

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/2006</u>	<u>2/25/2006</u>	<u>2/26/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20398-00-00
 County: Sherman
 NW SE SW Sec. 7 Twp. 7 S. R. 39 East West
998 feet from S N (circle one) Line of Section
2220 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Milliken Well #: 24-07
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3559' Kelly Bushing: 3571'
 Total Depth: 1170' Plug Back Total Depth: 1159'
 Amount of Surface Pipe Set and Cemented at 325' csg @ 338' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sx, cmf.}

Alt - Dig - 2/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Raels
 Title: Production Asst Date: 6-9-2008
 Subscribed and sworn to before me this 7th day of June
 2008
 Notary Public: Janet Jensen
 Date Commission Expires: August 24, 2008

JANE O JENSEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Expires 8/24/2008

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 12 2006

Operator Name: Rosewood Resources, Inc. Lease Name: Milliken Well #: 24-07
 Sec. 7 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1020' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	338'	Neat	88	
Production	4 3/4"	2 7/8"	6.5#	1160	NEAT	65	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	1020' to 1046'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

Date of First, Resumerd Production, SWD or Enhr. Waiting for Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-23-06

WELL NAME & LEASE # Miliken 24-07

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-23-06 TIME 8:00 AM PM

SPUD TIME 9:00 AM PM SHALE DEPTH 335 TIME 10:30 AM PM

HOLE DIA. 9 FROM 0 TO 328 TD TIME 4:00 AM PM

CIRCULATE, T.O.O.H., SET 325.05 FT CASING 338.05 KB FT DEPTH

11 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 88 SAC CEMENT 320 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 5:00 AM PM CEMENT COST \$ 1109.00

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

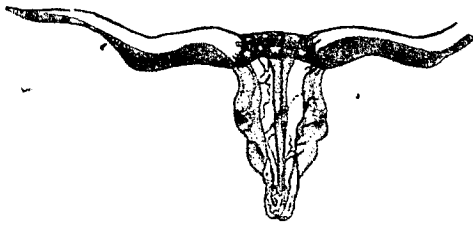
ELEVATION 3611
+12KB 3623

PIPE TALLY

1. 30.95
2. 26.50
3. 27.75
4. 25.70
5. 31.55
6. 32.90
7. 28.65
8. 31.35
9. 26.10
10. 32.30
11. 31.30
- 12.
- 13.

TOTAL 325.05

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WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 2/25/06 TICKET NO. 0505

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>MILLER 24-07</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MT KCL</u>	EQUIPMENT <u>UNIT #11</u>				
AUTHORIZED BY		TRUCK CALLED					
TYPE JOB: <u>CLAYSTAIN</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	ADMIXES			DATE AM TIME
SIZE HOLE: DEPTH FT.	DEPTH FT.	SACKS	BRAND	TYPE	% GEL		ARRIVED AT JOB
SIZE & WT. CASTING <u>NEW G USED G</u> DEPTH FT.	DEPTH FT.	<u>6.5</u>		<u>F-11</u>		<u>Calcium Chloride</u>	AM PM
SIZE & WT. D PIPE OR TUBING DEPTH FT.	DEPTH FT.						START OPERATION
TOP PLUGS TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.				FINISH OPERATION
	VOLUME OF SLURRY				RELEASED		
	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>				MILES FROM STATION TO WELL		
MAX DEPTH <u>1159.5 FT</u>	MAX PRESSURE				P.S.I.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage				
	Asper - Contract				
300-1	2 7/8 Acuseal Flats shoe	2			257 12
300-3	2 7/8 Catch down Bottle & plug	2			203 56
300-5	2 7/8 Center plug	3			67 63
300-7	2 7/8 Scratchers	70			220 80
400-7	CLAYSTA	25 gal			118 00
400-A	KCL	1000 lb			26 58
					4901 80
	Med Flush 10.2				
	Cement 15.2				
	Displacement 6.7				
	Bump log @ 200				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>M. K. L.</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)