

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1400
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: David F. Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
CONTRACTOR: License # 34126
Name: Smith Oilfield Services, Inc.
Wellsite Geologist: Rodney Tate
Purchaser: CEP Mid-Continent LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____ Well drilled & completed but not yet on line.
(Core, WSW, Expl., Cathodic, etc.)

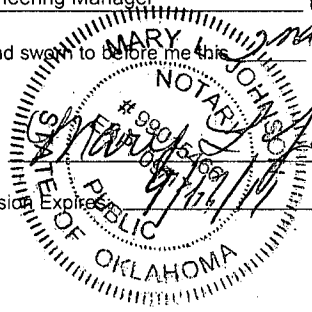
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8-6-08 8-8-08 9-17-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31646-0000
Spot Description: _____
SE NE NW Sec. 32 Twp. 32 S. R. 17 East West
795 Feet from North / South Line of Section
2,248 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 32-4
Field Name: Coffeyville-Cherryvale
Producing Formation: Riverton, Weir-Pitt
Elevation: Ground: 825' Kelly Bushing: _____
Total Depth: 1,112' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 37 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,104'
feet depth to: surface w/ 120 sy cmt.
AITZ - Dig - 2/15/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Engineering Manager Date: 12-2-08
Subscribed and sworn to before me this 2nd day of December,
2008
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

DEC 04 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 32-4
 Sec. 32 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Epithermal Neutron Pel Density, DIR, GR, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton 1,008' -183' Weir-Pitt 796' -29'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	37'	Portland	8	Neat
Production	6-3/4"	4-1/2"	10.5#	1,104'	Class "A"	120	120# Phenoseal, 400# gel, 1200# Kol-seal, 300# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 7.5% HCl, 9,320 gal. MavFoam C70, 140,000 SCF N2, 10,000# 16/30 Brady sand	1008-1012'
4	Weir-Pitt	500 gal. 7.5% HCl, 8,981 gal. MavFoam C70, 130,000 SCF N2, 9,975# 16/30 Brady sand	796-800'

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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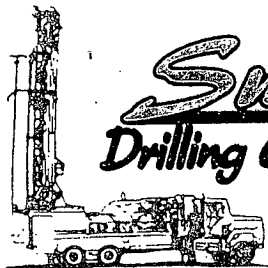
5539

396871 West 1063 Way – Dewey, OK 74029
 Home: 918-534-1020 – Mobile: 918-534-7707

CONSTELLATION ENERGY		KEISLEY LEASE	AUGUST 8, 2008
MONTGOMERY CO., KS.		WELL #32-4	Sec. 32 Twp. 32S Range 17E
0 - 37	Surface	732 - 1014	Shale
37 - 86	Shale	1014 - 1016	Riverton coal
86 - 96	Lime	1016 - 1027	Shale
96 - 152	Shale	1027 - 1042	Chatt
152 - 162	Lime	1042 - 1116	Miss lime
162 - 201	Shale	1116	Total depth
201 - 203	Lime		
203 - 243	Shale		
243 - 260	Lime		
260 - 271	Shale		
271 - 283	Lime		
283 - 287	Shale		
287 - 297	Lime		
297 - 328	Sand		
328 - 424	Shale		
424 - 448	Lime		
448 - 506	Shale		
506 - 542	Lime(wet @514)		
542 - 548	L. Osage		
548 - 566	Lime		
566 - 572	Mulky shale		
572 - 579	Lime		
579 - 588	Shale		
588 - 590	Ironpost coal		
590 - 680	Shale		
680 - 710	Sand		
710 - 732	Sandy shale		
732 - 733	Coal		

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Terms Due Upon Receipt



Smith
Drilling Company

Dewey,
OK

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

CONSTELLATION ENERGY
MONTGOMERY CO., KS.

KEISLEY LEASE AUGUST 8, 2008
WELL #32-4 Sec. 32 Twp. 32S Range 17E

DRILLERS COMMENTS

Spud date 8-6-08

Surface hole 37'3"

Surface pipe 37'3" 2 joints 8 5/8 pipe

Rig time surface 4 hrs.

