CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM L HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 151-22276 -00-00
Name: Lotus Operating Co. LLC	County: Pratt
Address: 100 S. Main, Ste 420	E/2 -SW - SW - Sec. 15 Twp. 29 S. R. 15 ☐ East ✓ West
City/State/Zip: Wichita, KS 67202	330 feet from S N (circle one) Line of Section
Purchaser: High Sierra Crude Oil	590 feet from E / (i) (circle one) Line of Section
Tim Hollmon	Footages Calculated from Nearest Outside Section Corner:
Dr	(circle one) NE SE NW SW
Contractor: Name: Duke Drlg Co. Inc.	Lease Name: Hirt B Well #: 1
License: 5929	Field Name: Wildcat
Wellsite Geologist: Joe Baker	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1979 Kelly Bushing: 1990
New Well Re-Entry Workover	Total Depth: 5000 Plug Back Total Depth: 4815
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 271 w/ 375 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
_	feet depth tosx cmt.
Operator:	leet depth to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH I NH 774
_ • • •	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 175 bbls
Plug BackPlug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Oil Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No.	Lease Name: Watson 2 SWD License No.: 8061
7/16/2007 7/26/2007 8/31/2007	Quarter SW Sec. 8 Twp. 29S S. R. 15 East 🗸 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Pratt Docket No.: D-24324
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Non Do	KCC Office Use ONLY
Signature: 0/20/2007	\ \
Title: Managing Member Date: 9/30/2007	Letter of Confidentiality Received
Subscribed and sworning before me this 30 day of September	1 D 1
20.007. ////. ///	Wireline Log Received RECEIVED
KMANAX (Jala	Geologist Report Received KANSAS CORPORATION COMMISSIO
Notary Public: 1000 Commission Expires: May 15, 2011	UIC Distribution OCT 0 1 2007
	ROBBIE L. DALE CONSERVATION DIVISION NOTARY PUBLIC WICHITA, KS

My Appt. Exp.

Operator Name: Lot	us Operating Co.	LLC		Leas	e Name:	Hirt B		_ Well #: 1		
Sec. 15 Twp. 2		Eas	t ✓ West		ty: Pratt					
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	i-in pressures, surface test, a	whether :	shut-in pre	essure reached	static level, hydro	static pressur	es, botto	m hole
Drill Stem Tests Take		✓ Y	es 🗌 No		✓ L	og Formati	on (Top), Depth a	and Datum		Sample
			es 🗌 No		Nam Hee	-		Тор 3911		Datum -1921
Cores Taken		Y	es 🗸 No		Lans			4096		2106
Electric Log Run		√ Y	es 🗌 No		ВКС	•		4482		2492
(Submit Copy)					Miss	issippi		4585	-	2595
List All E. Logs Run:					Viola	a		4780	-	2790
Dual Induction	n, Neuton Den	sitv. M	icro & Sor	nic	Sim	pson Sh		4772	-	2882
	,	· · · · · · · · · · · · · · · · · · ·				ıckle		4945	-	2955
					RTD)		5000	-	3010
			CASING	RECORD	✓ Ne	ew Used				
	O' Hele			1		ermediate, produc	1	1	T	
Purpose of String	Size Hole Drilled		t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12 1/4"	10 3/4		24#		271	60/40 poz	0/40 poz 375 2% g,		3% сс
Production	7 7/8"	5 1/2"		14#	· · · · · · · · · · · · · · · · · · ·	4986	60/40 poz	200	Latex in last 85 sx	
F		Γ-	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORI	<u> </u>			
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacl	s Used		Type and F	Percent Additives		
		1				<u> </u>				
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		cture, Shot, Cemen mount and Kind of Ma		rd	Depth
1spf	4886-91 (Simp s	sd)				Swb well re	c: water			4886-91
3 spf	4665-70 (lower l	viss)				Test well fo	r poor bond - t	est OK		4665-70
1spf	4589-4630 (Miss	s)				Acid 2000,	frac w/ 170,60	0 # sand		4589-4630
CIBP	4815					Keep frac fr	om hitting Sim	p Sd.		4815
TUBING RECORD 2	Size 7/8"	Set At 4712		Packer	At	Liner Run	Yes 📝 No			
Date of First, Resumer 9/7/2007	d Production, SWD or E	inhr.	Producing Met	hod	Flowin	g 📝 Pumpi	ng Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	0il 90	Bbls.	Gas	Mcf	Wate	er B	Bbls. (Gas-Oil Ratio		Gravity 36
Disposition of Gas	METHOD OF C	COMPLETION	5 DN		100	Production Inte	rval	·	•	J0
Vented Sold	✓ Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	✓ Pe	rf. 🔲 [Dually Comp.	Commingled _			

Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980	API No. 15 - 151-22276
Name: Lotus Operating Co. LLC	County: Pratt
Address: 100 S. Main, Ste 420	E/2 SW SW Sec. 15 Twp. 29 S. R. 15 East West
City/State/Zip: Wichita, KS 67202	330 feet from S N (circle one) Line of Section
Purchaser: High Sierra Crude Oil	590 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _262-1077	(circle one) NE SE NW SW
Contractor: Name: Duke Drig Co. Inc.	Lease Name: Hirt B Well #: 1
Contractor: Name: Duke Drlg Co. Inc.	Field Name: Wildcat
Wellsite Geologist: Joe Baker	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1979 Kelly Bushing: 1990
New Well Re-Entry Workover	Total Depth: 5000 Plug Back Total Depth: 4815
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 271 w/ 375 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth tow/sx cmt.
Operator:	leet depiii to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 175 bbls
Plug Back Plug Back Total Depth	Dewatering method used Vacuum Truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No.	Lease Name: Watson 2 SWD License No.: 8061
7/16/2007 7/26/2007 8/31/2007	Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Pratt Docket No.: D-24324
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	tte the oil and gas industry have been fully complied with and the statements
Signature: Un 1)	KCC Office Use ONLY
Title: Managing Member Date: 9/30/2007	Letter of Confidentiality Received
Subscribed and sworn of before me this 30 day of Seplemb	If Denied, Yes Date:
20.007.	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public: / WOOD / Notary	UIC Distribution OCT 0 1 2007
Date Commission Expires: 1/04/5, ×0//	ROBBIE L. DALE CONSERVATION DIVISION WICHITA, KS

Operator Name: LO	tus Operating Co.	. LLC	Lease	Name:	HIRT B	717 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_ Well #: 1		
Sec. 15 Twp.	²⁹ S. R. <u>15</u>	East ✓		y: Pratt					
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowin covery, and flow rate as surveyed. Attach	g and shut-in pre s if gas to surfac	essures, whether si be test, along with t	hut-in pr	essure reached	static level, hydro	ostatic pressu	res, bottor	m hole
Drill Stem Tests Take (Attach Additiona		✓ Yes 〔	No	[V] L	_og Formati	ion (Top), Depth a	and Datum	<u> </u>	Sample
Samples Sent to Geological Survey				Nan	ne ebner		Тор 3911		Datum 1921
Cores Taken Yes V No			✓ No	Lan			4096		2106
Electric Log Run ✓ Yes No			No	ВКС	•		4482		2492
(Submit Copy)				Miss	sissippi		4585	-:	2595
ist All E. Logs Run:				Viol	а		4780	-2	2790
Dual Inductio	n, Neuton Der	isity, Micro	& Sonic	Sim	pson Sh		4772	-2	2882
					uckie		4945	-2	2955
				RTE			5000	-:	3010
			CASING RECORD rings set-conductor, si	V [√] N urface int		tion atc			
Purpose of String	Size Hole	Size Casi	ng Wei	ight	Setting	Type of	# Sacks	Туре а	and Percent
Surface	12 1/4"	Set (In O. 10 3/4	D.) Lbs.	/ Ft.	Depth 271	Cement 60/40 poz	Used 375	Additives 2% g, 3% cc	
Production	7 7/8"	5 1/2"	14#		4986	60/40 poz	200	Latex in last 8	
									~~~~~
		ADE	DITIONAL CEMENTI	NG / SO	HEEZE DECOR	<u> </u>			
Purpose:	Depth	Type of Cer			OLLZE RECORE		Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type or oci	TOTAL WOODEN			Type and r	reicent Additive:	S	
Shots Per Foot	PERFORATI Specify	ION RECORD - B Footage of Each In	ridge Plugs Set/Type Iterval Perforated			cture, Shot, Cemen		rd	Depth
1spf	4886-91 (Simp s	sd)			Swb well rec: water 488				4886-91
3 spf	4665-70 (lower l	Miss)		7.0					4665-70
1spf	4589-4630 (Miss	s)							4589-4630
CIBP	4815				Keep frac fr	om hitting Sim	p Sd.		4815
TUBING RECORD 2	Size 7/8"	Set At 4712	Packer A	At	Liner Run	Yes 📝 No			
Date of First, Resumer 9/7/2007	rd Production, SWD or E	Enhr. Prod	ucing Method [	Flowin	ıg 📝 Pumpi	ng Gas Li	it Oth	er (Explain)	)
Estimated Production Per 24 Hours	0il 90	Bbis. 5	Gas Mcf	Wat 160	er £	bls. (	Gas-Oil Ratio	3	Gravity 86
Disposition of Gas	METHOD OF (	COMPLETION		···	Production Inter	rval			
Vented Sold	✓ Used on Lease ubmit ACO-18.)		pen Hole 📝 Perf	. 🔲	Dually Comp.	Commingled			

