

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33401
Name: FRED A. ERNST
Address: 1234 WALKER AVENUE
City/State/Zip: WALKER KS 67674
Purchaser: _____
Operator Contact Person: FRED ERNST
Phone: (785) 735-2588
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: RICHARD BELL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-17-07</u>	<u>02-23-07</u>	<u>02-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23585-00-00
County: ROOKS
SE - SE - SE - Sec. 33 Twp. 9 S. R. 16 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

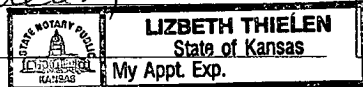
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E.L. BECKER Well #: 1
Field Name: WILD CAT
Producing Formation: Dr Y
Elevation: Ground: 2060' Kelly Bushing: _____
Total Depth: 3585' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 2.05 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmr.
PA-Dlg-2/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 3-6-07
Subscribed and sworn to before me this 1st day of March,
2007.
Notary Public: [Signature]
Date Commission Expires: 11-3-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **MAR 08 2007**

UIC Distribution

KCC WICHITA

Operator Name: FRED A. ERNST Lease Name: E.L. BECKER Well #: 1
 Sec. 33 Twp. 9 S. R. 16 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	210	COM	150	3%CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 MAR 08 2007

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1354

Date 2-18-07 Sec 33 Twp 9 Range 16 Called Out _____ On Location _____ Job Start _____ Finish 7:00 AM

Lease FL Becker Well No. 1 Location Natomo 4W 16N County Rock State Ks

Contractor AAA Anderson Dlg Rig 1 Owner WIS

Type Job Surface T.D. 215 To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4 Depth 212 Charge To Fred A Ernst

Csg. 8 3/8 Depth _____ Street 1224 Walker Ave

Tbg. Size _____ Depth _____ City Walker State Ks 67674

Drill Pipe _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Tool _____ Depth _____

Cement Left in Csg. 10 1/2 Shoe Joint _____

Press Max. _____ Minimum _____

Meas Line _____ Displace 35

Perf. _____

EQUIPMENT

Amount Ordered 150 com 3500 2 1/2 gal

Consisting of _____

Pumptrk 1 No. Cementer _____ Helper Dawn

Common _____

Bulktrk 2 No. Driver _____ Driver Dawn

Poz. Mix _____

Bulktrk 01 No. Driver _____ Driver Dawn

Gel _____

JOB SERVICES & REMARKS

Chloride _____

Pumptrk Charge Surface

Hulls _____

Mileage 0

Footage _____

Remarks: _____

Sales Tax _____

Cement 1/2

Handling _____

Mileage _____

Sub Total _____

Total _____

Thanks

Floating Equipment & Plugs _____

Squeeze Manifold _____

Rotating Head _____

Signature _____

RECEIVED

MAR 28 2007

KCC WICHITA
Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. [Redacted]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1349

Date	1-24-07	Sec.	33	Twp.	9	Range	16	Called Out		On Location		Job Start	12:00pm	Finish	2:30AM	
Lease	FL Parker	Well No.	1	Location								Reels County			KS	State
Contractor	ATA Drilling Rig							Owner								
Type Job	Dr. Hole Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	8"							T.D.	350'							
Csg.								Depth	To							
Tbg. Size								Depth	Street							
Drill Pipe								Depth	City							
Tool								Depth	State							
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner, agent or contractor.							
Press Max.								Minimum								
Meas Line								Displace								
Perf.									CEMENT							

EQUIPMENT

Amount Ordered		90 cubic feet of 2 1/2" x 2 1/2" x 1/2" S&W													
Consisting of															
Pumptrk	No.	Cementér													
		Helper													
Bulktrk	No.	Driver													
		Driver													
Bulktrk	No.	Driver													
		Driver													

JOB SERVICES & REMARKS

Pumptrk Charge															
Mileage															
Footage															
Total															

Remarks:	1 st 7 1/2" @ 175	35'													
	2 nd 11" @ 75	100'													
	3 rd 11" @ 265	40'													
	4 th 11" @ 40	10'													
	Port Hole	15'													