Used 8 bags cmenet

Wet @514

506-542 Oswego lime

542-548 L. Osage

566-572 Mulky shale

588-590 Ironpost coal

1014-1016 Riverton coal

1027-1042 Chatt

1042-1116 Miss lime

Total depth 1116

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

PAID AUG 15 2008
BY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224619

Invoice Date: 08/13/2008 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 40
DEWEY OK 74029
(918)534-1700

MAIL TO
DATE
SEP 05 2008
ACCOUNTING

KNISLEY 32-4
17834
8/8/08
32-32-17

Long string

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	11280.00	.1500	1692.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1118B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
1110A	KOL SEAL (50# BAG)	1200.00	.4200	504.00
1111	GRANULATED SALT (50 #)	300.00	.3300	99.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	925.00	925.00
419 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
419 CASING FOOTAGE	1104.00	.20	220.80
438 MIN. BULK DELIVERY	1.00	315.00	315.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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CONSERVATION DIVISION
WICHITA, KS

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNIT

Account #	Property	Amount	AFE	SV
11927307	150181	4524.24	4408	357.8108

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

VENDOR # 10046

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNIT

Parts:	2546.00	Freight:	.00	Tax:	134.94	AR	4524.24
Labor:	.00	Misc:	.00	Total:	4524.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



RECEIVED
 SEP 22 2008
 By _____

Invoice

DATE	INVOICE NO.
9/17/2008	9707

BILL TO
 CEP Mid-Continent LLC

Account #	Property	Amount	AFE	SV
U927332	150181	2240504	44081357	9/08
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LOCATION
 Sec. 32, T32M, R17E
 Montgomery County, Kansas

MAIL TO DATE
 SEP 22 2008
 ACCOUNTING

VENDOR # 10827
 NSE 988 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #32-4

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	23	35.04	805.92T
2003	Mav-100 (lb)	350	11.04	3,864.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	3	4.71	14.13T
411	WF-1 (gal)	33	33.71	1,112.43T
4001	MAVCELL F	23	49.76	1,144.48T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	2,700	2.04	5,508.00T
	Subtotal			13,811.06
Product	Product Discount		-31.00%	-4,281.43
7030	Sand 16/30 Brady (cwt)	199.7	16.01	3,197.20T
	Subtotal			3,197.20
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	199.7	1.19	237.64
50030	Proppant Conc Charge (gal)	898	0.13	116.74
50040	Proppant Conc Charge (gal)	898	0.15	134.70
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
	Subtotal			10,377.78
Service	Service Discount		-31.00%	-3,217.11
15900	Fuel surcharge	1	1,556.67	1,556.67
	Subtotal			1,556.67
	Sales Tax, Montgomery Cnty KS		7.55%	960.87

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

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 WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	Total	\$22,405.04
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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 17-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #32-4	SEC.32, T32S, R17E	DON STAFFORD	09707A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST#1	RIVERTON COAL	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	16 CP @ 68 DEG. 10,000 LBS. 16/30 BRADY 140,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	Perf Depths:	Perfs: TotalPerfs:
		1008	1012 16 16
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:22	0.0	0	25		PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
8:29	0.0	0	132		ST PUMP-IN	0	109	2.6
8:32	1.3	0	1518		BREAKDOWN @ 1750 PSI	0	0	0.0
8:32	0.1	0	1515		ST ACID	0	500	12.0
8:34	3.6	0	1366		ST FLUSH	0	546	13.0
8:35	5.9	0	1467		ACID BRK @ 1455 PSI	0	0	0.0
8:37	5.4	4464	1483		ST PAD	0	1,820	13.0
8:40	4.6	6645	1622		ST .25# 16/30 BRADY	500	2,000	14.4
8:44	4.7	6651	1590		ST .5# 16/30 BRADY	500	1,000	7.1
8:46	5.2	6637	1543		ST 1# 16/30 BRADY	1,500	1,500	10.7
8:48	5.3	6448	1507		ST 2# 16/30 BRADY	3,000	1,500	10.7
8:51	5.9	6118	1454		ST 3# 16/30 BRADY	4,500	1,500	10.7
8:54	12.0	0	1424		ST FLUSH	0	672	16.0
8:55	14.8	0	1155		ST OVERFLUSH	0	210	5.0
8:56	0.7	0	860		CUT FLUID - ISIP = 863 PSI	0	0	0.0
9:01	0.0	0	788		5 MIN = 788 PSI	0	0	0.0
9:06	0.0	0	771		10 MIN = 771 PSI	0	0	0.0
Total:						10,000	11,357	115.2

