

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 8, 2007	January 9, 2007	waiting on injection permit
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29566-00-00
County: Allen
C SW NW NW Sec. 29 Twp. 26 S. R. 20 East West
4250 4459 feet from (S) N (circle one) Line of Section
4950 5010 feet from (E) W (circle one) Line of Section
GPS - KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carpenter Well #: W-8
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 883' Plug Back Total Depth: 858
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877
feet depth to 0' w/ 140 ^{sx cmty}
Alt-2-Dlg-2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Wichita, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: Andra L. Stover
Date Commission Expires: 3-12-08

ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Logs to UIC

Operator Name: Verde Oil Company Lease Name: Carpenter Well #: W-8
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 821' +159'

Gamma Ray, Neutron Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	877'	Class A	140	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10' perforation footage, 20 perfs	Hydraulic Fracture with 500 lbs. cement RECEIVED KANSAS CORPORATION COMMISSION	821'-831'
		MAY 08 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Cementing - Verde Oil
 3345 Arizona Road
 Savonburg, Kansas 66772

Date	Invoice
3/15/2007	698

Date: 1-10-07
 Well Name: Carpenter #W-8
 Section: 29
 Township: 26S
 Range: 20E
 County: Allen
 API: 001-29566-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6.5
 TOTAL DEPT: 885
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 750 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	880	3.50	3,080.00T

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 CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 2 7/8 casing. Established circulation with 5 barrels of water, 8 GEL, 1 METSO, 1 COTTON ahead, blended 140 sacks of OWC cement, dropped rubber plug, and pumped 5 barrels of water.

Subtotal	\$3,080.00
Sales Tax (7.3%)	\$224.84
Balance Due	\$3,304.84

McPherson Drilling LLC Drillers Log

Rig Number: 4	S. 29	T. 26	R. 20e
API No. 15- 001-29566	County: AL		
Elev. 980	Location: SW NW NW		

Gas Tests:

Comments:

Operator: Verde Oil Company
1020 NE Loop 410, Suite 555
San Antonio, TX 78209

Well No: **W-8** **Lease Name:** **Carpenter**

Footage Location: 990 ft. from the **North Line**
 330 ft. from the **West Line**

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 1/8/2007 **Geologist:**

Date Completed: 1/9/2007 **Total Depth:** 883

Casing Record			Rig Time:
	Surface	Production	8 hrs rig time Wait on intent Driller: Jordon Jamison
Size Hole:	11"	6 1/4"	
Size Casing:	7"		
Weight:	20#		
Setting Depth:	21		
Type Cement:	Portland		
Sacks:	6	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2						
lime	2	156						
shale	156	300						
lime	300	312						
shale	312	411						
Pawnee lime	411	433						
shale	433	471						
oswego lime	471	485						
summit	485	414						
lime	414	499						
mulky	499	505						
shale	505	570						
coal	570	571						
shale	571	716						
coal	716	717						
shale	717	820						
sand	820	828						
sand/shale	828	883	No oil					
Miss lime	883	885						

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