#### WELL COMPLETION FORM



	API No. 15 - 151-22276	
	County: Pratt	
	E/2 _SW _ SW _ Sec. 15 Twp. 29 S. R. 15 East  West	
	feet from N (circle one) Line of Section	
	feet from E / (circle one) Line of Section	
	Footages Calculated from Nearest Outside Section Corner:	
	(circle one) NE SE NW SW	
	Lease Name: Hirt B Well #: 1	
	Field Name: Wildcat	
	Producing Formation: Mississippi	
	Elevation: Ground: 1979 Kelly Bushing: 1990	
	Total Depth: 5000 Plug Back Total Depth: 4815	
	Amount of Surface Pipe Set and Cemented at 271 w/ 375 sx Feet	
	Multiple Stage Cementing Collar Used?  Yes No	
	If yes, show depth setFeet	
	If Alternate II completion, cement circulated from	
	feet depth tow/sx cmt.	
	leet deptil to	
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
	Chloride content 18,000 ppm Fluid volume 175 bbls	
	Dewatering method used Vacuum Truck	
ŀ	Location of fluid disposal if hauled offsite:	
	Operator Name: Oil Producers Inc. of Kansas	
	Lease Name: Watson 2 SWD License No.: 8061	
	Quarter SW Sec. 8 Twp. 29S S. R. 15 East West	
	County: Pratt Docket No.: D-24324	
th	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,	•
er (	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	
	months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING	
	Submit CP-111 form with all temporarily abandoned wells.	•
ate	the oil and gas industry have been fully complied with and the statements	
	1/00 0// U ONIV	
	KCC Office Use ONLY	
	Letter of Confidentiality Received	
<u>در</u>	If Denied, Yes Date:	
	Wireline Log Received RECEIN KANSAS CORPORATIO	'ED N COMMesos
	Geologist Report Received	··· ACIMINICOSIO
	UIC Distribution OCT 0 1	2007

ROBBIE L. DALE

NOTARY PUBLIC STATE OF KANSAS CONSERVATION DIVISION

WICHITA, KS

Original Comp. Date:	Origina	al Total Depth:
Deepening	Re-perf	Conv. to Enhr./SWD
Plug Back		Plug Back Total Depth
Commingled	Docket N	0
Dual Completion	n Docket N	o
Other (SWD or	Enhr.?) Docket N	0
7/16/2007	7/26/2007	8/31/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
Kansas 67202, within Information of side tw 107 for confidentiality TICKETS MUST BE	n 120 days of the sp to of this form will be in excess of 12 month ATTACHED. Submit of statutes, rules and re	ies of this form shall be filed with the oud date, recompletion, workover theld confidential for a period of 12 hs). One copy of all wireline logs an CP-4 form with all plugged wells. Segulations promulgated to regulate as my knowledge.
Title: Managing Me	mber	Date: 9/30/2007
	g before me this 3	o day of September Dals 15,2011

Operator: License # 31980

Name: Lotus Operating Co. LLC

Address: 100 S. Main, Ste 420

City/State/Zip: Wichita, KS 67202

Purchaser: High Sierra Crude Oil

Operator Contact Person: Tim Hellman

Phone: (<u>316</u>) <u>262-1077</u>

Wellsite Geologist: Joe Baker
Designate Type of Completion:

License: 5929

_ Gas

Operator: ____ Well Name: _

Contractor: Name: Duke Drlg Co. Inc.

