

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: Jeffrey L. Dale
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 18, 2006	December 19, 2006	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-001-29548-00-00
County: Allen
 NW NE SE SW Sec. 29 Twp. 26 S. R. 20 East West
2635 feet from S / N (circle one) Line of Section
2310 2970 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Manson Well #: W-50
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 905' Plug Back Total Depth: 876'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 902
feet depth to 0' w/ 148 ^{sq crft.}
ALT 2-DIG - 2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ Well No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1309 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: [Signature]

Date Commission Expires: 03-12-08
ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 03-12-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

copy to UIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-50
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 805' +175'

List All E. Logs Run:

Gamma Ray, Neutron, Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	902'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	40' perforation footage, 84 perfs	Hydraulic Fracture with 2000 lbs of sand	805'-845'
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TUBING RECORD	Size Set At Packer At	Liner Run	
	N/A N/A N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	N/A	N/A	N/A N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

Rig Number: 4 Schramm	S. 29	T. 26	R. 20E
API No. 15- 001-29548-0000	County: AL		
Elev. 980	Location: NW Nw SE		

Operator: Verde Oil Co			
Address: 1020 NE Loop 410, Suite 555 San Antonio, TX 78209			
Well No: W-50	Lease name: Manson		
Footage Location:	2635 ft. from the	South	Line
	2970 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/18/2006	Geologist:		
Date Completed: 12/19/2006	Total Depth: 905		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Casing Record			Rig Time:	
	Surface	Production	Hrs. Gas Test	
Size Hole:	11"	6 1/2		
Size Casing:	7"		Day Booster	
Weight:	20#			
Setting Depth:	21'			
Type Cement:	Port		Driller: Jordan Jamison	
Sacks:	6	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3						
Lime	3	166						
Shale	166	312						
Lime	312	332						
Shale	332	424						
Pawnee	424	444						
Shale	444	490						
Oswego Lime	490	505						
Summit	505	517						
Lime	517	521						
Mulky	521	527						
Shale	527	588						
Coal	588	589						
Shale	589	652						
Coal	652	653						
Shale	653	686						
Coal	686	687						
Shale	687	806						
Oil Sand	806	857						
Shale	857	903						
Miss Lime	903	905 TD						

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MAY 08 2007

 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, L.L.C.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 09044
 LOCATION Chanute, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/28/06	8520	Manson W-50	29	26	20	AL

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Casey	122	Marwil
495	Mat Mad		
505 7100	Ric Arb		
510	Gar And		

CUSTOMER Verde Oil
 MAILING ADDRESS 3345 Arizona Rd
 CITY Savonburg STATE KS ZIP CODE 66772

JOB TYPE Logging HOLE SIZE 6 1/2" HOLE DEPTH 905' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 902' DRILL PIPE _____ TUBING _____ OTHER 885' baffle
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 250# Premium Gel, pumped 6 bbls fresh water, mixed & pumped 165 sks 50/50 Perm Mix cement w/ 2% premium gel, 5% salt, 5# Kol Seal, 1/4# Flo Seal per sk, flushed pump down, displaced 2 1/2" rubber plug to baffle w/ 5.15 bbls fresh water, pressured to 500 PSI, released pressure to set latch-down plug supplied by customer.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	-	MILEAGE pump truck		
5407A	6.93 ton	ton mileage		509.35
5501C	2 hrs	water transport		196.00
1124	148 sks	50/50 Perm Mix cement		1309.80
1118B	527 #	Premium Gel	73.78	38688.00
1111	347 #	Salt		100.63
1110A	825 #	Kol Seal		297.00
1107	42 #	Flo Seal		75.60
				3262.16
		sub total		38688.00
		RECEIVED KANSAS CORPORATION COMMISSION tax	6.3%	116.98
		MAY 08 2007		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		3479.14

AUTHORIZATION _____ TITLE W# 211286 DATE _____