

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

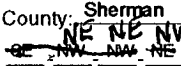
Operator: License # 33019
 Name: QWT Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/21/2006</u>	<u>2/23/2006</u>	<u>2/24/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20402-00-00
 County: Sherman

 Sec. 13 Twp. 7 S. R. 39 East West
497 feet from S (N) (circle one) Line of Section
2036 feet from (E) (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW

Lease Name: Traschel Well #: 21-13
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3565' Kelly Bushing: 3577'
 Total Depth: 1150' Plug Back Total Depth: 1145'
 Amount of Surface Pipe Set and Cemented at 359' csg @ 372' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ AIH-Dlg - 2/2/09 ^{sx cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Kathy Roelfs
 Title: Production Asset Date: 6-9-06
 Subscribed and sworn to before me this 9th day of June
 20 06
 Notary Public: Janet Sjensen
 Date Commission Expires: August 24, 2008

JANET SJENSEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 8/24/2008

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: qwr Lease Name: Traschel Well #: 21-13
 Sec. 13 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 995' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	372'	Neat	100	
Production	4 3/4"	2 7/8"	6.5#	1146'	Neat	65	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	996' to 1028'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. Waiting for Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-21-06

WELL NAME & LEASE # Trachsel 21-13

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-20-06 TIME 2:30 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 305 TIME 10:15 AM PM

HOLE DIA. 9 FROM 0 TO 363 TD TIME 11:45 AM PM

CIRCULATE, T.O.O.H., SET 359.20 FT CASING 372.20 KB FT DEPTH

12 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 360 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 1:30 AM PM CEMENT COST \$ 1250.00

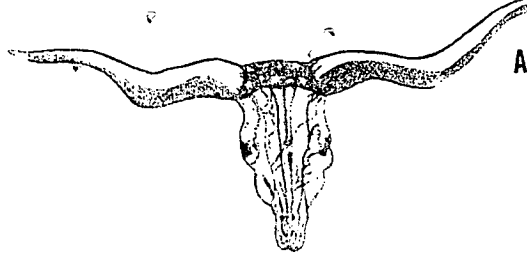
CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

ELEVATION 3564
+12KB 3576

PIPE TALLY

1. 31.65
2. 31.50
3. 33.15
4. 21.65
5. 30.80
6. 31.
7. 25.30
8. 31.65
9. 31.45
10. 31.15
11. 28.10
12. 31.80
13.
TOTAL 359.20

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE **2-23-06** TICKET NO. **0049**

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER RRT		LEASE TRACHEL 21-13					WELL NO.
ADDRESS		COUNTY					STATE
CITY	STATE	SERVICE CREW MTK					
AUTHORIZED BY		EQUIPMENT UNIT #11					
TYPE JOB: Longhorn	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			
SIZE HOLE: DEPTH FT.	75	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING NEW OR USED	4 2/10			1-11			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	WEIGHT OF SLURRY: LBS. / GAL.		LBS. / GAL.			START OPERATION
TOP PLUGS	TYPE	VOLUME OF SLURRY		SACKS CEMENT TREATED WITH 2% OF KCC			FINISH OPERATION
MAX DEPTH 146.5 FT.			MAX PRESSURE		P.S.I.		RELEASED
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - Milano				4000 00
	Asphor Cement				
300-4	2 1/8 Accuseal Float shoe	1			257 12
310-3	2 7/8 Latchdown Bottle plug	4			203 56
310-5	2 7/8 Centralizers	3			67 62
310-7	2 7/8 Scratchers	10			228 80
300-2	CPAUSTA	2			118 12
407-4	KCC	100			26 56
					4701 80

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE
 FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)