

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094  
Name: Cimarex Energy Co.  
Address: RR. 1 Box 83  
City/State/Zip: Satanta, KS 67870  
Purchaser: Regency  
Operator Contact Person: Kent Pendergraft  
Phone: (620) 276-3693 ext. 13  
Contractor: Name: Best Well Services  
License: 32564  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cimarex Energy Co.  
Well Name: Wagner "A" No. 4  
Original Comp. Date: 07/15/1977 Original Total Depth: 2902'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
11/27/2007 12/18/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 055-20258-0000 0001  
County: Finney County  
NE SW Sec. 5 Twp. 25 S. R. 34  East  West  
2310' feet from (S) N (circle one) Line of Section  
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wagner "A" Well #: No. 4  
Field Name: Panoma

Producing Formation: Council Grove / Hugoton Commingled  
Elevation: Ground: 2975' Kelly Bushing: 2980'  
Total Depth: 2902' Plug Back Total Depth: 2900'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

WCO-DG-2/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft  
Title: Production Foreman Date: 03/03/2008  
Subscribed and sworn to before me this 3<sup>rd</sup> day of March,  
2008.  
Notary Public: Melissa Imler  
Date Commission Expires: 11-17-2010

**MELISSA IMLER**  
Notary Public - State of Kansas  
My Appt. Expires 11-17-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
WIRELINE LOG RECEIVED  
Geologist Report Received **MAR 05 2008**  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cimarex Energy Co. Lease Name: Wagner "A" Well #: No. 4  
 Sec. 5 Twp. 25 S. R. 34  East  West County: Finney County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	14 3/4"	9 5/8"	32#	810'	Howcolite/Class H	600	2%cc / 3%cc
Production	8 1/4"	7"	23#	2902'	Howcolite/50-50poz	700	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herrington 2488' - 2492'	Acid 2500 gals 15% HCl w/60 ball sealers	2544-2716
2	Krider 2518' - 2520' / Winfield 2544' - 2549'	Acid 2000 gal 15% HCl w/25 ball sealers	2488-2520
2	Towanda 2604' - 2610' / Fort Riley 2656' - 2662'		
2	Florence 2712' - 2716'		
2	Council Grove 2773' - 2881' (pre existing Perfs.)		

TUBING RECORD Size 2 3/8" Set At 2889' Packer At NA Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 12/18/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 100 Gas Mcf 5 Water Bbls. 5 Gas-Oil Ratio 20 Gravity RECEIVED

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

Council Grove **MAR 05 2008**  
 Hugoton  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS