

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33306
Name: BLAKE EXPLORATION, LLC
Address: P.O. Box 150
City/State/Zip: Bogue, KS 67625
Purchaser: _____
Operator Contact Person: Mike Davignon
Phone: (785) 421-2921
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/3/07 12/9/07 12/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,708-0000
County: Graham
SW NW NE Sec. 22 Twp. 11 S. R. 18W East West
990 feet from (N) (circle one) Line of Section
2310 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HENDERSON Well #: 7
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1958 Kelly Bushing: 1966
Total Depth: 3555 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224.22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1238 Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole) *PH-2-DK 2/2/08*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Davignon
Title: Agent Date: 3/3/08
Subscribed and sworn to before me this 3 day of March
08
Notary Public: Mary Kay Davignon
Date Commission Expires: _____

MARY KAY DAVIGNON
OFFICIAL SEAL
MY COMMISSION EXPIRES
10/31/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BLAKE EXPLORATION, LLC Lease Name: HENDERSON Well #: 7
 Sec. 22 Type 11 S. R. 18W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	224.22	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3550	Common	150	10%Salt, 5%Gil
Port Collar @ 1238							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Operator Name: BLAKE EXPLORATION Lease Name: HENDERSON Well #: 7
 Sec. 22 Twp. 11 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL POROSITY, BY LOG-TECH	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1239</td> <td></td> </tr> <tr> <td>TOPEKA</td> <td>2923</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>3148</td> <td></td> </tr> <tr> <td>LANSING</td> <td>3190</td> <td></td> </tr> <tr> <td>ARBUCKLE</td> <td>3503</td> <td></td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1239		TOPEKA	2923		HEEBNER	3148		LANSING	3190		ARBUCKLE	3503	
Name	Top	Datum																	
ANHYDRITE	1239																		
TOPEKA	2923																		
HEEBNER	3148																		
LANSING	3190																		
ARBUCKLE	3503																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	20#	212'	COMMON	150	3% C.C 2% GEL
PRODUCTION		5 1/2"	14#	3850'	COMMON	175	10% SALT 5% GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1290'	MULTI-DEN	175	1/4# FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3910-11, 3501-05		
CIBP	3509'		

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3475'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/05/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>150</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 05 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1731

Date	12/30/07	Sec	2E	Twp	11g	Range	18W	Called Out		On Location		Job Start	11:00 am	Finish	11:50 am
Lease	Hanson		Well No.	7		Location	Hanson Riv. Rd. 425		County	Ellis	State	KS			
Contractor	Stanley Well Service				Owner	E N T O									
Type Job	Part Collar				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size					T.D.										
Csg. Size	5 1/2				Depth	Charge To: Blake Exploration									
Tbg. Size	2 7/8				Depth	Street									
Drill Pipe					Depth	City									
Tool	Percuter				Depth	1290'									
Cement Left in Csg.					Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.					Minimum										
Meas Line					Displace	6 BC									
Perf.					CEMENT USED 175										

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cementer	175 QM DL 1/4" F10		
			Helper			
Bulktrk	4	No.	Driver	175 @ 18.25	3,143.75	
			Driver			
Bulktrk		No.	Driver			
			Driver			

JOB SERVICES & REMARKS				Gel.		
Pumptrk Charge	Part Collar		850.00	Chloride		
Mileage	15 @ 6.00		90.00	Hulls		
Footage				Salt		
	Total	940.00		Flowseal	44 @ 2.00	88.00

Remarks: Pressure at 1000 psi. H/W
~~Part Collar~~
 Mix 1 sack @ 190
 Cement Circulated
 Circulated & pressure up to 1000 psi
 Wash down short line part
 cemented on

	Sales Tax	
Handling	175 @ 1.90	332.50
Mileage	108 per sack per mile	602.00
43 Pump Truck Charge		940.00
	Sub Total	940.00
	Total	

Floating Equipment & Plugs	RECEIVED
Squeeze Manifold	KANSAS CORPORATION COMMISSION
Rotating Head	MAR 05 2008
	CONSERVATION DIVISION
	WICHITA, KS
	Tax: 173.93
	Discount: (516.00)
	Total Charge: \$4814.18

THANKS

X Signature

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1730

Date	12-10-07	Sec.	22	Twp.	11	Range	18	Called Out		On Location		Job Start	6:00 am	Finish	6:30 am
Lease	Anderson	Well No.	7	Location	Hwy 1 River Road			County		State	KS				
Contractor	Discovery Drilling #1			Owner	123 E 11th										
Type Job	Production String			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	T.D. 3555			Charge To	Blake Exploration										
Csg. 5 1/2 14#	Depth 3550			Street											
Tbg. Size	Depth			City	State										
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Tool Port Collar #555	Depth 1258.04														
Cement Left in Csg. 11.11	Shoe Joint 11.11														
Press Max.	Minimum														
Meas Line	Displace 86 BABL														
Perf.				CEMENT 500 gal mud sweep 48											
EQUIPMENT				Amount Ordered	175 com 10% salt 5% Gisonite										
Pumptrk	No.	Cementer	Coa	Consisting of											
		Helper													
Bulktrk	2	Driver		Common	175 @ 11.00							1933.75			
Bulktrk	No.	Driver		Poz. Mix											
JOB SERVICES & REMARKS				Gel.											
Pumptrk Charge	prod string 1500.00			Chloride											
Mileage	151 @ 6.00 90.00			Hulls											
Footage				Salt	32 @ 9.00							288.00			
	Total 1990.00			Flowseal	Gisonite 822 @ 0.709							575.40			
Remarks:				500 gal mud sweep 48 @ 1.10 550.00											
Kathie LSSIC				Sales Tax											
Moosehead LSSIC				Handling	207 @ 1.90							393.30			
Plus 1500 ps. Header				Mileage	.08 per mile for mile							712.08			
Kathie LSSIC				Sub Total	1590.00										
				Total											
				Floating Equipment & Plugs	5 1/2 Tr mix shoe							1400.00			
				Squeeze Manifold	Larchdown Assembly							351.00			
				Rotating Head	Port Collar							1700.00			
				RECEIVED	6 Turbochargers							342.00			
				KANSAS CORPORATION COMMISSION	1 cementer							50.00			
				MAR 05 2008	3 Baskets							435.00			
				CONSERVATION DIVISION								Tax 404.45			
				WICHITA, KS								Discount (1055)			
Signature: <i>[Signature]</i>											Total Charge 9677.18				

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1699

Date	Sec.	Twsp.	Range	Called Out	On Location	Job Start	Finish
12-3-07	22	11	18			6:00pm	6:45pm
Lease Henderson	Well No. 7	Location Hwy 60 River Road			County Ellis	State KS	
Contractor Discovery Drilling #1				Owner 125 Einto			
Type Job Surface Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. 225		Charge To Blake Exploration			
Csg. 8 5/8 20ft		Depth 224		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 15'		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace 13 1/2 BK		CEMENT			
Perf.				Amount Ordered 150 Com 3% CC 2% 6 L			
EQUIPMENT				Consisting of			
Pumptrk 1	No.	Cementer Craig		Common			
		Helper SA		Poz. Mix			
Bulktrk 2	No.	Driver BRADY		Gel.			
		Driver		Chloride			
Bulktrk	No.	Driver		Hulls			
		Driver		Salt			
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge				Total			
Mileage				Remarks:			
Footage				Cement Circulated!			
Total							
Sales Tax				Handling			
Mileage				Mileage			
Sub Total				Total			
Floating Equipment & Plugs				Squeeze Manifold			
Rotating Head							
Tax				Discount			
Total Charge				Signature: <i>[Signature]</i> Thanks!			