Summary

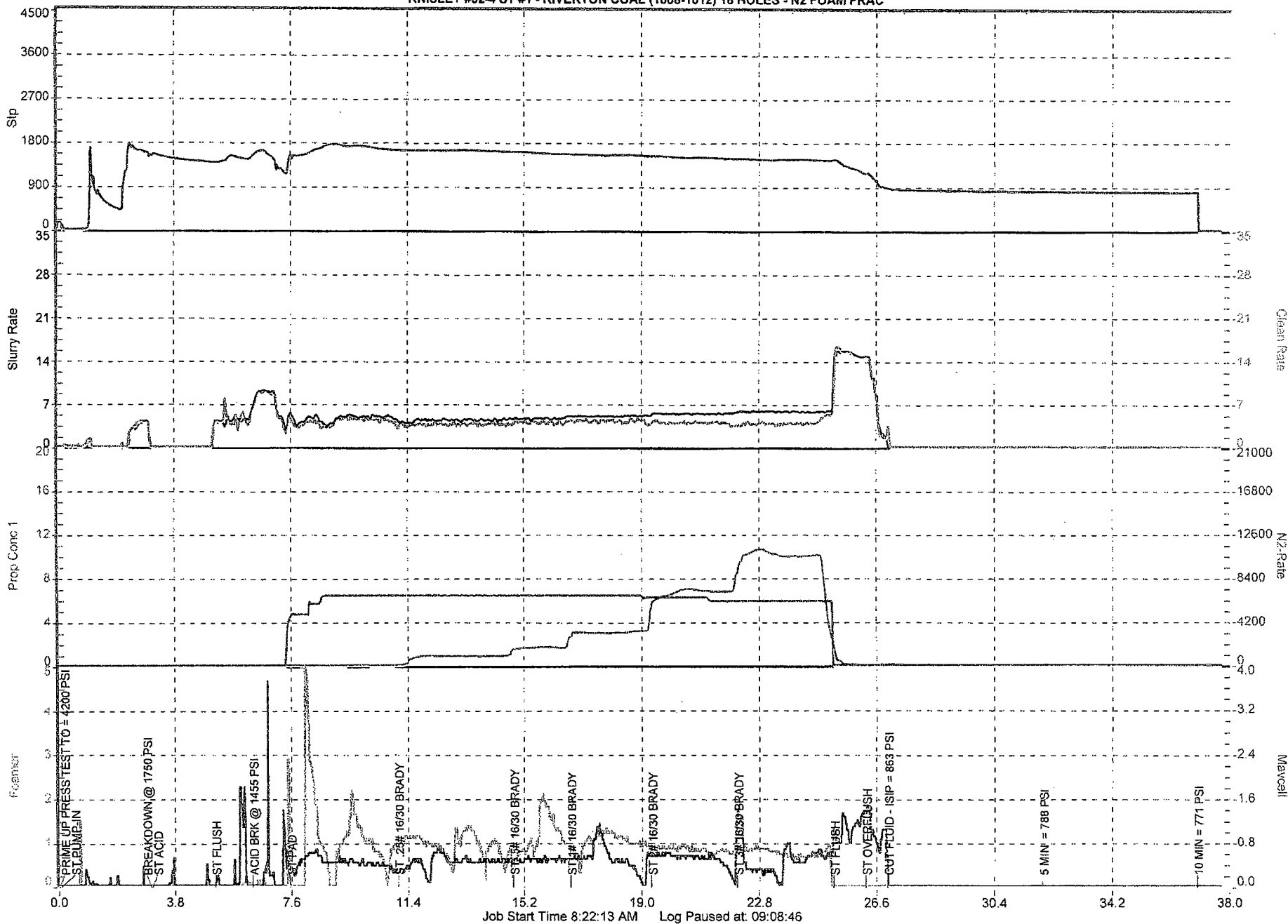
Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
14.8	5.3	1,750	1,260

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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #32-4 ST #1 - RIVERTON COAL (1008-1012) 16 HOLES - N2 FOAM FRAC



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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 17-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #32-4	SEC.32, T32S, R17	DON STAFFORD	09707B
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	WEIR PITT	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	16 CP @ 68 DEG. 9,975 LBS. 16/30 BRADY 130,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	Perf Depths:	Perfs: TotalPerfs:
		796	800 16 16

