

11/6/08
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B OIL & GAS, INC.
Address 1: PO Box 195
Address 2: _____
City: Attica State: KS Zip: 67009 + _____
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-04-08 8-13-08 9-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22160-00-00
Spot Description: _____
_____ NE SE SW Sec. 20 Twp. 30 S. R. 8 East West
990 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Carrick Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1629' Kelly Bushing: 1639'
Total Depth: 4493 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ Att 1 - Dlg - 2/5/09 ^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 480 bbls
Dewatering method used: Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: 23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: Vice-President Date: 12-15-08
Subscribed and sworn to before me this 15th day of December,
20 08.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 2008

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

Operator Name: R & B OIL & GAS, INC. Lease Name: Carrick Well #: 1
 Sec. 20 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4290 (-2651)

List All E. Logs Run:

Dual Induction Log
Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	270'	60/40 poz	195	3% & 2% gel
Production	7 7/8"	5 1/2"	14#	4494"	60/40 & Class H 40 & 125		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			195	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4290-4320	1500 gal 15% MCA Frac 1570 sxs 30/70 brady sand 130 sxs 16/30 Resin coated sand	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4230</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-28-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. <u>350</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ RECEIVED
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32383

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE	08-04-08	SEC	20	TWP.	30s	RANGE	8W	CALLED OUT	08-04-08 0500 pm	ON LOCATION	08-04-08 6:30 pm	JOB START	08-04-08 8:20 pm	JOB FINISH	08-04-08 8:40 pm
LEASE	Camick	WELL #	1	LOCATION	Zenda, KS, 4 E, 2 1/4 S, 1/2 W, N/INTO			COUNTY	Kingman	STATE	KS.				
OLD OR (NEW) (Circle one)															

CONTRACTOR Hardt #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 269
 CASING SIZE 8 5/8" 28 # DEPTH 270
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 350 psi. MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15' per customer request.
 PERFS. _____
 DISPLACEMENT 15 3/4 Bbls Fresh Water

OWNER RxB Oil & Gas
 CEMENT AMOUNT ORDERED 195 SX 60:40:2 + 3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER Greg Griene
 # 414 HELPER Carl B
 BULK TRUCK Rick M
 # 364 DRIVER Matt T.
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>117 A</u>	@	<u>15.45</u>	<u>1807.65</u>
POZMIX	<u>78</u>	@	<u>8.00</u>	<u>624.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>204</u>	@	<u>2.40</u>	<u>489.60</u>
MILEAGE	<u>43 x 204 x .10</u>			<u>877.20</u>
TOTAL				<u>4210.05</u>

REMARKS:

Pipe on Bottom, Break Circulation, Pump 5 Bbls Fresh ahead, Pump Cement, 195 SX 60:40:2 + 3% CC, STOP Pump, Release Plug, Start Disp, See lift, Slow Rate, Pump Plug, Shut in, Disp with 15 3/4 Bbls Fresh Water, Cement Circulated TO Surface

SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>43</u>	@	<u>7.00</u>	<u>301.00</u>
MANIFOLD		@		
	<u>Head Rental 1</u>	@	<u>113.00</u>	<u>113.00</u>

CHARGE TO: RxB Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1432.00

8 5/8" PLUG & FLOAT EQUIPMENT

Top Wooden Plug	<u>1</u>	@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott Adelschalt
 SIGNATURE Scott Adelschalt
 Thank You *

SALES TAX (If Any) _____
 TOTAL CHARGES 1432.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34236