____ New Well _____ Re-Entry _

If Workover/Re-entry: Old Well Info as follows:

_ Workover

_____SWD. ____SIOW ____Temp. Abd.

_____ Other (Core, WSW, Expl., Cathodic, etc)

_ ENHR ____ SIGW

Operator Name: Lot	tus Operating Co.	LLC	Lease	Name:_	Hirt B		_ Well #: 1		
Sec. 15 Twp. 2	²⁹ S. R. ¹⁵	☐ East	County						
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	, whether sh along with fi	ut-in pre	essure reached	static level, hydro	ostatic pressur	es, bottom	hole
Drill Stem Tests Take		✓ Yes		VL	og Formati	on (Top), Depth a	and Datum	[] Sa	ample
Samples Sent to Geological Survey				Nam	ne bner		Top <b>3911</b>		atum 921
Cores Taken				Lans			4096		106
Electric Log Run		✓ Yes		вкс	•		4482	-2	492
(Submit Copy) List All E. Logs Run:				Miss	sissippi		4585	-2	595
LIST All E. LOGS Hull.				Viol	a		4780		790
Dual Induction	n, Neuton Der	isity, Micro & So	nic		pson Sh		4772		882
				l.	ıckle		4945		955
				RTE			5000	-30	010
		CASING Report all strings set-	RECORD	√ No		tion etc			
Purpose of String	Size Hole	Size Casing	Weig	ght	Setting	Type of	# Sacks		id Percent
Surface	Drilled 12 1/4"	Set (In O.D.)	24#	Γί.	Depth 271	Cement 60/40 poz	375	2% g, 3	ditives 3% CC
Production	7 7/8"	5 1/2"	14#		4986	60/40 poz	200	Latex in last 85	
L		ADDITIONA	L CEMENTIN	NG / SQI	JEEZE RECORD	)		J	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement . #  Perforate Protect Casing Plug Back TD			Used					
	PERFORAT	ION RECORD - Bridge Plu	unc Sat/Type		Acid Fra	cture, Shot, Cemen	t Squaga Base		
Shots Per Foot		Footage of Each Interval Pe				mount and Kind of M			Depth
1spf	4886-91 (Simp s	sd)			Swb well re	c: water		4	886-91
3 spf	4665-70 (lower	Miss)			Test well for poor bond - test OK 4665				665-70
1spf	4589-4630 (Mis	s)			Acid 2000,	frac w/ 170,60	0 # sand	4	589-4630
CIBP	4815				Keep frac fr	om hitting Sim	ıp Sd.	4	815
TUBING RECORD 2	Size 7/8"	Set At 4712	Packer A	t	Liner Run	Yes ☑️ No	)		
Date of First, Resume 9/7/2007	rd Production, SWD or f	Enhr. Producing Me	_	Flowin	ig 📝 Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain)	
Estimated Production Per 24 Hours	90	Bbls. Gas 5	Mcf	Wat 160	er E	Bbls.	Gas-Oil Ratio	36	Gravity
Disposition of Gas	METHOD OF (				Production Inte	rval			· · · · · · · · · · · · · · · · · · ·
Vented Sold	✓ Used on Lease ubmit ACO-18.)	Open Hole	ليبيا		Dually Comp.	Commingled _			

DST #1 4572' - 4630', (Miss) 30-60-60-90  $1^{st}$  open: 1 ½" blow.  $2^{nd}$  open: 3" blow. Rec: 30' Sl.OGCM (2% oil, 98% mud). IHP: 2279#, IFP: 24-26#, ISIP: 292# and building, FFP: 28-28#, FSIP: 289# and building, FHP: 2167#, Temp:  $128^0$  F.

