

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 29, 2006	January 2, 2007	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29559-00-00
County: Allen
C W/2 NW Sec. 29 Twp. 26 S. R. 20 East West
3960 4160 feet from S N (circle one) Line of Section
4920 4659 feet from E W (circle one) Line of Section
GPS - KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: W-3
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 892' Plug Back Total Depth: 862'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 888
feet depth to 0' w/ 159 ^{sx cmt}
Alt 2 - Dlg - 2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. 29 MAY 08 2007 East West
County: _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May
20 07.
Notary Public: [Signature]
Date Commission Expires: 3-12-08

ANDRAL STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to UIC

Operator Name: Verde Oil Company Lease Name: Becker Well #: W-3
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 812' +168'

List All E. Logs Run:

Gamma Ray, Neutron Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	888'	Class A	159	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	30' perforation footage, 60 perfs	Hydraulic Fracture with 1500 lbs of sand <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS </div>	812'-842'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

McPherson Drilling LLC Drillers Log

Rig Number: 4	S. 29	T. 26	R. 20e
API No. 15- 001-29559	County: AL		
Elev. 980	Location: W/2 NW		

Gas Tests:

Comments:

Operator: Verde Oil Company
 1020 NE Loop 410, Suite 555
 San Antonio, TX 78209

Well No: W-3 **Lease Name:** Becker

Footage Location: 1320 ft. from the North Line
 660 ft. from the West Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 12/29/2006 **Geologist:**

Date Completed: 1/2/2007 **Total Depth:** 892

Casing Record			Rig Time:
	Surface	Production	Driller: Jordon Jamison
Size Hole:	11"	6 1/4"	
Size Casing:	7"		
Weight:	20#		
Setting Depth:	21		
Type Cement:	Portland		
Sacks:	6	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	4	RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS						
lime	4	162							
shale	162	310							
lime	310	320							
shale	320	408							
Pawnee lime	408	422							
shale	422	473							
oswego lime	473	490							
summit	490	498							
lime	498	503							
mulky	503	509							
shale	509	576							
coal	576	577							
shale	577	675							
coal	675	676							
shale	676	718							
coal	718	719							
shale	719	812							
oil sand	812	850							
shale	850	890							
Miss lime	890	892 TD							

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08958
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-07	8520	Becker # W-3	29	26	20	AL
CUSTOMER Verde Oil % Jeff Dale			TRUCK #			
MAILING ADDRESS 3345 Arizona Rd.			DRIVER			
CITY Savonburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66722			TRUCK #			
JOB TYPE <u>Long string</u>			DRIVER			
HOLE SIZE <u>6 1/4</u>			TRUCK #			
HOLE DEPTH <u>897</u>			DRIVER			

CASING DEPTH 888' DRILL PIPE Baffle Ring @ 872' CASING SIZE & WEIGHT 2 7/8 EUE
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ OTHER _____
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ CEMENT LEFT in CASING 16'
 MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation. Mix Pump 200# Premium Gel Flush. Mix Pump 177 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal 1/4# Flo Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug (Customer supplied) to latch down Baffle Ring with 5 BBL Fresh water. Pressure to 600# PSI. Release pressure to set Float Valve. Shut in casing.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840.00
5406	70mi + 235 mi	MILEAGE Pump Trucks 1 well at 2.	164	115.20
5407A	7.434 Ton	Ton Mileage	237	572.42
5502C	2 1/2 hrs.	50 BBL Vac. Truck	369	225.00
1124	159 SKS	50/50 Por Mix Cement		1407.15
1118B	497#	Premium Gel		74.55
1110A	885#	Kol Seal		336.30
1107	44#	Flo Seal		83.60
1111	372#	Granulated salt		111.60
		Sub Total		3766.12
		Tax @ 6.3%		126.84
		SALES TAX		
		ESTIMATOR TOTAL		3892.96

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 08 2007

CONSERVATION DIVISION
 WICHITA, KS

THORIZATION _____

TITLE WOT# 211436

DATE _____