

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-171-20443-00-02

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: North Fork Well Service, LLC  
License: 32938  
Wellsite Geologist: none

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Chief Drilling, Inc.

Well Name: Ball #1-9  
Original Comp. Date: 1/6/93 Original Total Depth: 4617'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 2150 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

|                                   |                                      |
|-----------------------------------|--------------------------------------|
| <u>1/4/08</u>                     | <u>1/9/08</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Recompletion Date |

API No. 15 - 171-20443 - 00 - 02  
County: Scott  
\_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SW Sec. 9 Twp. 19 S. R. 31  East  West  
990 feet from  S  N (circle one) Line of Section  
3630 feet from  E  W (circle one) Line of Section

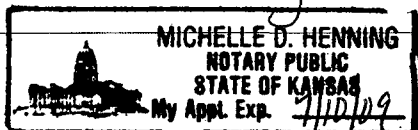
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ball Well #: 1-9  
Field Name: \_\_\_\_\_  
Producing Formation: Cedar Hills (SWD)  
Elevation: Ground: 2973 Kelly Bushing: 2980  
Total Depth: 4617 Plug Back Total Depth: 2150  
Amount of Surface Pipe Set and Cemented at 268 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2450 Feet  
If Alternate II completion, cement circulated from 2450  
feet depth to 1250 w/ 465 sx cmt  
wo. dg. 2/2/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: basey barto  
Title: Operations Engineer Date: 2/25/08  
Subscribed and sworn to before me this 25<sup>th</sup> day of February  
20 08  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 06 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Ball Well #: 1-9  
 Sec. 9 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**New GR-N-CCL Log**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| same  |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
|                | 4262 CIBP 4 sx cmt  |   |         |
|                | 2215 CIBP 4 sx cmt  | 2150 PBTD   |         |
| 4              | 1910-1930   | 2000 gal 15% FE acid  | 1910-30 |
|                |   |   |         |
|                |   |   |         |

| TUBING RECORD                                    |           | Size   | Set At      | Packer At     | Liner Run   |
|--|-----------|--|-------------|---------------|---|
|  |           | 2-3/8  | 1883        | 1883          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method   |             |               |   |
| 1/10/08  |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbbs. | Gas Mcf  | Water Bbbs. | Gas-Oil Ratio | Gravity   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 1910-30  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**MAR 06 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

## Invoice

|      |           |
|------|-----------|
| DATE | INVOICE # |
|------|-----------|

1/5/2008 5173

JAN 11 2008

BILL TO

Vess Oil Corporation  
 1700 Waterfront Parkway  
 Bldg 500  
 Wichita Kansas 67206

| SERVICE DATE | DESCRIPTION  | ITEM         | AMOUNT          |
|--------------|--|--------------|-----------------|
| 1/4/2008     | Ball # 1-W Scott County Kansas   |              |                 |
|              | Set 4 1/2" Alpha M-2 CIBP at 4263'<br>2 dump bailer runs, 4 sx cement on plug at 4263'<br>Set 4 1/2" Alpha M-2 CIBP at 2215'<br>2 dump bailer runs, 4 sx cement on plug at 2215' | PERF         | 3,010.00T       |
|              | Truck Rental<br>SWD/Inj. Well  | Truck set up | 445.00T<br>0.00 |

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 KANSAS CORPORATE COMMISSION  
 MAR 06 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

|                              |              |            |
|------------------------------|--------------|------------|
| Thank you for your business. | <b>Total</b> | \$3,455.00 |
|------------------------------|--------------|------------|



# Perf-Tech

Wireline Services, Inc.