KCC SEP 3 0 2007 COMFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 1 2007

CONSERVATION DIVISION WICHITA, KS

# ALLED CEMENTING CO., INC. 24472

/IT TO P.O. BOX 31 SERVICE P

RUSSELL, KANSAS 67665					//	/ed	rage_
SEC. TWP. RANGE		CALLED OUT	ON	LOCATION	JOB	START	JOB FINISH
DATE 7.16-07 15 295 15	0	8:450	m	0:30p	21/	DiO Cha	CTATE STATE
LEASE WELL# / B LOCATION	Joak	Ks 7	なし	1 inte	P	art	STATE
OLD OR (EW)(Circle one)							
CONTENT A CTOP TO		OWNED	Zatu	~ (D)	`		
CONTRACTOR Duke 5		OWNER ,	1000	1) (1) <u>Luk</u>	)		
TYPE OF JOB Sinface HOLE SIZE 1934T.D. 271		CEMENT	,	1			
HOLE SIZE / JA JAT.D. 27 DEPTH 2	71			ED 37	7 <	7/1/	c/1/8
TUBING SIZE DEPTH		2+3			01	all or all	/40
DRILL PIPE DEPTH				CO PFIN	-60	neonex	
TOOL DEPTH							
PRES. MAX MINIMUM		COMMON	1 22	5 A	@	11.10	2497.5
MEAS. LINE SHOE JOINT		POZMIX	15				930.00
CEMENT LEFT IN CSG. 2017		GEL		7			116.55
PERFS.		CHLORID	E	ξ			559,20
DISPLACEMENT 35 1/4 6615 6	Jet	ASC			@_		
EQUIPMENT		Ammon	ium Ch	loride 1	<u>7</u> @ _	40.30	282.10
	, _				_ @ _		
PUMP TRUCK CEMENTER // // au	k K				_ @ _		
#322 HELPER Hbc.	<del></del>		······································	······································	@_		
BULK TRUCK					_ @ _	4()	
# 363 DRIVER POWER N	1		•		@ _		
BULK TRUCK			·· <del>-</del> ··.		_ @ -		
# DRIVER		HANDLIN	IC	401	_ @ -	190	761.90
		MILEAGE			~ [@] -	nq	· · · · · · · · · · · · · · · · · · ·
REMARKS:		MILLEAGE	·	<u> </u>		morn I	1082.70
C	+		* 4.			TOTAL	6229.95
Jupon battony leichela				·.	- ~ ~		
plump 3 bbls mosty m	<i>pix</i>			SERV	ICE		
Cloured Divelola to Class	MAAL	A PEDELLO	r ion	~~~~	,		
Start of a Manual T Abrill	A DE SI	DEPTH OF	L JOR	ADCE			915
1 Shirt and the state of the st	19	EXTRA FO			@		815.00
Cornent did browlate		MILEAGE				/ 60	180.00
		MANIFOL	_		@ . @	6.00	100.00
6		MANIFOL	JD		_ @ . @		
		-	RECEIVI	ED	e , @		
CHARGE TO The Op		KANSAS C		COMMISSION			,
CHAROL TO CHAROL TO		· · · · · · · · · · · · · · · · · · ·	እምም <b>በ</b> ብ ብ	3.60 <b>6.5</b> 7		TOTAI	995.00
STREET		Ų.	CT 0 1 2	ZUU?		TOTAL	775,00
CITYSTATEZIP_		COA	NSERVATION I				
01.11.D			WIGHTALT	6 & FLOA	TEQ	UIPMEN'	r.
			···				······································
		4-44			_ @ .		
			.//	7 M	@ _		
To Allied Cementing Co., Inc.			1 6	<u>'</u>	@.		
You are hereby requested to rent cementing equip					@_		
and furnish cementer and helper to assist owner of		ANY	APPL	CABLE	TAT	<i>y</i>	
contractor to do work as is listed. The above wor		WI	LL BE	CHARG	ED	mom i r	•
done to satisfaction and supervision of owner age			PONIN	ANOICIN	IG	IOIAL	
contractor. I have read & understand the "TERM	AS AND						
CONDITIONS" listed on the reverse side.				12.4	-	Trans	
		TOTAL CI	HARGE .		***		<b>9</b> 23
·		DISCOUN	JT			F PAID	IN 30 DAYS
2		DISCOUN				* * * * * * * * * * * * * * * * * * *	

