

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane
City/State/Zip: Enid, OK 73701
Purchaser: N/A
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-20-07</u>	<u>11-30-07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21596-00-00
County: Harper
C SE SE NW Sec. 3 Twp. 34S S. R. 6W East West
2310 feet from S / N (circle one) Line of Section
2210' feet from E / W (circle one) Line of Section

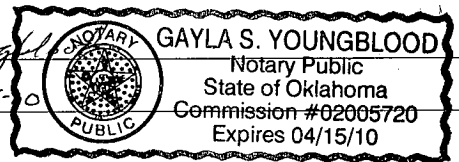
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILLIAM Well #: #1-3
Field Name: EASTHAM NORTH
Producing Formation: DRY
Elevation: Ground: 1275 Kelly Bushing: 1283
Total Depth: 4570 Plug Back Total Depth: 4570
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
AKI-Dlg-2/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 200 free water bbls
Dewatering method used Haul free water, evaporation, backfill
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD #1 License No.: 04941
Quarter SW Sec. 31 Twp. 34S S. R. 6W East West
County: Harper Docket No.: D-28225

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: signature attached
Title: President Date: 02-12-08
Subscribed and sworn to before me this 12 day of February
20 08
Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-15-10



KCC Office Use ONLY

N Letter of Confidentiality Received
V If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Union Valley Petroleum Corporation Lease Name: WILLIAM Well #: #1-3
 Sec. 3 Twp. 34S S. R. 6W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron / SSD Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>3560'</td> <td>-2277</td> </tr> <tr> <td>kansas City</td> <td>3836</td> <td>-2553</td> </tr> <tr> <td>Mississippi</td> <td>4510</td> <td>-3227</td> </tr> </table>	Name	Top	Datum	Stalnaker	3560'	-2277	kansas City	3836	-2553	Mississippi	4510	-3227
Name	Top	Datum											
Stalnaker	3560'	-2277											
kansas City	3836	-2553											
Mississippi	4510	-3227											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	244	60/40 poz	185	3% CC-1/4# cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Dry hole		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

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Purchaser: N/A
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 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
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Operator: _____
Well Name: _____
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 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-20-07 11-30-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21596-00-00
County: Harper
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Lease Name: McKee SWD #1 License No.: 04941
Quarter SW Sec. 31 Twp. 34S S. R. 6W East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] **ORIGINAL**
Title: President Date: 02-12-08

Subscribed and sworn to before me this 12 day of February

Notary Public: [Signature]
Date Commission Expires: 4-15-10
GAYLA S. YOUNGBLOOD
Notary Public
State of Oklahoma
Commission #02005720
Expires 04/15/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS



10215

PAGE 1 of 1	CUST NO 1970-UNI010	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001173		

Pratt

B I L L
UNION VALLEY PETROLEUM CORP
10422 PINTO LANE

T O
ENID OK 73701
ATTN: CAYLA YOUNGBLOOD

J O B
LEASE NAME William
WELL NO. 1-3
COUNTY Harper
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT CAYLA YOUNGBLOOD

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01177	301			Net 30 DAYS	12/28/2007		
For Service Dates: 11/20/2007 to 11/20/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01177							
1970-17484 Cement-New Well Casing 11/20/07							
Pump Charge-Hourly				1.00	Hour	924.000	924.00
Casing Cement Pumper							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Cement Head Rental							
Cement Float Equipment				1.00	EA	88.900	88.90
Wooden Cement Plug							
Mileage				185.00	DH	1.500	277.50
Cement Service Charge							
Mileage				160.00	DH	5.000	800.00
Heavy Vehicle Mileage							
Mileage				640.00	DH	1.600	1,024.00
Proppant and Bulk Delivery							
Pickup				80.00	Hour	3.000	240.00
Car, Pickup or Van Mileage							
Additives				47.00	EA	3.700	173.90 T
Cellflake							
Calcium Chloride				480.00	EA	1.000	480.00 T
Cement				185.00	EA	10.710	1,981.35 T
60/40 POZ							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

Handwritten note:
Cement buyback
7/1/30

PAID
36175
12-17-07

ENTERED
12-17-07

BID DISCOUNT RECEIVED -1,022.34
SUBTOTAL CORPORATION COMMISSION 5,367.31
TAX 117.32
INVOICE TOTAL 5,484.63
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702



energy services, L.P.