## Invoice

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

JAN 11 2008

|          |           |
|----------|-----------|
| DATE     | INVOICE # |
| 1/7/2008 | 5352      |

|   |
|---|
| BILL TO   |
| Vess Oil Corporation<br>1700 Waterfront Parkway<br>Bldg 500<br>Wichita Kansas 67206 |

| SERVICE DATE | DESCRIPTION   | ITEM         | AMOUNT          |
|--------------|---|--------------|-----------------|
| 1/7/2008     | Ball # 1-W Scott County Kansas  |              |                 |
|              | Gamma Ray Neutron CCL Log<br>22150' to 1000'  | LOGGING      | 1,175.00T       |
|              | Perforated 1910' to 1930' 4 holes per foot using 3<br>1/2" aluminum strip jets, 80 holes total. | PERF         | 3,150.00T       |
|              | Truck Rental<br>New well Nontaxable   | Truck set up | 445.00T<br>0.00 |

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 KANSAS CORPORATION COMMISSION  
 MAR 06 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

|                             |              |            |
|-----------------------------|--------------|------------|
| Thank you for your business | <b>Total</b> | \$4,770.00 |
|-----------------------------|--------------|------------|

# Perf-Tech

## Wireline Services, Inc.

5352

P.O. Box 87  
Hays, KS 67601-0087

### Job Ticket

DATE 1-7-05

CHARGE TO Vess Oil Corp.

ADDRESS \_\_\_\_\_

LEASE AND WELL NO. Ball #1W FIELD \_\_\_\_\_

NEAREST TOWN \_\_\_\_\_ COUNTY Scott STATE Ks

CUSTOMER'S ORDER NO. \_\_\_\_\_ SEC. 9 TWP. 19s RANGE 31w

ZERO 7' AGL CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_

CUSTOMER'S T.D. \_\_\_\_\_ PERF TECH T.D. 2150 FLUID LEVEL Full

ENGINEER Jeremy Schroeder OPERATOR Jim Walt

| PERFORATING    |                   |           |               |             |        |
|----------------|-------------------|-----------|---------------|-------------|--------|
| CODE REFERENCE | DESCRIPTION       | NO HOLES  | DEPTH FROM TO |             | AMOUNT |
|                | <u>3 1/2 Glam</u> | <u>80</u> | <u>1910</u>   | <u>1930</u> |        |
|                | <u>Strip</u>      |           |               |             |        |
|                |                   | <u>80</u> |               |             |        |

| PLUGS, PACKERS AND OTHER |           |             |        |       |        |
|--------------------------|-----------|-------------|--------|-------|--------|
| CODE REFERENCE           | MFG. TYPE | CASING SIZE | WEIGHT | DEPTH | AMOUNT |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |
|                          |           |             |        |       |        |

| TRUCK RENTAL   |           |                      |        |
|----------------|-----------|----------------------|--------|
| CODE REFERENCE | RUN NO.   | PREVIOUS INVOICE NO. | AMOUNT |
|                | <u>02</u> | <u>Truck</u>         |        |

| DEPTH OF OPERATIONS CHARGES |                     |                 |           |               |        |
|-----------------------------|---------------------|-----------------|-----------|---------------|--------|
| CODE REFERENCE              | FROM                | TO              | NO. FEET  | PRICE PER FT. | AMOUNT |
|                             | <u>Gramma - Key</u> | <u>New town</u> | <u>CC</u> | <u>log</u>    |        |
|                             | <u>00</u>           | <u>2150</u>     |           |               |        |
|                             | <u>250</u>          | <u>1000</u>     |           |               |        |

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KANSAS CORPORATION COMMISSION  
  
MAR 06 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL 4995.00  
TAX \_\_\_\_\_

PLEASE PAY FROM THIS INVOICE  
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer Joe Rump

#### General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



|                                    |
|------------------------------------|
| CHARGE TO:<br><b>NESS OIL CORP</b> |
| ADDRESS                            |
| CITY, STATE, ZIP CODE              |