<p>Signature: <i>[Handwritten Signature]</i></p>										<p>RECEIVED MAR 08 2007 KCC WICHITA Discount Total Charge</p>					
--	--	--	--	--	--	--	--	--	--	---	--	--	--	--	--

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1354

Date	2-18-07	Sec.	33	Twp.	9	Range	16	Called Out		On Location		Job Start		Finish	2:00 PM	
Lease	E.L. Beckor		Well No.	1		Location		Norton 4W 1 1/2 N		County	Rooks		State		KS	
Contractor	AAA Anderson Dily Rig 1							Owner								WIS
Type Job	Sump							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		215		Charge To		Fred A Ernst							
Csg.	E 4		Depth		2100		Street		1324 Walker Ave							
Tbg. Size			Depth				City		Walker		State				KS 67674	
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth													
Cement Left in Csg.	10 1/2		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		3F											
Perf.							CEMENT									

EQUIPMENT			Amount Ordered		
			150	150 1000 3 1/2" OC 2 1/2" 9d	
			Consisting of		
Pumptrk	1	No. Cementer Helper	150	10 50	1620.00
Bulktrk	2	No. Driver Driver			
Bulktrk	1	No. Driver Driver			
			Poz. Mix		
			Gel.	3	11 50
			Chloride	5	47 50
			Hulls		

JOB SERVICES & REMARKS					
Pumptrk Charge	Surface 10		750	00	
Mileage	31 -> 5		155	00	
Footage					
Total			905	00	

Remarks:			Sales Tax			
<p>CEMENT PIT</p> <p>Thanks</p>	Handling	158	1 00	300	20	
	Mileage	E.F. per 1/2 per mile		391	84	
	PUMP TRUCK RENTAGE			Sub Total	905	00
				Total		
			Floating Equipment & Plugs			
			Squeeze Manifold			
			Rotating Head			
			RECEIVED			
			MAR 08 2007			
			KCC WICHITA Tax	106.02		
			Discount	350.00		
X Signature			Total Charge	3254.06		



PIPE TALLY

Date Feb 17-07

Fred Ernst
Company

3 East of Corle 1 Rd to 28 Rd.

Lease 1/2 North West side

Size <u>8 5/8</u>		New <u>X</u>	Used	Limited Service <u>X</u>	Weight <u>28#</u>	Grade	Type	Range <u>R-7</u>	
Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8	Column 9	Column 10
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	<u>40</u>	<u>40</u>							
2	<u>40</u>								
3	<u>40</u>								
4	<u>40</u>								
5	<u>40</u>								
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
Total									

Subtotal this page

575

Total Number of Joints

RECEIVED

Tallied By

MAR 08 2007

202.00

GRAND TOTAL

OHP Trucking

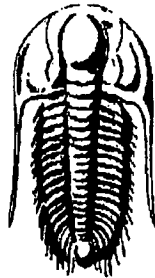
Received In Good Order By

KCC WICHITA

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Ernst Oil CO**

1234 Walker Ave
Walker KS 67674

ATTN: Fred Ernst

33 9S 16W Rooks KS

E.L.Becker # 1

Start Date: 2007.02.22 @ 13:07:35

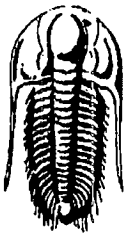
End Date: 2007.02.22 @ 18:34:35

Job Ticket #: 27535 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Ernst Oil CO

1234 Walker Ave
Walker KS 67674

ATTN: Fred Ernst

E.L.Becker # 1

33 9S 16W Rooks KS

Job Ticket: 27535

DST#: 1

Test Start: 2007.02.22 @ 13:07:35

GENERAL INFORMATION:

Formation: **Tor.-L.Kc.-A to E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:37:05

Time Test Ended: 18:34:35

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3160.00 ft (KB) To 3294.00 ft (KB) (TVD)**

Total Depth: 3294.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2065.00 ft (KB)

2060.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6669**

Inside

Press@RunDepth: 56.38 psig @ 3163.00 ft (KB)

