

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175
Name: Harold Dvorachek dba Quest Dev. Co.
Address 1: P.O. Box 413
Address 2: _____
City: Iola State: KS Zip: 66749 + _____
Contact Person: Harold Dvorachek
Phone: (620) 365-5862
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: None
Purchaser: CMT
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
Aug. 29, 2008 Aug. 29, 2008 Oct. 06, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29839-0000
Spot Description: _____
NE NW SW SW Sec. 26 Twp. 25 S. R. 18 East West
1005 Feet from North / South Line of Section
580 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Works Well #: 7
Field Name: Humboldt-Chanute
Producing Formation: Cattleman Sand
Elevation: Ground: 982 Kelly Bushing: _____
Total Depth: 852 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 850
feet depth to: Surface w/ 125 ATZ-Dg-2/5/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 12/04/08
Subscribed and sworn to before me this 4 day of Decmeber,
20 08.
Notary Public: [Signature]
Date Commission Expires: 02/03/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 08 2008

Operator Name: Harold Dvorachek dba Quest Dev. Co. Lease Name: Works Well #: 7
 Sec. 26 Twp. 25 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cattleman Sand 812' +170

List All E. Logs Run: RADIOACTIVE LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.7	20	Portland	6	
Production	5 5/8"	2 7/8"	7.77	850	OWC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	12 shots 814' to 820'	75gal 15% HCL, 100# 20-40 Brady	812'-820'
		2900# 12/20 Brady, 1000# 8-12 Mesh	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/23/08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <1	Gas Mcf Trace	Water Bbls. 20	Gas-Oil Ratio n/A Gravity 18

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

Quest Development
 Harold Dvorachek
 P.O. Box 413
 Iola, KS 66749

Date	Invoice
9/2/2008	815

Date: 8-29-08
 Well Name: Works Lease #7
 Section:
 Township:
 Range:
 County: Allen
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 5/8 TOTAL DEPT: WIRE LINE READING BEFORE: WIRE LINE READING AFTER:
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- | |
|--|
| <input checked="" type="checkbox"/> Landed Plug on Bottom at 500 PSI
<input type="checkbox"/> Shut in Pressure
<input type="checkbox"/> Lost Circulation
<input checked="" type="checkbox"/> Good Cement Returns
<input type="checkbox"/> Topped off well with _____ Sacks
<input checked="" type="checkbox"/> Set Float Shoe - Shut In |
|--|

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 2 7/8	847	2.85	2,413.95

Paid

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 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 2 7/8 casing. Established circulation with barrels of water, 4 GEL, 1 METSO, 0 COTTONSEED ahead, blended sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$2,413.95
Sales Tax (6.3%)	\$0.00
Balance Due	\$2,413.95

INVOICE

FIAT Drilling
 12371 KS Hwy 9
 Mound Cr., KS 66056

No. 210

INVOICE DATE 8-29-08
CUSTOMER'S ORDER NO.

SOLD TO: Quest Development
Works # 9 T.O. 852'

SHIP TO:

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.
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QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	852'	@ \$8.50/ft		\$7242.00
	2	hrs water hauling @ \$90/hr		\$180.00
	6	Sacks cement @ 11/3.98		\$23.94
		Total		\$7445.94
		paid 11/15/08		

adams 872

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Ft.	Formation	Thickness	Remarks
2	Topsoil	2	
10	Clay	8	
62	Lime	52	
88	Shale	26	
99	Lime	11	
151	Shale	52	
155	Sand	4	
220	Lime	65	
225	Shale	5	
252	Lime	27	
260	Shale	8	
295	Lime	35	
461	Shale	166	
495	Lime	34	
508	Shale	13	
516	Sand	8	
562	Shale	46	
605	Lime	43	
627	Shale	22	
635	Lime	8	
639	Shale	4	
664	Lime	25	
666	Black Shale	2	
677	Lime	11	
759	Shale	82	
761	Lime	2	
812	Shale	51	
813	Sandy Shale	12	Oil show
820	Sand	7	Good Bleed
822	Sandy shale	2	Little oil show
825	Sandy shale	3	Odor - No Bleed
835	Sandy Shale	10	No Show
852	Shale	17	

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