TICKET No 5020

|        |      |
|--------|------|
| PAGE 1 | OF 1 |
|--------|------|

|   |  |                           |                                     |                   |  |                |               |
|---|--|---------------------------|-------------------------------------|-------------------|--|----------------|---------------|
| SERVICE LOCATIONS<br>1. <b>NESS CO., KS</b> | WELL/PROJECT NO.<br># 1 SWD  | LEASE<br>BALL             | COUNTY/PARISH<br>LANE               | STATE<br>KS       | CITY   | DATE<br>1-8-03 | OWNER<br>SAME |
| 2.  | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                | RIG NAME/NO.                        | SHIPPED VIA<br>CT | DELIVERED TO<br>LOCATED                        | ORDER NO.      |               |
| 3.  | WELL TYPE<br>DISPOSAL  | WELL CATEGORY<br>WORKOVER | JOB PURPOSE<br>HUNT HOLES - SQUEEZE | WELL PERMIT NO.   | WELL LOCATION<br>GREGORY, KS - 2W, 5S, 14E, 2N |                |               |
| 4.  | REFERRAL LOCATION  | INVOICE INSTRUCTIONS      |                                     |                   |  |                |               |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION          | QTY.  |     | UNIT PRICE |          | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|----------------------|-------|-----|------------|----------|---------|
|                 |                                     | LOC        | ACCT | DF |                      |       | U/M |            |          |         |
| 575             |                                     | 1          |      |    | MILEAGE * 104        | 40    | ME  | 2.50       |          | 100.00  |
| 577             |                                     | 1          |      |    | PUMP SERVICE 1-8-03  | 1     | JOB | 700.00     |          | 700.00  |
| 288             |                                     | 1          |      |    | 20/40 SIL SAND       | 2     | SKS | 10.00      |          | 20.00   |
| 503             |                                     | 1          |      |    | PICK-UP MILEAGE * 04 | 40    | ME  | 1.00       |          | 40.00   |
| 578             |                                     | 1          |      |    | PUMP SERVICE 1-9-03  | 1     | JOB | 1200.00    | 3455 FT  | 1200.00 |
| 325             |                                     | 1          |      |    | STANDARD COMPT       | 150   | SKS | 6.75       |          | 1012.50 |
| 278             |                                     | 1          |      |    | CALCIUM CHLORIDE     | 3     | SKS | 25.00      |          | 75.00   |
| 581             |                                     | 1          |      |    | SERVICE CHARGE COMPT | 150   | SKS | 1.00       |          | 150.00  |
| 583             |                                     | 1          |      |    | DRAINAGE             | 14340 | LBS | 75         | 286.8 TM | 2151.00 |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 MAR 06 2008

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth Rupp  
 DATE SIGNED 1-8-03 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|   |       |            |           |            |         |
|---|-------|------------|-----------|------------|---------|
| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3512/60 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           |            |         |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |         |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        | 186/17  |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      | 3698/17 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |         |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wade Wasow APPROVAL

Thank You



CHARGE TO:  
**VESS OZ CORP**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 5021

PAGE 1 OF 1

|  |  |                                  |                             |              |                   |   |               |
|--|--|----------------------------------|-----------------------------|--------------|-------------------|---|---------------|
| SERVICE LOCATIONS<br>1. <b>NESS CORP, KS</b> | WELL/PROJECT NO.<br># 1 - SWD  | LEASE<br>BALL                    | COUNTY/PARISH<br>LAWE       | STATE<br>KS  | CITY              | DATE<br>1-8-03  | OWNER<br>SAME |
| 2.   | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                       |                             | RIG NAME/NO. | SHIPPED VIA<br>CT | DELIVERED TO<br>LOCATED                                     | ORDER NO.     |
| 3.   | WELL TYPE<br><b>DISPOSAL</b>   | WELL CATEGORY<br><b>WORKOVER</b> | JOB PURPOSE<br><b>TOOLS</b> |              | WELL PERMIT NO.   | WELL LOCATION<br><b>Georgetown, KS - 2W, 5S, 14 E, 20 E</b> |               |
| 4. REFERRAL LOCATION                         | INVOICE INSTRUCTIONS   |                                  |                             |              |                   |   |               |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION           | QTY. |     | U/M    |     | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------|------|-----|--------|-----|------------|--------|
|                 |                                     | LOC        | ACCT | DF |                       | QTY. | U/M | QTY.   | U/M |            |        |
| 100             |                                     | 1          |      |    | MILEAGE # 04          | 40   | ME  |        |     | 100        | 4000   |
| 101             |                                     | 1          |      |    | SERVICE PACKER RENTAL | 1    | EA  | 4 1/2" |     | 75000      | 75000  |
| 102             |                                     | 1          |      |    | SERVICE RBP           | 1    | EA  | 4 1/2" |     | 70000      | 70000  |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |
|                 |                                     |            |      |    |                       |      |     |        |     |            |        |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 1/13/03 9:2108