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <u>5-13-08</u>	SEC. <u>20</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>7:00AM</u>	JOB START <u>11:45AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>CARRICK</u>	WELL # <u>1</u>	LOCATION <u>Zendo, KS, 4E, 2 1/4S, 1/2 W, N J-TO</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Hardt #1
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 4,500'
 CASING SIZE 5 1/2" 14# DEPTH 4,494'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42.37'
 CEMENT LEFT IN CSG. 42.37'
 PERFS. _____
 DISPLACEMENT 109 1/2 bbl 2% KCL water
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Thomas DeMorrow
 # 360 HELPER Greg K.
 BULK TRUCK _____
 # 368 DRIVER Donald H. - Matt
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R+B OIL GAS
 CEMENT
 AMOUNT ORDERED 40 SK 60' 40' 4" + 4% S.M.S
125 SK CLASS H + 10% SALT + 5# KOL SEAL / SK
 COMMON 24 A @ 15.45 370.80
 POZMIX 16 @ 8.00 128.00
 GEL 1 @ 20.80 20.80
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Sodium Metasilicate 14# @ 2.45 34.30
125 H @ 16.75 2093.75
Salt 14 @ 12.00 168.00
KOL SEAL 625# @ .88 556.25
 HANDLING 193 @ 2.40 463.20
 MILEAGE 43 X 1.93 X .10 829.90
 TOTAL 4665.00

REMARKS:

Pipe on bottom, break circulation, Pump Pre-Flush -
3 BBL Fresh, 20 BBL 2% KCL, 3 BBL Fresh, 500 gal
ASF, 3 BBL Fresh, Plug Rate w/ 125 SK 60' 40' 4" +
4% S.M.S, Pump Production - 25 SK 60' 40' 4" + 4% S.M.S,
125 SK CLASS H + 10% SALT + 5# KOL SEAL / SK, stop pump,
ASF Pump + Lines, Release Plug, Start Displacement,
sealant 60 Rate, Pump Plug, Flo at 1.0 gal
Displaced w/ 109 1/2 BBL 2% KCL water Thank you

SERVICE

DEPTH OF JOB 4,494'
 PUMP TRUCK CHARGE _____ 2092.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 43 @ 7.00 301.00
 MANIFOLD _____ @ _____
Hoist Rental 1 @ 113.00 113.00

CHARGE TO: R+B OIL GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2506.00

PLUG & FLOAT EQUIPMENT

TOP Rubber Plug 1 @ 74.00 74.00
Guide Shoe 1 @ 192.00 192.00
AFU Insert 1 @ 293.00 293.00
CENTRALISERS 4 @ 57.00 228.00
Scratchers Recip. 8 @ 74.00 592.00
 TOTAL 1379.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

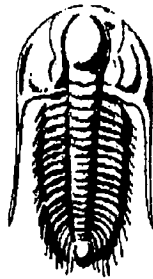
PRINTED NAME X Tim Pierce
 SIGNATURE X Tim Pierce

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 16 2008

CONSERVATION DIVISION
 WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

P. O. Box 195
Attica KS 67009

ATTN: Tim Pierce

20 30s 8w Kingman KS

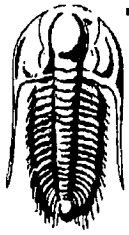
Carrick #1

Start Date: 2008.08.11 @ 10:21:18

End Date: 2008.08.11 @ 18:15:48

Job Ticket #: 33166 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil & Gas

Carrick #1

P. O. Box 195
Attica KS 67009

20 30s 8w Kingman KS

Job Ticket: 33166

DST#: 1

ATTN: Tim Pierce

Test Start: 2008.08.11 @ 10:21:18

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:17:18

Time Test Ended: 18:15:48

Test Type: **Conventional Bottom Hole**

Tester: **Travy Cushenbery**

Unit No: **30**

Interval: **4291.00 ft (KB) To 4310.00 ft (KB) (TVD)**

Total Depth: **4310.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1633.00 ft (KB)**

1623.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8354 **Inside**

Press@RunDepth: **79.30 psig @ 4291.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2008.08.11** End Date: **2008.08.11**

