

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
January 3, 2007 January 5, 2007 waiting on injection permit
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29558-00-00
County: Allen
C NE SW NW Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West
3630 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: W-2
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 897' Plug Back Total Depth: 872'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 890
feet depth to 0' w/ 113 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____
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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May
20 07.
Notary Public: [Signature]
Date Commission Expires: 3-12-08

ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
Logs to UIC.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

Gamma Ray, Neutron, Casing Collar log

Name	Top	Datum
Bartlesville Tucker	808'	+172'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	890'	Class A	113	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	36' perforation footage, 73 perfs	Hydraulic Fracture with 1800 lb of acid	808'-844'
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		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size N/A	Set At N/A	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas N/A	Mcf	Water N/A	Bbls. Gas-Oil Ratio Gravity N/A N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

FED # 48-1103536

Cementing - Verde Oil
3345 Arizona Road
Savonburg, Kansas 66772

Date	Invoice
1/11/2007	643

Date: 1-8-07
Well Name: Becker W-2
Section: 29
Township: 26S
Range: 20E
County: Allen
API: 001-29558-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6.5
TOTAL DEPT: 897
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

(X) Landed Plug on Bottom at 650 PSI
(X) Shut in Pressure set float
() Lost Circulation
(X) Good Cement Returns
() Topped off well with _____ Sacks
(X) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2.5	890.45	3.50	3,116.58T

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Hooked onto 2.5 casing. Established circulation with 6 barrels of water, 4 GEL, 1 METSO, 0 COTTON ahead, blended 113 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$3,116.58
Sales Tax (7.3%)	\$227.51
Balance Due	\$3,344.09