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth Lupp*  
 DATE SIGNED: 1-8-03 TIME SIGNED: 0800  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT  |
|---|-------|------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           |            | 149000  |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |         |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        | 78 97   |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      | 1568 95 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |         |



**JOB LOG**

**SWIFT Services, Inc.**

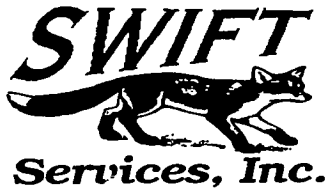
DATE **1-13-03** PAGE NO. **1**

| CUSTOMER      |      | WELL NO.   |                  | LEASE |   | JOB TYPE             |        | TICKET NO.                             |   |
|---------------|------|------------|------------------|-------|---|----------------------|--------|--|---|
| VESS OIL CORP |      | SWD        |                  | BALL  |   | HUNT HOLES - SQUEEZE |        | 5023                                   |   |
| CHART NO.     | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI)       |        | DESCRIPTION OF OPERATION AND MATERIALS |   |
|               |      |            |                  | T     | C | TUBING               | CASING |  |   |
|               | 0800 |            |                  |       |   |                      |        |  | ON LOCATED                              |
|               |      |            |                  |       |   |                      |        |  | 2 3/8 x 4 1/2 (10.5 "/ft)               |
|               |      |            |                  |       |   |                      |        |  | HOLES - 3826 - 4008                     |
|               |      |            |                  |       |   |                      |        |  | PUR - 3673'                             |
|               |      |            |                  |       |   |                      |        |  | 150 SXS STANDARD                        |
|               | 1015 |            | 3                | ✓     |   | 500                  |        |  | FLUID LEVEL c 750'                      |
|               |      |            |                  |       |   |                      |        |  | TEST CASING INTERVALS                   |
|               |      |            |                  |       |   | 500                  |        |  | 3826' TO SURFACE - ANNULUS HELD 500 PSE |
|               | 1300 |            |                  |       |   | 1000                 |        |  | 4008' TO 4205' - TUBING HELD 1000 PSE   |
|               |      | 1/2        | 5                | ✓     |   | 1000                 |        |  | 3826' NB - 2 1/2 RATE                   |
|               |      |            |                  |       |   |                      |        |  | PULL PUR TO 3673'                       |
|               | 1334 | 2          | 0                | ✓     |   | 300                  |        |  | START MUDING CMNT - BYPASS OPS          |
|               |      |            | 11               | ✓     |   |                      |        |  | SET PUR - MUDING CMNT                   |
|               |      | 2          | 15               | ✓     |   | 250                  |        |  | "                                       |
|               |      | 2          | 21               | ✓     |   | 200                  |        |  | " 100 SXS MUD                           |
|               |      | 2          | 31.5             | ✓     |   | 200                  |        |  | " 150 SXS MUD - SHUTDOWN                |
|               | 1348 |            |                  |       |   |                      |        |  | WASH UP PUMP - LOGS                     |
|               | 1350 | 2          | 0                | ✓     |   | 0                    |        |  | DISPLACE CMNT                           |
|               |      | 2          | 4                | ✓     |   | 750                  |        |  | "                                       |
|               |      | 1 1/2      | 7                | ✓     |   | 950                  |        |  | "                                       |
|               | 1356 | 1/2        | 8 1/2            | ✓     |   | 1000                 |        |  | " SHUTDOWN                              |
|               | 1400 |            | 9                | ✓     |   | 1000                 |        |  | STAGE CMNT                              |
|               | 1420 |            | 10 1/2           | ✓     |   | 1000                 |        |  | " SHUT 2" TUBING - WASH UP TRUCK        |
|               | 1430 |            |                  | ✓     |   | 1000                 |        |  | " SLOW BLEED OFF - RELEASE PSE          |
|               | 1435 | 2 1/2      | 25               | ✓     |   | 450                  |        |  | REVERSE CLEAN                           |
|               | 1445 |            | .2               | ✓     |   | 750                  |        |  | PULL 1 ST SET PUR - 3642 - PSE UP       |
|               | 1530 |            | .4               | ✓     |   | 750                  |        |  | HOLD 750 PSE - 10 MINUTES - RELEASE PSE |
|               | 1600 | 2          | 33               | ✓     |   | 400                  |        |  | WASH DOWN 35' CMNT - PACKER STACK OUT   |
|               | 1630 |            |                  |       |   |                      |        |  | PULL PUR OUT WELL                       |
|               |      |            |                  |       |   | 150                  |        |  | PSE UP CASING - HELD - SHUT IN          |
|               |      |            |                  |       |   |                      |        |  | (125 SXS CMNT IN CASING LEAK)           |
|               |      |            |                  |       |   |                      |        |  | JOB COMPLETE                            |
|               |      |            |                  |       |   |                      |        |  | THANK YOU                               |
|               |      |            |                  |       |   |                      |        |  | WAXE, DUSTY, SHADE                      |

