

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
January 2, 2007 January 3, 2007 waiting on injection permit
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29557-00-00
County: Allen
NE SW NW Sec. 29 Twp. 26 S. R. 20 East West
3830 3891 feet from (S) N (circle one) Line of Section
4620 4630 feet from (E) W (circle one) Line of Section
GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: W-1
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 890' Plug Back Total Depth: 868'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 884
feet depth to 0' w/ 151 ^{sq gmt}
Alt 2-Dlg 2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. MAY 08 2007 R. _____ East West
County: _____ CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: [Signature]
Date Commission Expires: 3-12-08

ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Log to UIC

Operator Name: Verde Oil Company Lease Name: Becker Well #: W-1
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Casing Collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville Tucker</u> Top <u>814'</u> Datum <u>+166'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	884'	Class A	151	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	14' perforation footage, 29 perfs	Hydraulic Fracture with 1000 lbs of sand	814'-828'
2	6' perforation footage, 13 perfs	RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS	832'-838'

TUBING RECORD	Size <u>N/A</u>	Set At <u>N/A</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Rig Number: 4	S. 29	T. 26	R. 20e
API No. 15- 001-29557	County: AL		
Elev. 980	Location: N/2 SW NW		

Operator: Verde Oil Company
 1020 NE Loop 410, Suite 555
 San Antonio, TX 78209

Well No: W-1 Lease Name: Becker

Footage Location: 1650 ft. from the North Line
 660 ft. from the West Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 1/2/2007 Geologist:

Date Completed: 1/3/2007 Total Depth: 890

Gas Tests:

Comments:

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 1/4"	Driller: Jordon Jamison
Size Casing:	7"		
Weight:	20#		
Setting Depth:	21		
Type Cement:	Portland		
Sacks:	6	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3						
lime	3	160						
shale	160	310						
lime	310	322						
shale	322	397						
Pawnee lime	397	417						
shale	417	468						
oswego lime	468	485						
summit	485	494						
lime	494	500						
mulky	500	506						
shale	506	814						
oil sand	814	827						
shale	827	888						
Miss lime	888	890 TD						

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08959
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-07	8520	Becker # W-1	29	26	20	AL Co.
CUSTOMER			TRUCK #			
Verde Oil %Jeff Dale			DRIVER			
MAILING ADDRESS			TRUCK #			
3345 Arizona Rd			DRIVER			
CITY			TRUCK #			
Savonburg			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66772			DRIVER			

JOB TYPE long string HOLE SIZE 6 1/4 HOLE DEPTH 870 CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 885' DRILL PIPE _____ TUBING Battle @ 868' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17'
 DISPLACEMENT 5.8BL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation.
Mix + Pump 200# Premium Gel Flush. Mix + Pump 168 SKS
50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal 1/4# Flo Seal
per sack. Cement to surface. Flush pump + lines clean.
Displace Customer's 2 1/2" latchdown plug to Battle Ring
@ 868' w/ 5BBL Fresh water. Pressure to 650# PSI
Release pressure to set Float valve.
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840 ⁰⁰
5406	70mi: + 2 wells.	MILEAGE Pump Truck (1 well + 2) 164		115 ⁵⁰
5407A	7.056 Ton	Ton Mileage 122		543 ³¹
5502C	2 1/2 hrs	80 BBL Vac Truck 369		225 ⁰⁰
1124	151 SKS	50/50 Por Mix Cement		1336 ³⁵
118B	482#	Premium Gel		72 ³⁰
1110A	840#	Kol Seal		319 ²⁰
1107	42#	Flo Seal		79 ⁸⁰
1111	352#	Granulated Salt		105 ⁶⁰
RECEIVED			Sub Total	3637 ⁰⁵
KANSAS CORPORATION COMMISSION				
MAY 08 2007			Tax @ 6.3%	
CONSERVATION DIVISION				
WICHITA, KS				
			SALES TAX	120.53
			ESTIMATED TOTAL	3757.59

AUTHORIZATION _____ TITLE WO# 211437 DATE _____