FIELD ORDER 17484

Subject to Correction

Date 11-20-07 Customer ID
 Lease Wellington Well # 1-3 Legal 3-34-6
 County HARPER State KS Station
 Depth Formation Shoe Joint 15'
 Casing 8 5/8 Casing Depth TD Job Type
 Customer Representative Treater Robert Sullivan

AFE Number PO Number
 Materials Received by X

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0253	185 sk	60/40 P02		1,981.35
P	0194	47 lb	Cellfak		173.90
P	0310	480 lb	Calcium chloride		490.00
P	7163	1 SA	wooden Cement Plug 8 5/8		88.90
P	E100	160 mi	Heavy Vehicle Mileage		800.00
P	E101	EU mi	Pickup Mileage		240.00
P	E104	640 TM	Bulk Delivery		1,024.00
P	E107	185 sk	Cement Service Charge		277.50
P	E991	1 SA	Service Supervise		150.00
P	R200	1 SA	Casing Cement Pump 0-300'		974.00
P	R201	1 SA	Cement Head Rental		250.00
					5,367.31

Thank you

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 CONSERVATION DIVISION
 WICHITA, KS

Hwy 2 St. Cor 3 1/2 E to St. 1 1/2 E Turn

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Walter Walker Inc</i>		Lease No.		Date <i>11-20-07</i>	
Lease <i>Wellbore</i>		Well # <i>1-3</i>			
Field Order # <i>17494</i>	Station <i>Pratt</i>	Casing	Depth	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>CWS 8 3/4 surface</i>			Formation	Legal Description <i>2-24-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 1/4</i>	Tubing Size	Shots/Ft		Acid <i>185 6 3/4</i>		RATE	PRESS	ISIP
Depth <i>256</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>15</i>	Volume	From	To	Pad		Min		10 Min.
Max Press. <i>2000</i>	Max Press	From	To	Frac		Avg.		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>256</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>1986</i>	<i>1984</i>	<i>1982</i>	<i>1980</i>						
Driver Names	<i>Sullivan</i>	<i>Winters</i>	<i>Bales</i>	<i>Lewis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>oil base Soling reaction</i>
					<i>Run 6 JTS 8 3/4 24 casing</i>
<i>0240</i>	<i>414</i>				<i>CASING ON BOTTOM</i>
<i>0245</i>					<i>Hook by T. Break circ</i>
					<i>Hook up pump.</i>
<i>0250</i>	<i>204</i>		<i>10</i>	<i>4</i>	<i>START H²O SPACER</i>
			<i>42</i>		<i>Mix cont. 185 6 3/4 pipe @ 14.7</i>
					<i>Shut down</i>
<i>0315</i>				<i>45</i>	<i>Release Plug & Start Amp</i>
<i>0320</i>			<i>15</i>		<i>Plug down</i>
					<i>circ cut to pit 6666</i>
<i>0400</i>					<i>Job Complete</i>

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FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS