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 16 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**NESS OIL CORP**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 5023

PAGE 1 OF 1

|   |  |                                  |  |                          |  |                        |                      |
|---|--|----------------------------------|--|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS<br>1. <b>NESS COY, KS</b> | WELL/PROJECT NO.<br><b>SWD</b>   | LEASE<br><b>BALL</b>             | COUNTY/PARISH<br><b>SCOTT</b>              | STATE<br><b>KS</b>       | CITY   | DATE<br><b>1-13-03</b> | OWNER<br><b>SAME</b> |
| 2.  | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                       | RIG NAME/NO.                               | SHIPPED VIA<br><b>CT</b> | DELIVERED TO<br><b>LOCATION</b>                          | ORDER NO.              |                      |
| 3.  | WELL TYPE<br><b>DISPOSAL</b>   | WELL CATEGORY<br><b>WORKOVER</b> | JOB PURPOSE<br><b>HUNT HOLES - SQUEEZE</b> | WELL PERMIT NO.          | WELL LOCATION<br><b>GARRETT, KS - 2W, 5S, 14 E, N. 1</b> |                        |                      |
| 4. REFERRAL LOCATION                        | INVOICE INSTRUCTIONS   |                                  |  |                          |  |                        |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION           | QTY.  | U/M | QTY. | U/M | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------------|-------|-----|------|-----|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                       |       |     |      |     |            |         |
| 575             |                                     | 1          |      |    | MILEAGE * 104         | 40    | ME  |      |     | 2.50       | 100.00  |
| 578             |                                     | 1          |      |    | PUMP SERVICE          | 1     | JOB | 3826 | FT  | 1200.00    | 1200.00 |
| 325             |                                     | 1          |      |    | STANDARD CEMENT       | 150   | SKS |      |     | 6.75       | 1012.50 |
| 278             |                                     | 1          |      |    | CALCIUM CHLORIDE      | 0     | SKS |      |     | 25.00      | 0.00    |
| 581             |                                     | 1          |      |    | SERVICE CHARGE CEMENT | 150   | SKS |      |     | 1.00       | 150.00  |
| 583             |                                     | 1          |      |    | DRAPAGE               | 14100 | LBS | 282  | TM  | .75        | 211.50  |

