ORIGINAL

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549	API NO. 15- 175-21661 -00-02
Name: Anadarko Petroleum Corporation	County Seward
Address 1201 Lake Robbins Drive	<u>CNFNF_</u> Sec <u>15</u> Twp <u>35</u> S. R <u>34</u>
City/State/Zip The Woodlands, TX 77380	660N Feet from S/N (circle one) Line of Section
Purchaser:	_660E Feet from E/W (circle one) Line of Section
Operator Contact Person: Jerry N. Blossom	Footages Calculated from Nearest Outside Section Corner:
Phone (832) 636-3128	(circle one) NE SE NW SW
Contractor: Name:	Lease Name Boles D Well# 2
License:	Field Name Wideawake
Wellsite Geologist:	Producing Formation Toronto
Designate Type of Completion	Elevation: Ground 2894 Kelley Bushing
New Well Re-Entryχ_ Workover	Total Depth 6750 Plug Back Total Depth 4425
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
SWB SIGW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Anadarko Petroleum Corp.	feet depth tow/sx cmtsx cmt.
Well Name: Boles D-2	Drilling Fluid Management Plan
Original Comp. Date 12/30/97 Original Total Depth 6750	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
.—— Plug Back ———— Plug Back Total Depth	Dewatering method used — RECEIVED
Commingled Docket No	Location of fluid disposal if hauled offsite: Occurred Name 1
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name KGGsWICHITA
9/20/2000 9/25/2000	Quarter Sec TwpS R E W
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find the form t
Signature	KCC Office Use ONLY
Title State Daving Regulatory Analyst Date	Letter of Confidentiality Attached
	TO BE L If Denied, Yes Date:
Notary Burner 1975 OF THE STATE	Wireline Log Received Geologist Report Received
Date Commission Fireso, 2000 10. Aug	UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Raport all drill stem tests giving intervisated, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hot tested the temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report. Yes No	Operator Name Anadarko Petroleum Corporation				Leas	Lease Name Boles D			Well #		
tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom ho temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report. Orli Stem Tests Taken	Sec Twp	S.R	☐ East	X West	Cour	nty <u>(</u>	Seward				
Samples Sent to Geological Survey	tested, time tool open temperature, fluid rec	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether s e during tes	hut-in	pressure reac	hed static level, h	nydrostatic p	oressures, bottom ho	
Cores Taken Yes No	Drill Stem Tests Taken (Attach Additional S	heets.)	Yes	X No	[X	Log		Formation (Top), I	Depth and D	Datums Samp	
Casing Record Narmaton Toronto A310	Samples Sent to Geological Survey		Yes	☐ Yes X No		Name		Тор	Da	atum	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Cores Taken		☐ Yes	X No							
CASING RECORD X New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Stze Casing Drilled Set (in O.D.) Setting Depth Cement Used Additives Surface 12-1/4" 8-5/8" 24 1616 435 Production 7-7/8" 5-1/2" 15.5 5303 205 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Perforate Protect Casing Plug Back TO Plug Drilled Top Bottom Type of Cement WSacks Used Type and Percent Additives Poly Back TO Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Malerial Used) TUBING RECORD Size Set At 4385' 5095' Detect of First, Resumed Production, SWD or Enhr. Producing Method Type Specify Footage of Each Interval Perforated Type Drown Purpose Top Shots Resumed Production, SWD or Enhr. Producing Method Type Specify Footage of Each Interval Perforation Purpose Type Specify Footage of Each Interval Perforated Type Drown Purpose Type Specify Footage of Each Interval Perforated Type Specify Footage of Each Interval Perforated Type Specify Footage of Each Interval Perforated Type Specify Footage of Each Interval Perforation Type Specific Type Specif	Electric Log Run (Submit Copy.)		Yes	X No							
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