10215

PAGE 1 of 1	CUST NO 1970-UNI010	INVOICE DATE 12/01/2007
INVOICE NUMBER 1970001214		

Pratt

B UNION VALLEY PETROLEUM CORP
L 10422 PINTO LANE
T ENID OK 73701
O ATTN: CAYLA YOUNGBLOOD

J LEASE NAME William
O WELL NO. 1-3
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT CAYLA YOUNGBLOOD
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01218	301		Net 30 DAYS	12/31/2007
For Service Dates: 11/30/2007 to 11/30/2007				
1970-01218				
1970-17951 Cement-New Well Casing 11/30/07				
Pump Charge-Hourly Cement Pumper, Plug and Abandon	1.00	Hour	700.000	700.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	88.900	88.90
Mileage Cement Service Charge	155.00	DH	1.500	232.50
Mileage Heavy Vehicle Mileage	160.00	DH	5.000	800.00
Mileage Proppant and Bulk Delivery	536.00	DH	1.600	857.60
Pickup Car, Pickup or Van Mileage	80.00	Hour	3.000	240.00
Additives Cement Gel	268.00	EA	0.250	67.00 T
Cement 60/40 POZ	155.00	EA	10.710	1,660.05 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

*Cement
plug well
7/11/26*

PAID
26175
12-17-07
ENTERED
12-17-07

RECEIVED
KANSAS CORPORATION COMMISSION

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT
SUBTOTAL
TAX
INVOICE TOTAL

FEB 13 2008
 4,316.45
 CONSERVATION DIVISION
 WICHITA, KS
4,398.83

BASIC

ENERGY services, L.P.

FIELD ORDER 17951

Subject to Correction

Date 11-30-07 Customer ID _____
 Lease William Well # 1-3 Legal 3-34 6
 County HARPER State KS Station PRATT
 Depth _____ Formation _____ Shoe Joint _____
 Casing _____ Casing Depth _____ TD _____ Job Type CNW P.T.A
 Customer Representative [Signature] Treater Robert Sullivan

AFE Number _____ PO Number _____
 Materials Received by **X** [Signature] DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	155 sk	60/140 202		10661.05
P	C320	765K	60/140 202		67.00
P	Z163	1 92	WOODEN Cement Plug 8 7/8		92.90
P	E100	160m.	Heavy Vehicle mileage		800.00
P	E101	80m.	Pickup mileage		240.00
P	E104	536 m	Bulk Delivery		857.60
P	E107	155 sk	Cement Service charge		232.50
P	E991	1 92	Service Supervised		150.00
P	R400	1 92	Cement Pump Plug to Abandon		700.00
<i>Thank you</i>					4,316.45

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FEB 19 2008

CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Union Valley et al</i>		Lease No.		Date <i>11-30-07</i>	
Lease <i>Wichita</i>		Well # <i>1-3</i>			
Field Order # <i>17751</i>	Station <i>PTA</i>	Casing	Depth	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>CNW PTA</i>			Formation	Legal Description <i>2.551/0</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Suttman</i>
-------------------------	--------------------------------------	----------------------------------

Service Units	1980	1981	1996	1998					
Driver Names	<i>Suttman</i>	<i>Mason</i>	<i>Phyc</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830 am</i>					<i>on line Suttman meeting plug to Aberdeen</i>
<i>0830</i>			<i>10</i>	<i>3.5</i>	<i>1st plug @ 1100' w/ 35 sk 1/4" per H² special</i>
<i>0840</i>	<i>200</i>		<i>9</i>		<i>mix cont</i>
<i>0840</i>			<i>10</i>	<i>3</i>	<i>Disp and slow down plug out 2nd plug @ 700' w/ 35 sk 1/4" per</i>
<i>0845</i>	<i>200</i>		<i>10</i>	<i>2.5</i>	<i>H² special mix cont</i>
<i>0845</i>			<i>45</i>	<i>3.5</i>	<i>Disp and slow down plug out 3rd plug @ 300' w/ 35 sk 1/4" per</i>
<i>0850</i>	<i>200</i>		<i>19</i>		<i>H² special mix cont</i>
<i>0857</i>			<i>15</i>		<i>Disp and slow down plug out 4th plug @ 60' w/ 25 sk 1/4" per AND</i>
<i>0930</i>			<i>6</i>	<i>2.5</i>	<i>plug RH AND MH w/ 25 sk 1/4"</i>
<i>0945</i>			<i>6</i>	<i>2.0</i>	
<i>1030</i>					<i>Job Complete</i>

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