RECEIVED  
 WANSAP CORPORATION  
 MAR 06 2008  
 CONSERVATION DIVISION

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kennedy Rupp*  
 DATE SIGNED **1-13-02** TIME SIGNED **0830**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|   |       |            |           |            |         |
|---|-------|------------|-----------|------------|---------|
| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |         |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           |            | 2674.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |         |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        | 141.75  |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      | 2815.75 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |         |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WANE WASSON*

APPROVAL

Thank You

3751

**NORTH FORK WELL SERVICE, LLC**  
 7 SW 26th Avenue • GREAT BEND, KS 67530  
 620-793-3051

Date 1-14-08

Company Vess Oil Corp

Called By Joe Rupp

Lease Ball SWA Well No. \_\_\_\_\_

Co Scott

Job Description plugged tubing

| PULLED FROM WELL |        |                           | WELL RECORD                              | RERAN IN WELL |        |   |
|------------------|--------|---------------------------|--|---------------|--------|---|
| Feet             | Joints | Description               | Equipment                                | Feet          | Joints | Description   |
|                  |        |                           | Polish Rod                               |               |        |   |
|                  |        |                           | Rod Subs                                 |               |        |   |
|                  |        |                           | Rods                                     |               |        | RECEIVED<br>KANSAS CORPORATION COMMISSION           |
|                  |        |                           | Rods                                     |               |        | MAR 06 2008   |
|                  |        |                           | Pump                                     |               |        | CONSERVATION DIVISION<br>WICHITA, KS                |
|                  |        |                           | Gas Anchor                               |               |        |   |
|                  |        |                           | Tubing Subs                              |               |        |   |
|                  |        | <u>21 2 3/8 seal-tite</u> | Tubing                                   |               |        | <u>21 2 3/8 seal-tite</u>                           |
|                  |        |                           | Tubing                                   |               |        |   |
|                  |        |                           | Bbl. Seal N.                             |               |        |   |
|                  |        |                           | Perf. Nipple                             |               |        | RECEIVED<br>KANSAS CORPORATION COMMISSION           |
|                  |        |                           | Mud Anchor<br>Packer Or Tubing<br>Anchor |               |        | MAR 06 2008<br>CONSERVATION DIVISION<br>WICHITA, KS |

| Thread Dope        | Yes                                 | No                                  | Unit and Equipment           | Hrs. | Per Hr. | Amount  |
|--------------------|-------------------------------------|-------------------------------------|------------------------------|------|---------|---------|
| Paint & Diesel     | <input checked="" type="checkbox"/> | <input type="checkbox"/>            | <u>2 gal @ \$3.00</u>        | 7    | 90      | 630 00  |
| Sandpump           | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | Operator <u>Gary Rolo</u>    | 7    | 35      | 245 00  |
| Swab Equipment     | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | Floorman <u>Jose Guzman</u>  | 7    | 30      | 210 00  |
| Swab Cups or Rings |                                     |                                     | Floorman <u>Pablo Guzman</u> | 7    | 30      | 210 00  |
| Oil Saver Rubber   | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |                              |      |         | 6 00    |
| Circulating Head   | <input type="checkbox"/>            | <input checked="" type="checkbox"/> |                              |      |         | 81 59   |
| Circulating Rubber | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | (New) (Used) Type _____      |      |         | 1382 59 |

Material Used in Well \_\_\_\_\_

Remarks: Drove to loc. - had tailgate safety meeting - rigged up - ~~put~~ released packer - pulled tubing to plugged jt. - hooked up lead line - put 10 bbl down tubing - ran tubing - waited on Walker Tank Ser. - circ. packer fluid - set packer - tested to 300 psi - good - rigged down - cleaned loc. & left.

Billing Note: \_\_\_\_\_

By \_\_\_\_\_