

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: P O BOX 446  
City/State/Zip: IOLA, KS 66749-0446  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Leis Oil Services  
License: 32079  
Wellsite Geologist:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

11/08/07	11/09/07	11/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27289-0000  
County: Woodson  
SE NE SE Sec. 31 Twp. 23 S. R. 17  East  West  
1340 feet from S N (circle one) Line of Section  
300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sylvia Ellis Well #: 12-07  
Field Name: Neosho Falls  
Producing Formation: Squirrel  
Elevation: Ground: Kelly Bushing:  
Total Depth: 950 Plug Back Total Depth: 943  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 943  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

AH2-Dig-2/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2-26-08  
Subscribed and sworn to before me this 26th day of February, 2008.

Notary Public: Brenda L. Morris  
BRENDAL MORRIS  
Notary Public - State of Kansas  
My Comm. Expires 5-20-10  
Date Commission Expires: May 20, 2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: **MAR 06 2008**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 12-07  
 Sec. 31 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	60/40 Poz	25S	2% gel
Long String	6 3/4"	2 7/8"		943	60/40 Poz	110	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	11 shots from 885.5 to 895.5	15% HCL ACID	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>943</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/29/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1:1</u>	Gas-Oil Ratio	Gravity <u>25</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 06 2008**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*2nd well*

TICKET NUMBER 40659  
 FIELD TICKET REF # \_\_\_\_\_  
 LOCATION Thayer  
 FOREMAN Gary Wild

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29		Sylvia Elias 12-07	31	235	17E	WO
CUSTOMER Greg Larr DBA Proque Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			524	Chad		
CITY			482	Harvey		
STATE			455/195	Dummy		
ZIP CODE			449	Guy		

WELL DATA

CASING SIZE <u>2 7/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
885.5 - 895.5	(11) Squirrel

*45  
36  
4 balls*

TYPE OF TREATMENT  
Acid Spot / Sand Fracture

CHEMICALS

Customer Formation	
20# Gel	
Broci de	
75 15% HCL Acid	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Pad</i>	<i>15</i>					BREAKDOWN <i>2200</i>
<i>20/40</i>			<i>.5-.75</i>	<i>300</i>		START PRESSURE
<i>12/20</i>			<i>.75-2</i>	<i>2200</i>		END PRESSURE
<i>12/20 4 balls</i>			<i>.5</i>	<i>300</i>		BALL OFF PRESS
<i>12/20</i>			<i>.5-2</i>	<i>1700</i>		ROCK SALT PRESS
<i>Push</i>						ISIP <i>450</i>
<i>Release Balls</i>						5 MIN
<i>Overflush</i>	<i>10</i>					10 MIN
						15 MIN
	<i>121</i>			<i>4500</i>		MIN RATE
						MAX RATE
						DISPLACEMENT <i>48</i>

REMARKS:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 DATE \_\_\_\_\_

MAR 06 2008

CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13208  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	4950	Sylvia Ellis 12-07				Woodson
CUSTOMER <u>Pigna Petroleum</u>						
MAILING ADDRESS <u>1331 Xylon Rd</u>						
CITY <u>Pigna</u>	STATE <u>KS</u>	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	Shannon		
436	Jim		

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 950' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" 945' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 29 bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 1/2 bbl DISPLACEMENT PSI 300  PSI 800 shut in RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 2 7/8" tubing. Break circulation w/ 10  
8bbl fresh water. Pump 4 sacks gel-flush, 5 bbl water spacer. Drilled  
110 sacks 60/40 Premix cement w/ 420 gal, 170 casing + Kol-sm 4" 100/sk  
@ 14" 100/sk. shut down. washout pump + lines. Drop plug. Displace w/  
5 1/2 bbl fresh water. Final pump pressure 300 PSI. Bump plug to  
800 PSI. shut tubing in @ 800 PSI. Good cement returns to surface?  
6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	110 SKS	60/40 Premix cement	9.80	1078.00
1118A	380"	420 gal	.15	57.00
1102	95"	170 casing	.67	63.65
1118A	440"	Kol-sm 4" 100/sk	.38	167.20
1118A	200"	gel-flush	.15	30.00
5407A	4.73	tan-mileage built truck	1.10	208.12
5502C	2 hrs	80 bbl WAC TRK	90.00	180.00
1123	3000 gals	city water	12.80 / 100	38.40
4402	1	2 7/8 top rubber plug	20.00	20.00
			Subtotal	2814.57
			SALES TAX	91.61
			ESTIMATED TOTAL	2906.18

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MAR 06 2008

CONSERVATION DIVISION  
 WICHITA, KS

218268

AUTHORIZATION Called by Greg Carr TITLE Owner DATE \_\_\_\_\_



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27289-0000
Operator: Piqua Petro, Inc.	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 12-07
Phone: 620.433.0099	Spud Date: 11.08.07 Completed: 11.09.07
Contractor License: 32079	Location: SE/4.NE/4.SE/4 of 31.23.17E
T.D. : 950 T.D. of Pipe: 943	1340 Feet From South
Surface Pipe Size: 7" Depth: 41'	300 Feet From East
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
		0	16	57	Shale	893	950
16	Soil/Clay						
5	Gravel/Sand	16	21				
82	Shale	21	103				
31	Lime	103	134		T.D.		950
51	Shale	134	185		T.D. of Pipe		943
11	Coal	185	196				
108	Lime	196	304				
1	Black Shale	304	305				
4	Lime	305	309				
65	Shale	309	376				
69	Lime	376	445				
2	Black Shale	445	447				
26	Lime	447	473				
2	Black Shale	473	475				
21	Lime	475	496				
138	Shale	496	634				
26	Lime	634	660				
9	Shale	660	669				
5	Lime	669	674				
17	Shale	674	691				
11	Lime	691	702				
59	Shale	702	761				
78	Lime	761	839				
2	Black Shale	839	841				
2	Lime	841	843				
37	Shale	843	880				
1	Lime	880	881				
4	Mucky Shale	881	885				
8	Oil Sand	885	893				

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