

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/13/2006</u>	<u>12/15/2006</u>	<u>waiting on injection permit</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-00129544-00-00

County: Allen

NW 26 NE 27 SW 36 Sec. 29 Twp. 26 S. R. 20 East West

2665 feet from N (circle one) Line of Section

3975 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Manson Well #: W-46

Field Name: Humboldt / Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 980' Kelly Bushing: N/A

Total Depth: 890' Plug Back Total Depth: 861'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 885

feet depth to 0' w/ 145 sx.cmt.

A142-Dlg-2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ East West

County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

MAY 08 2007

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: May 2, 2007

Subscribed and sworn to before me this 02 day of May, 2007.

Notary Public: [Signature]

Date Commission Expires: 3-12-08

ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Log to UIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-46
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Gamma Ray, Neutron, Casing Collar log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>824'</td> <td>+156'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	824'	+156'
Name	Top	Datum					
Bartlesville Tucker	824'	+156'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	20'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	885'	Class A	145	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	20' perforation footage, 42 perfs	Hydraulic Fracture with 1000 lbs of sand	824'-844'

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WICHITA, KS

TUBING RECORD	Size N/A	Set At N/A	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. N/A	Gas Mcf N/A	Water Bbbls. N/A	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

3364

Rig Number: 4	S. 29	T. 26	R. 20E
API No. 15- 001-29544	County: AL		
Elev.	Location: NW NE SW		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Operator: Verde Oil Co			
Address: 1020 NE Loop 410, Suite 555 San Antonio, TX 78209			
Well No: W-46	Lease Name: Manson		
Footage Location: 2635 ft. from the South Line	1325 ft. from the West Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/13/2006	Geologist:		
Date Completed: 12/15/2006	Total Depth: 890		

Casing Record			Rig Time:	
	Surface	Production	Hrs. Gas Test	
Size Hole: 11"		6 1/4"		
Size Casing: 7"			Day Booster	
Weight: 20#		Verde		
Setting Depth: 22'				
Type Cement: Port		McPherson	Driller: Mac	
Sacks: 6				

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	1							
Lime	1	29							
Coal	29	30							
Lime	30	158							
Shale	158	266							
Lime	266	269							
Shale	269	313							
Lime	313	322							
Shale	322	412							
Lime	412	427							
Shale	427	436							
Lime	436	445							
Shale	445	723							
Oil Sand	773	780							
Shale	780	824							
Oil Sand	824	845							
Sandy Shale	845	888							
Miss Lime	888	890 TD							

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 MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09024
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-06	8520	Manson # W-46	29	26	20	AL

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil % Jeff Dale 3345 Arizona Rd Savonburg KS 66772	506	Fred Mad		
	164	Rick Arb		
	505-7106 237	Ken Ham		
	505-7106	Max Wil		

JOB TYPE Long string HOLE SIZE 10 1/4 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 886' DRILL PIPE Baffle Ring @ 869' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17'
 DISPLACEMENT 53BL DISPLACEMENT PSI _____ MIX PSI _____ RATE 43 PM

REMARKS: Check casing depth w/ wireline. Establish circulation
Mix Pump 100# Premium Gel Flush. Mix Pump
162 SKS 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal
4# Flo Seal per sack. Cement to surface. Flush pump
lines clean. Displace customer supplied 2 1/2" latch
down plug to Baffle ring w/ 53BL Fresh water
Pressure to 750# PSI. Hold pressure for 30 minute
MIT. Release pressure to set float valve. Shut in
Casing.
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	70 mi	MILEAGE Pump Truck 164		220.50
5407A	6.885 Ton	Ton Mileage 337		506.05
5501C	4 hrs	Transport 505-7106		392.00
1124	145 SKS	50/50 Poz Mix Cement		1283.25
1118B	375#	Premium Gel		52.50
1110A	810#	Kol Seal		291.60
1107	41#	Flo Seal		73.80
1111	344#	Granulated Salt		99.76
		Sub Total		3719.46
		RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS	Tax @ 6.3%	
		SALES TAX		113.45
		ESTIMATED TOTAL		3832.91

AUTHORIZATION _____

TITLE _____

DATE _____

211042