

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 4485  
Name: Verde Oil Company  
Address: 1020 NE Loop 410, Suite 555  
City/State/Zip: San Antonio, TX 78209  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jeffrey L. Dale  
Phone: (620) 754-3800  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

December 20, 2006	December 27, 2006	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29549-00-00  
County: Allen  
 NE  NW  SE Sec. 29 Twp. 26 S. R. 20  East  West  
2635 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Manson Well #: W-51  
Field Name: Humboldt / Chanute  
Producing Formation: Bartlesville Tucker  
Elevation: Ground: 980' Kelly Bushing: N/A  
Total Depth: 905 Plug Back Total Depth: 874  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 900  
feet depth to 0' w/ 148 sx cmt.  
AITZ-Dlg-2/4/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 200 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hazardous: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Conservation Division No. \_\_\_\_\_  
Wichita, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: May 2, 2007  
Subscribed and sworn to before me this 02 day of May,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 3-12-08

**ANDRAL STOVER**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
log to WIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-51  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Bartlesville Tucker 815' +165'

Differential Temperature, Dual Induction,  
 Density-Neutron, Resistivity, Gamma Ray, Neutron,  
 Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	900'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	40' perforation footage, 84 perfs	Hydraulic Fracture with 2000 lbs of sand <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 08 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	815'-855'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 4 Schramm	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20</b>
<b>API No.</b> 15- 001-29548-0000	<b>County:</b> AL		
<b>Elev.</b> 980	<b>Location:</b> NW NW SE		

<b>Operator:</b> Verde Oil Co	<b>Lease Name:</b> Manson
<b>Address:</b> 1020 NE Loop 410, Suite 555 San Antonio, TX 78209	
<b>Well No:</b> W-5051	
<b>Footage Location:</b>	2635 ft. from the South Line 2970 ft. from the West Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 12/20/2006	<b>Geologist:</b>
<b>Date Completed:</b> 12/27/2006	<b>Total Depth:</b> 905

<b>Gas Tests:</b>	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
Start injecting @	754

<b>Casing Record</b>			<b>Rig Time:</b>	
<b>Size Hole:</b>	Surface: 11"	Production: 6 1/2	Hrs. Gas Test	
<b>Size Casing:</b>	7"		Day Booster	
<b>Weight:</b>	20#		Driller: Jordan Jamison	
<b>Setting Depth:</b>	21			
<b>Type Cement:</b>	port			
<b>Sacks:</b>	6	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5	Oil Sand	791	796			
Lime	5	164	Shale	796	815			
Shale	164	320	Oil Sand	815	860			
Lime	320	334	Shale	860	903			
Shale	334	417	Miss Lime	903	905 TD			
Pawnee	417	843						
Shale	443	489						
Oswego	489	507						
Summit	507	515						
Lime	515	521						
Mulky	521	526						
Shale	526	578						
Coal	578	579						
Shale	579	590						
Coal	590	591						
Shale	591	614						
Coal	614	615						
Shale	615	643						
Coal	643	644						
Shale	644	690						
Coal	690	691						
Shale	691	745						
Coal	745	746						
Shale	746	791						

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**MAY 08 2007**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

Thayer

X  
27184

UNCONSOLIDATED OIL WELL SERVICES, L.L.C.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 09049  
LOCATION Chawwa, KS  
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/29/06	8520	Manson W-51	29	26	20	AL
CUSTOMER Verde Oil						
MAILING ADDRESS 3345 Arizona Rd						
CITY Sawcuburg		STATE KS	ZIP CODE 66272			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Casey Ken		
			510	Garland		
			104	Rick Arb		
			453 T90	Jak Mue-Thayer		

JOB TYPE long string HOLE SIZE 6 1/2" HOLE DEPTH 905' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 900' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 8835' @ baffle  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.14 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation mixed & pumped 200 # Premium Gel, pumped 6 bbls fresh water, mixed & pumped 165 sks 50/50 Poz Mix cement w/ 2% Premium Gel, 5% Salt, 5 # Kal Seal, 1/4 # Flo Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to baffle w/ 5.14 bbls fresh water, pressured to 500 PSI, released pressure to set lock-down plug supplied by customer.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	70 miles	MILEAGE pump truck		220.50
5407A	6.97 ton	top mileage		508.35
5501C	1.5 hrs	water transport		147.00
1124	148 sks	50/50 Poz Mix cement		1309.80
1118B	477 #	Premium Gel		60.78
1111	347 #	Salt		100.63
1110A	825 #	Kal Seal		297.00
1107	42 #	Flo Seal		75.60
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 08 2007				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	
			ESTIMATED TOTAL	3643.20

AUTHORIZATION \_\_\_\_\_

TITLE

Watt 211290  
211291

DATE \_\_\_\_\_