Last Calib.: **2008.08.11**

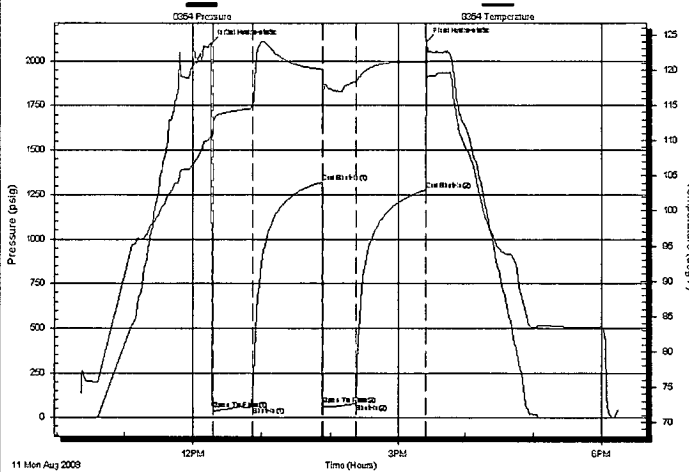
Start Time: **10:21:23** End Time: **18:15:47**

Time On Btm: **2008.08.11 @ 12:16:03**

Time Off Btm: **2008.08.11 @ 15:25:33**

TEST COMMENT: IF Strong blow BOB immediately GTS in 25 mins See gas report
ISI Bled off Strong blow back BOB in 20 mins
FF Strong blow BOB immediately GTS TSTM after 10 mins
FSI Bled off Strong blow back BOB in

Pressure vs. Time



PRESSURE SUMMARY

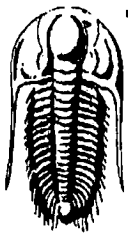
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2097.38	110.59	Initial Hydro-static
2	43.24	112.30	Open To Flow (1)
36	60.10	114.68	Shut-In(1)
97	1321.05	120.14	End Shut-In(1)
97	70.94	112.29	Open To Flow (2)
127	79.30	118.38	Shut-In(2)
189	1277.46	121.06	End Shut-In(2)
190	2109.36	119.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	G. Oil cut M. W. 10%G 10%O 70%W	10%0.30
62.00	M.G. Oil cut W. 10%G 30%O 54%W 6%N	0.30
60.00	M.G. Oil cut W. 20%G 30%O 40%W	10%0.84
45.00	G. Oil cut W. M. 10%G 30%O 30%W	30%0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	4.00	7.31
Last Gas Rate	0.13	4.00	7.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Carrick #1

P. O. Box 195
Attica KS 67009

20 30s 8w Kingman KS

Job Ticket: 33166

DST#: 1

ATTN: Tim Fierce

Test Start: 2008.08.11 @ 10:21:18

Tool Information

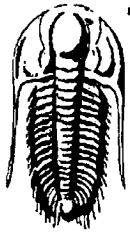
Drill Pipe:	Length: 4169.00 ft	Diameter: 3.80 inches	Volume: 58.48 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 59.09 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4291.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4276.00	
Hydraulic tool	5.00			4281.00	
Packer	5.00			4286.00	20.00 Bottom Of Top Packer
Packer	5.00			4291.00	
Recorder	0.00	8359	Inside	4291.00	
Recorder	0.00	8354	Inside	4291.00	
Perforations	16.00			4307.00	
Bullnose	3.00			4310.00	19.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

Carrick #1

P. O. Box 195
Attica KS 67009

20 30s 8w Kingman KS

Job Ticket: 33166

DST#: 1

ATTN: Tim Pierce

Test Start: 2008.08.11 @ 10:21:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.07 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	G. Oil cut M. W. 10%G 10%O 70%W 10%M	0.305
62.00	M.G. Oil cut W. 10%G 30%O 54%W 6%M	0.305
60.00	M.G. Oil cut W. 20%G 30%O 40%W 10%M	0.842
45.00	G. Oil cut W. M. 10%G 30%O 30%W 30%M	0.631

Total Length: 229.00 ft

Total Volume: 2.083 bbl

Num Fluid Samples: 0

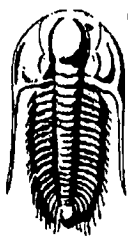
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

R & B Oil & Gas

Carrick #1

P. O. Box 195
Attica KS 67009

20 30s 8w Kingman KS

Job Ticket: 33166

DST#: 1

ATTN: Tim Pierce

Test Start: 2008.08.11 @ 10:21:18

Gas Rates Information

Temperature: 1 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	25	0.13	4.00	7.31
1	25	0.13	4.00	7.31

