

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/30/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: High Sierra Crude Oil
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drfg Co. Inc.
License: 5929
Wellsite Geologist: Joe Baker

KCC
SEP 30 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/16/2007 7/26/2007 8/31/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-22276 -00-00
County: Pratt
E/2 SW SW Sec. 15 Twp. 29 S. R. 15 East West
330 feet from (S) N (circle one) Line of Section
590 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hirt B Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1979 Kelly Bushing: 1990
Total Depth: 5000 Plug Back Total Depth: 4815
Amount of Surface Pipe Set and Cemented at 271 w/ 375 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 175 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson 2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 9/30/2007
Subscribed and sworn to before me this 30 day of September,
2007.
Notary Public: Robbie L Dale
Date Commission Expires: May 15, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2007

ROBBIE L. DALE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Hirt B Well #: 1
 Sec. 15 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3911</td> <td>-1921</td> </tr> <tr> <td>Lansing</td> <td>4096</td> <td>-2106</td> </tr> <tr> <td>BKC</td> <td>4482</td> <td>-2492</td> </tr> <tr> <td>Mississippi</td> <td>4585</td> <td>-2595</td> </tr> <tr> <td>Viola</td> <td>4780</td> <td>-2790</td> </tr> <tr> <td>Simpson Sh</td> <td>4772</td> <td>-2882</td> </tr> <tr> <td>Arbuckle</td> <td>4945</td> <td>-2955</td> </tr> <tr> <td>RTD</td> <td>5000</td> <td>-3010</td> </tr> </table>	Name	Top	Datum	Heebner	3911	-1921	Lansing	4096	-2106	BKC	4482	-2492	Mississippi	4585	-2595	Viola	4780	-2790	Simpson Sh	4772	-2882	Arbuckle	4945	-2955	RTD	5000	-3010
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4	24#	271	60/40 poz	375	2% g, 3% cc
Production	7 7/8"	5 1/2"	14#	4986	60/40 poz	200	Latex in last 85 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1spf	4886-91 (Simp sd)	Swb well rec: water	4886-91
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1spf	4589-4630 (Miss)	Acid 2000, frac w/ 170,600 # sand	4589-4630
CIBP	4815	Keep frac from hitting Simp Sd.	4815

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4712		
Date of First, Resumerd Production, SWD or Enhr. 9/7/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	90	5	160	36

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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<u>7/16/2007</u>	<u>7/26/2007</u>	<u>8/31/2007</u>
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TUBING RECORD		Size 2 7/8"	Set At 4712	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/7/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf 5	Water Bbls. 160	Gas-Oil Ratio	Gravity 36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) *(Specify)*

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron Density, Micro & Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
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	90	5	160		36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

#1-Hirt B

DST #1 4572' - 4630', (Miss) 30-60-60-90 1st open: 1 ½" blow. 2nd open: 3" blow. Rec: 30'
SI. OGCM (2% oil, 98% mud). IHP: 2279#, IFP: 24-26#, ISIP: 292# and building, FFP: 28-28#,
FSIP: 289# and building, FHP: 2167#, Temp: 128⁰ F.

KCC
SEP 30 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24472

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE	7-16-07	SEC.	15	TWP.	29S	RANGE	15W	CALLED OUT	8:45pm	ON LOCATION	10:30pm	JOB START	12:00am	JOB FINISH	1:00am
LEASE	Hunt	WELL #	1B	LOCATION	Coats Ks	7 1/2 W Ninter		COUNTY	Pratt	STATE	Ks				
OLD OR NEW (Circle one)															

CONTRACTOR *Duke S*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2 14 3/4 T.D. 271*

CASING SIZE *10 3/4* DEPTH *271*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *20ft*