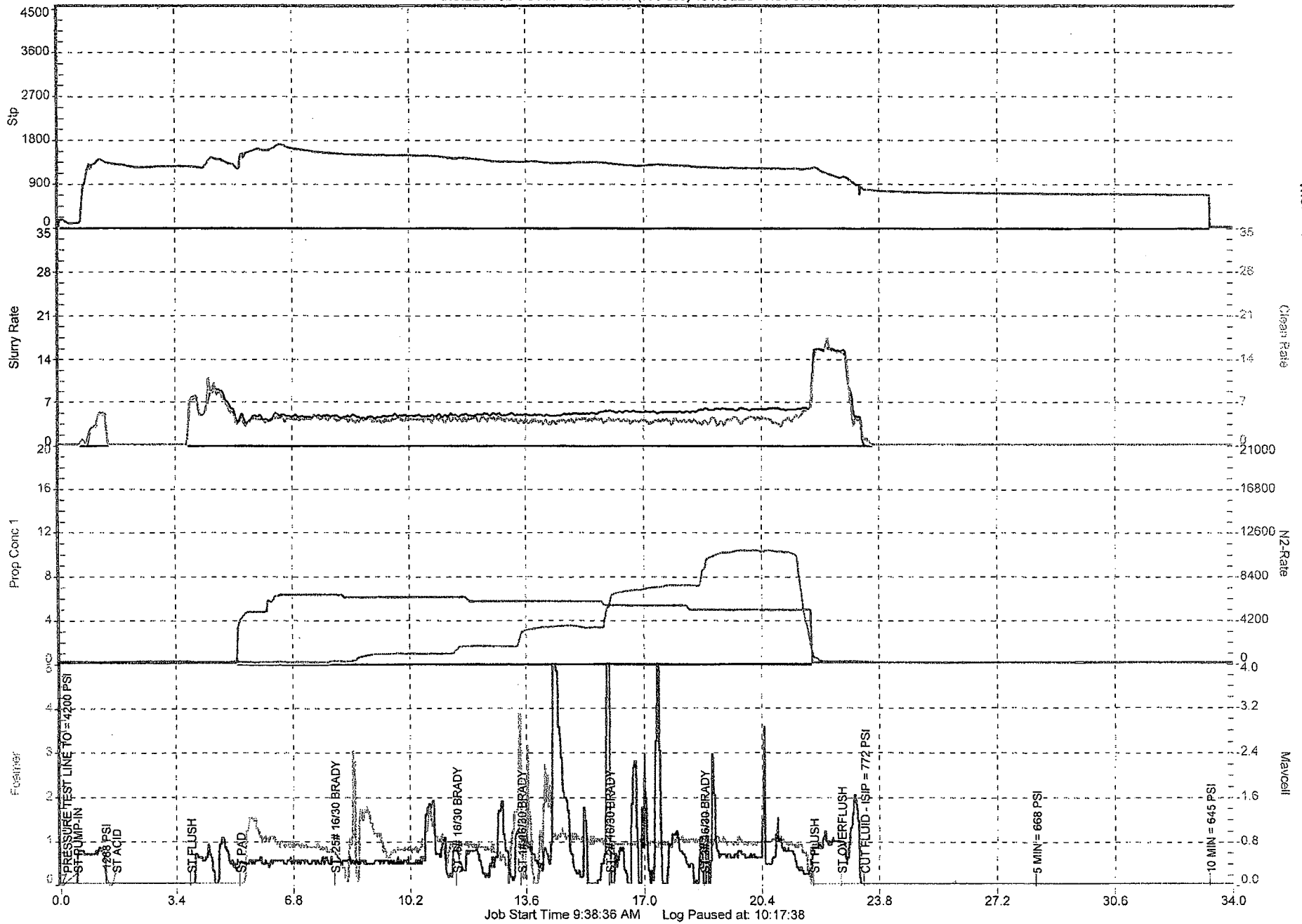
TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
9:38	0.0	0	-1		PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
9:42	0.0	0	131		ST PUMP-IN	0	102	2.5
9:43	0.5	0	1306		BREAKDOWN @ 1268 PSI	0	0	0.0
9:43	0.0	0	1295		ST ACID	0	500	12.0
9:45	3.8	0	1228		ST FLUSH	0	252	12.0
9:47	4.0	3598	1181		ST PAD	0	1,540	10.9
9:50	4.7	6496	1500		ST .25# 16/30 BRADY	500	2,000	14.3
9:53	4.9	6265	1393		ST .5# 16/30 BRADY	500	1,000	7.1
9:55	5.0	5885	1320		ST 1# 16/30 BRADY	1,500	1,500	10.7
9:58	5.6	5480	1295		ST 2# 16/30 BRADY	3,000	1,500	10.7
10:00	5.8	5055	1217		ST 3# 16/30 BRADY	4,475	1,491	10.6
10:03	12.8	0	1199		ST FLUSH	0	529	12.6
10:04	15.4	0	999		ST OVERFLUSH	0	210	5.0
10:05	0.3	0	763		CUT FLUID - ISIP = 772 PSI	0	0	0.0
10:10	0.0	0	668		5 MIN = 668 PSI	0	0	0.0
10:15	0.0	0	645		10 MIN = 645 PSI	0	0	0.0
Total:						9,975	10,624	108.4

Summary
 Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 15.4 5.7 1,683 1,097

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 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.
 KNSLEY #32-4 ST #2 - WEIR PITT (796-800) 16 HOLES - N2 FOAM FRAC



CONSERVATION DIVISION
 WICHITA, KS

DEC 04 2008

KANSAS CORPORATION COMMISSION