Start Date: 2007.02.22

End Date:

2007.02.22

Start Time: 13:07:40

End Time:

18:34:34

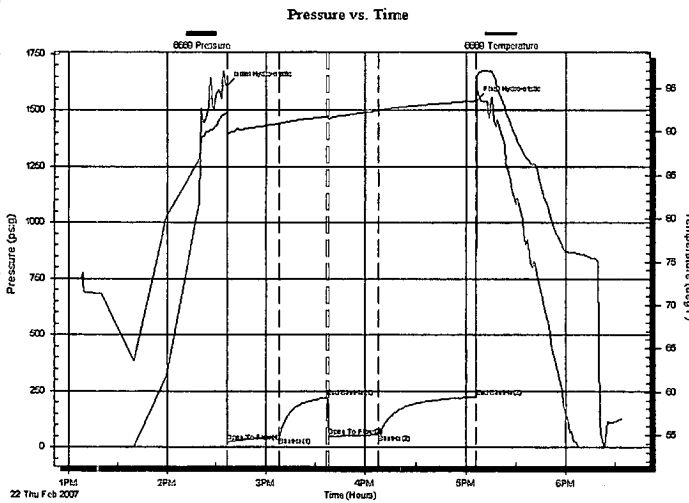
Capacity: 7000.00 psig

Last Calib.: 2007.02.22

Time On Btm: 2007.02.22 @ 14:36:35

Time Off Btm: 2007.02.22 @ 17:06:05

TEST COMMENT: IF Weak built to 1 1/4 "
ISI Dead
FF Weak built to 1/2 "
FSI Dead



PRESSURE SUMMARY

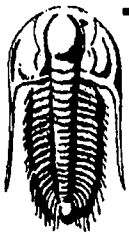
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1609.73	92.15	Initial Hydro-static
1	21.28	89.67	Open To Flow (1)
32	46.47	90.95	Shut-In(1)
61	221.01	91.74	End Shut-In(1)
62	48.10	91.49	Open To Flow (2)
91	56.38	92.46	Shut-In(2)
149	223.41	93.60	End Shut-In(2)
150	1543.06	95.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	DMud	0.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ernst Oil Co
1234 Walker Ave
Walker KS 67674

ATTN: Fred Ernst

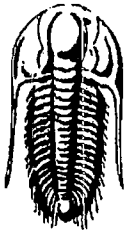
E.L. Becker # 1
33 9S 16W Rooks KS
Job Ticket: 27535 **DST#: 1**
Test Start: 2007.02.22 @ 13:07:35

Tool Information

Drill Pipe:	Length: 3098.00 ft	Diameter: 3.80 inches	Volume: 43.46 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 64.00 ft	Diameter: 2.70 inches	Volume: 0.45 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 3.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 43.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 26000.00 lb
Depth to Top Packer:	3160.00 ft			Final 26000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	134.00 ft			
Tool Length:	157.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3138.00	
Shut In Tool	5.00			3143.00	
Hydraulic tool	5.00			3148.00	
Safety Joint	3.00			3151.00	
Packer	4.00			3155.00	23.00 Bottom Of Top Packer
Packer	5.00			3160.00	
Stubb	1.00			3161.00	
Perforations	1.00			3162.00	
Change Over Sub	1.00			3163.00	
Recorder	0.00	6669	Inside	3163.00	
Blank Spacing	62.00			3225.00	
Recorder	0.00	11084	Outside	3225.00	
Blank Spacing	62.00			3287.00	
Change Over Sub	1.00			3288.00	
Perforations	3.00			3291.00	
Bullnose	3.00			3294.00	134.00 Bottom Packers & Anchor
Total Tool Length:	157.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Ernst Oil CO

E.L.Becker # 1

1234 Walker Ave
Walker KS 67674

33 9S 16W Rooks KS

Job Ticket: 27535

DST#: 1

ATTN: Fred Ernst

Test Start: 2007.02.22 @ 13:07:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	DMud	0.608

Total Length: 75.00 ft

Total Volume: 0.608 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

