

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
 September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4485
 Name: Verde Oil Company
 Address: 1020 NE Loop 410, Suite 555
 City/State/Zip: San Antonio, TX 78209
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jeffrey L. Dale
 Phone: (620) 754-3800
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Jeffrey L. Dale
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 November 27, 2006 November 28, 2006 waiting on injection permit
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 001-29541-00-00
 County: Allen
C SE SW NE Sec. 29 Twp. 26 S. R. 20 East West
2970 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jack Jordan Well #: W-25-A
 Field Name: Humboldt / Chanute
 Producing Formation: Bartlesville Tucker
 Elevation: Ground: 980' Kelly Bushing: N/A
 Total Depth: 897' Plug Back Total Depth: 872'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 878
 feet depth to 0' w/ 125 ^{sx} cm.
Alt 2-Dlg - 2/4/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 200 ppm Fluid volume 100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal site: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: MAY 08 2007 License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: May 2, 2007
 Subscribed and sworn to before me this 02 day of May
 20 07.
 Notary Public: [Signature]
 Date Commission Expires: 3-12-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

logs to UIC

ANDRAL STOVER
 Notary Public - State of Kansas
 My Appt. Expires 3-12-08

Operator Name: Verde Oil Company Lease Name: Jack Jordan Well #: W-25-A
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 807' +173'

List All E. Logs Run:

Gamma Ray, Neutron Casing collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	22'	Class A	4	Neat
Production	6-1/4"	2-7/8"	6.4	895'	Class A	125	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6' perforation footage, 13 perfs	Hydraulic Fracture, (total of 1600 lbs of sand)	807'-813'
2	26' perforation footage, 55 perfs	RECEIVED KANSAS CORPORATION COMMISSION	818'-844'
		MAY 08 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

McPherson Drilling LLC Drillers Log

3212

Rig Number: 4	S. 29	T. 26	R. 20E
API No. 15- 001-29541	County: AL		
Elev. 982	Location: SE SW NE		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Operator: Verde Oil Co	Lease Name: Jack Jordan
Address: 1020 NE Loop 410, Suite 555 San Antonio, TX 78209	
Well No: W-25A	Footage Location: 2970 ft. from the South Line 1650 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 11/27/2006	Geologist:
Date Completed: 11/28/2006	Total Depth: 897

Casing Record			Rig Time:	
	Surface	Production	Hrs. Gas Test	
Size Hole:	11"	6 1/4"		
Size Casing:	7"	McPherson	Day Booster	
Weight:	17#			
Setting Depth:	22'			
Type Cement:	Portland	McPherson	Driller:	Jorden & Mac
Sacks:	4	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Sand/Shale	722	724				
Lime	2	163	Coal	724	725				
Shale	163	309	Sand/Shale	725	800				
Lime	309	330	Oil Sand	800	808				
Sand/Shale	330	340	Sand/Shale	808	858				
Shale	340	425	Coal	858	859				
Lime	425	430	Shale	589	884				
Shale	430	434	Coal	884	885				
Lime	434	438	Miss. Lime	885	896				
Shale	438	483	Shale	885	896				
Lime	483	498	Miss. Lime	896	897				
Shale	498	509							
Lime	501	515							
Mulky Coal	515	521							
Shale	521	581							
Coal	581	582							
Shale	582	628							
Coal	628	630							
Sand/Shale	630	642							
Coal	642	643							
Shale	643	677							
Coal	677	678							
Shale	678	715							
Oil Sand	715	722							

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

