

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

December 15, 2006	December 18, 2006	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29543-00-00
County: Allen
NW W2 SW SE NW Sec. 29 Twp. 26 S. R. 20 East West
3300 feet from (S) N (circle one) Line of Section
3955 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jack Jordan Well #: W-53
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 892' Plug Back Total Depth: 867
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 887
feet depth to 0' w/ 142 sq. cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT2-Dlg-2/14/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 100 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary completions.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007

Subscribed and sworn to before me this 02 day of May,
20 07.

Notary Public: Andra L. Stover
Date Commission Expires: 3-12-08
ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to UIC

Operator Name: Verde Oil Company Lease Name: Jack Jordan Well #: W-53
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Casing Collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>797'</td> <td>+183'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	797'	+183'
Name	Top	Datum					
Bartlesville Tucker	797'	+183'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	887'	Class A	142	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	40' perforation footage, 84 perfs	Hydraulic Fracture with 2000 lbs of sand	797'-837'
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		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size N/A	Set At N/A	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio N/A
				Gravity N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

3366

Rig Number: 4	Schramm	S. 29	T. 26	R. 20E
001-28543-000		County: AL		
Elev. 996		Location: W/2 SE NW		

Operator: Verde Oil Co				
Address: 1020 NE Loop 410, Suite 555				
San Antonio, TX 78209				
Well No: W-53	Lease Name: Jack Jordan			
Footage Location:	3300 ft. from the	South	Line	
	1325 ft. from the	West	Line	
Drilling Contractor: McPherson Drilling LLC				
Spud date: 12/15/2006	Geologist:			
Date Completed: 12/18/2006	Total Depth: 892			

Gas Tests:	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Casing Record		Rig Time:	
	Surface	Production	Hrs. Gas Test
Size Hole:	11"	6.5"	
Size Casing:	7"		Day Booster
Weight:	20#		
Setting Depth:	21'		
Type Cement: Port		Driller: Jordan Jamison	
Sacks: 6	McPherson		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Miss Lime	890	892 TD						
Lime	3	163									
Shale	163	300									
Lime	300	318									
SHale	318	409									
Pawnee	409	431									
Shale	431	472									
Oswego	472	486									
Summit	486	497									
Lime	497	502									
Mulky	502	506									
Shale	506	576									
Coal	576	577									
Shale	577	600									
Coal	600	601									
Shale	601	721									
Coal	721	723									
Sandy Hale	723	808									
Oil Sand	808	822									
Shale	822	826									
Oil Sand	826	850									
Shale	850	888									
Coal	888	889									
Shale	889	890									

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 08952
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/19/06	8520	Jordan # 53	29	26	20	AL
CUSTOMER <u>Verde Oil Co Jeff Dale</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3345 Arizona Rd</u>			506	Fred Mader		
CITY <u>Savonburg</u>			495	Cas Ken		
STATE <u>KS</u>			370	Ken Ham		
ZIP CODE <u>66772</u>			510	Max Mader		

JOB TYPE Logging HOLE SIZE 6 1/4 HOLE DEPTH 892' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 887' DRILL PIPE 2 1/2" Latch Down Plug Baffle @ 869' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.05 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
Mix Pump @ 100# Premium Coal Flush. Mix Pump
158 sks 50/50 for Mix Cement 2% Col 5% Salt 5# Kol Seal 1/4# Flo
Seal per sack. Cement to Surface. Flush pump & lines
clean. Displace Customer Supplied 2 1/2" Latch down plug
to baffle ring @ w/ 5.05 BBL Fresh Water Pressure @
700# PSI. Release pressure to set float. Shut in casing.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	70 mi. ÷ 2	MILEAGE Pump Truck 1 well of 2.	495	110.25
5407A	6.75 Ton	Ton Mileage	510	493.55
5502C	2 1/2 hrs	80 BBL Vac Truck	370	225.00
1124	142 sks	50/50 for Mix Cement		1256.20
1118B	369#	Premium Coal		51.66
1110A	790#	Kol Seal		284.40
1107	40#	Flo Seal		72.00
1111	336#	Granulated Salt		97.44
Sub Total				3391.00
Tax @ 6.3%				111.02
SALES TAX ESTIMATED TOTAL				3502.02

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AUTHORIZATION _____ TITLE Watt 211154 DATE _____