# ALLIED CEMENTING CO., INC.

31077

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	e Lodge, K
DATE 26 Jul 07 SEC. TWP. RANGE 15W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
		,	COUNTY	STATE
OLD OR NEW (Circle one)	s Es, 7/4w,	Ninto	Phi-11	
CONTRACTOR Duke #5	OWNER Z	Lotus Open		
TYPE OF JOB Prody ction Casing	CEMENT			
HOLE SIZE 7% T.D. 5000 CASING SIZE 5% DEPTH 4975	AMOUNT OF	RDERED/40	ex 60:40	22 AND
TUBING SIZE DEPTH	- BS 5 X 60	2:40:2%gel	FL-5P	
DRILL PIPE DEPTH				"
TOOL DEPTH				
PRES. MAX 1500 MINIMUM —	COMMON	135 4		1498,50
MEAS. LINE SHOE JOINT 23	POZMIX	90	_@_ <i>\6,20</i>	
CEMENT LEFT IN CSG. 23	GEL	4	_@ <i>_16.6</i> 5_ @	66.60
PERFS.  DISPLACEMENT 122 B6/s Frest H20	CHLORIDE _ ASC		_	
BIOL BITOSHIP / TOS / TOS / TOS / TOS	ASC	P 85 #		1151,75
EQUIPMENT	_F F 5		_	
			@	
PUMPTRUCK CEMENTER D. Felio			@	
# 343 HELPERS, Kramer			_ @	
BULK TRUCK # 389 DRIVER G. Kessler			_ @	2
#389 DRIVER G. Kess/en BULK TRUCK	<u> </u>		_ @	
# DRIVER	***************************************		_@ @ <i>1.90</i>	1/28 97
	— HANDLING	231 3042314	$-\frac{\omega}{2}$	1.13 70
DEMARKS.	. MILEAGE 4	3 (1 × × 3) ×	TOTAL	4337.45
REMARKS:	8 t		TOTAL	7557.43
Pipe on B++m, Break (inc., Plug Rat & mou)	eleke.	CEDAN	COD	
W/ 15 5 X 60:40:1, M:X 100 5 X 60 70.0	<u>CL</u> OT	SERV	ICE	
Robers Plan Start Dec W/Fush HZD, Se	· · /	OB 4975		
intere in lift PST, Slow Rote		CK CHARGE		1750,00
Burne Plan at 122 Bbls total Disa	EXTRA FOC		<u>@</u>	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>
Rolease PSI. Float Did Hold	MILEAGE		@ 6.00	180,00
	— manifold	CHIVED BRATAL	@ 100.00	2 100,00
	- WANSAS COM	70411011 00711111001011	@	<u> </u>
	OCT	0 1 2007	@	7.5
CHARGE TO: Lotus Open.	CONSER	ATION DIVISION		
		CHITA, KS	TOTA	12030.00
STREET		<i>l /</i>		
CITYSTATEZIP	— ~ /b	PLUG & FLOA	т еоптрме	NT
	.5 /	The date of	T EQUITME	
•	1 TOP		01-501	1.6.00
	1 - Consider	Shoe-	@ <i>[a5.00</i>	0 65,00
m 4111 1 G G . I		insent	@260,0	0 260,00
To Allied Cementing Co., Inc.	C= Aug	bolizes	@ 70.00	11
You are hereby requested to rent cementing equipmen	1-Basi	tet	<u>@ 165,0</u>	0_165,0
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work w	ac ANV ADDI	ICABLE TAX	F	
done to satisfaction and supervision of owner agent o		CHARGED	TOTA	L 1080,00
contractor. I have read & understand the "TERMS A"		IVOICING		
CONDITIONS" listed on the reverse side.	TAX	A & CATCTIACE	_	
COLIDITACIO MODE CIL MOTO TO COLO CIACO.	TOTAL CHA	ARGE	多维数	
				TD THE CO TO STORY
	DISCOUNT		IF PA	ID IN 30 DAYS
	(, ) \		_	
SIGNATURE	<u> Kob</u>	nu or	ν <b>ν</b>	
		DDTNI	TED NAME	