PERFS. _____

DISPLACEMENT *25 1/4 bbls water*

EQUIPMENT _____

PUMP TRUCK # *372* CEMENTER *Mark B*
HELPER *Abel*

BULK TRUCK # *363* DRIVER *Randy M*
DRIVER _____

OWNER *Zotus Op*

CEMENT AMOUNT ORDERED *375 of 60/40*
2+3 + 12 Am Chloride

COMMON	225 A	@	11.10	2497.50
POZMIX	150	@	6.20	930.00
GEL	7	@	16.65	116.55
CHLORIDE	12	@	46.60	559.20
ASC		@		
Ammonium Chloride	7	@	40.30	282.10
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	401	@	1.90	761.90
MILEAGE	30 X 401 X .09			1082.70
TOTAL				6229.95

REMARKS:

*Pipe on battery circulate
pump 2 bbls fresh mix
375 of cement shut
down switch to displacement
start displacement pump 25 bbl
+ shut in
cement did circulate*

SERVICE

DEPTH OF JOB *271'*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *30* @ *6.00* *180.00*

MANIFOLD @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

CHARGE TO: *Zotus Op*

STREET _____

CITY _____ STATE _____ ZIP _____

OCT 01 2007

TOTAL *995.00*

CONSERVATION DIVISION
WICHTA KS & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

None

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~6229.95~~

DISCOUNT ~~534.95~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

31077

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>26 Jul 07</i>	SEC. <i>15</i>	TWP. <i>29s</i>	RANGE <i>15w</i>	CALLED OUT <i>5:30 AM</i>	ON LOCATION <i>8:00 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>Hirt</i>	WELL # <i>B-1</i>	LOCATION <i>Coats, KS, 7 1/4 w, N/into</i>			COUNTY <i>Prairie</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Duke #5*
 TYPE OF JOB *Production Casing*
 HOLE SIZE *7 7/8* T.D. *5000*
 CASING SIZE *5 1/2* DEPTH *4975*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1500* MINIMUM *-*
 MEAS. LINE SHOE JOINT *23*
 CEMENT LEFT IN CSG. *23*
 PERFS.
 DISPLACEMENT *122 Bbls Fresh H₂O*

OWNER *Lotus Oper.*

CEMENT
 AMOUNT ORDERED *140 ex 60:40:2 AND 85 ex 60:40:2 gel + FL-5P*

COMMON	<i>135 A</i>	@	<i>11.10</i>	<i>1498.50</i>
POZMIX	<i>90</i>	@	<i>6.20</i>	<i>558.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE		@		
ASC		@		
<i>FL-5P</i>	<i>85 #</i>	@	<i>13.55</i>	<i>1151.75</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>231</i>	@	<i>1.90</i>	<i>438.90</i>
MILEAGE	<i>30 x 231 x .09</i>			<i>623.70</i>
TOTAL				<i>4337.45</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*
 # *343* HELPER *S. Kenner*
 BULK TRUCK
 # *389* DRIVER *G. Kessler*
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bttm, Break Cinc., Plug Rat & mouse hole w/ 25 ex 60:40:2, Mix 200 ex 60:40:2 Lost 85 ex with FL-5P, Stop Pump, Wash Pump & lines, Release Plug, Start Disp. w/ Fresh H₂O, See increase in lift PSE, Slow Rate Bump Plug at 122 Bbls total Disp., Release PSE, Float Did Hold

SERVICE

DEPTH OF JOB	<i>4975'</i>		
PUMP TRUCK CHARGE			<i>1750.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@	<i>6.00 180.00</i>
MANIF. RENTAL		@	<i>100.00 100.00</i>
		@	
		@	
		@	
OCT 01 2007			

CHARGE TO: *Lotus Oper.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS

TOTAL *2030.00*

5 1/2" PLUG & FLOAT EQUIPMENT

<i>1- TRP</i>	@	<i>65.00</i>	<i>65.00</i>
<i>1- Guide Shoe</i>	@	<i>170.00</i>	<i>170.00</i>
<i>1- AFU insert</i>	@	<i>260.00</i>	<i>260.00</i>
<i>6- turbolizers</i>	@	<i>70.00</i>	<i>420.00</i>
<i>1- Basket</i>	@	<i>165.00</i>	<i>165.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX

TOTAL *1080.00*

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE _____

Robin Brown
 PRINTED NAME