

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 6, 2006	December 13, 2006	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - ²⁹⁵⁴⁶001-29546-00-00
County: Allen
NW NE SW Sec. 29 Twp. 26 S. R. 20 East West
2635 2696 feet from S / N (circle one) Line of Section
3300 3347 feet from E / W (circle one) Line of Section
GPS - KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Manson Well #: W-48
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 894' Plug Back Total Depth: 872'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 888
feet depth to 0' w/ 140 ^{sq. ft.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled or _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

Alt 2-Dlg-2/14/09

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007

Subscribed and sworn to before me this 02 day of May,
20 07.

Notary Public: Andral Stover

Date Commission Expires: 3-12-08

ANDRAL STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to UIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-48
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 810' +169'

Gamma Ray, Neutron, Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	8	Neat
Production	6-1/4"	2-7/8"	6.4	888'	Class A	140	2% Gel, 5% Salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	30' perforation footage, 63 perfs	Hydraulic Fracture with 1500 lbs of sand	811'-841'
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09017
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/13/06	8520	Manson # W-4948	29	26	20	AL
CUSTOMER			TRUCK #			
Verde Oil % Jeff Dale			506	Fremad		
MAILING ADDRESS			164	Ric Arb		
3345 Arizona Rd			503	Ken Ham		
CITY		STATE	ZIP CODE			
Savonburg		Ks	66772			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long string	6 1/4	897	2 1/2 EUE
CASING DEPTH	DRILL PIPE	TUBING	OTHER
892'		2 1/2" Hatchdown Insert	876'
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			16'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
5133L			4 BPM

REMARKS: Check casing depth w/wireline. Establish Circulation.
Mix Pump 100# Premium Gel Flush. Mix Pump 156 SKS
50/50 Por Mix Cement w/ 5" Kol Seal 1/4" Flo Seal 2% Premium
Gel. Cement to Surface, Flush pump & lines clean. Displace
Customer supplied 2 1/2" hatchdown plug to Insert @ 876'
w/ 5133L Fresh water. Pressure to 750 PSI. Hold
Pressure for 30 minute M.T. Release pressure to set
Float Shoe. Shut in Casing
 Maphurson Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	70 mi.	MILEAGE Pump Truck	164	222.50
5407A	6.63 Ton	Ton Mileage	50.3	487.30
1124	140 SKS	50/50 Por Mix Cement		1239.05
1118B	365#	Premium Gel		51.10
1110A	780#	Kol Seal		280.80
1107	39#	Flo Seal		70.20
1111	332#	Granulated Salt		96.28
Sub Total				3245.18
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SALES TAX				
ESTIMATED TOTAL				3354.64

AUTHORIZATION _____ TITLE _____ DATE _____
 210919

Rig Number: 4 Schramm	S. 29	T. 26	R. 20E
API No. 15- 001-29546-0000	County: AL		
Elev. 979	Location: N/2 NE SW		

Operator: Verde Oil Company 1020 NE Loop 410, Suite 555 San Antonio, TX 78209	Lease Name: Manson
Well No: W-48	Footage Location: 2635 ft. from the South Line 1980 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	Geologist:
Spud date: 12/6/2006	Total Depth: 894
Date Completed: 12/13/2006	

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
Start injecting @	152

Casing Record			Rig Time:	
Size Hole:	Surface: 11"	Production: 6 1/2	Hrs. Gas Test	
Size Casing:	7		Day Booster	
Weight:	20#			
Setting Depth:	21			
Type Cement:	Portland		Driller:	
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5						
Lime	5	159						
Shale	159	307						
Lime	307	320						
Shale	320	406						
Pawnee	406	420						
Shale	420	501						
Oswego	501	512						
Summit	517	529						
Lime	529	534						
Mulky	534	540						
Shale	540	760						
Sand/Shale	760	780						
Shale	780	786						
Sand/Shale	786	809						
Oil Sand	809	827						
Shale	827	831						
Oil Sand	831	855						
Shale	855	892						
Miss Lime	892	894 TD						

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