

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

December 19, 2006	December 27, 2006	waiting on injection permit
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 001-29556-00-00
County: Allen
NW NE NW SE Sec. 29 Twp. 26 S. R. 20 East West
2635 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manson Well #: W-55
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 902' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 897
feet depth to 0' w/ 148 ^{sq cmt.}
Alt 2 - Dlg - 219109

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. KANSAS CORPORATION COMMISSION East West
County: _____ Docket No.: MAY 8 2007

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Wichita - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: Andral Stover
Date Commission Expires: 3-12-08

ANDRAL STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to UIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-55
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville Tucker 818' +162'

Gamma Ray, Neutron, Casing Collar log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	897'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
2	26' perforation footage, 55 perms	Hydraulic Fracture with 1300 lbs of sand	818'-844'		
RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS					
TUBING RECORD	Size	Set At	Packer At	Liner Run	
	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 29	T. 26	R. 20
API No. 15- 001-29556-0000	County: AL		
Elev. 980	Location:		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Operator: Verde Oil Co			
Address: 1020 NE Loop 410, Suite 555			
San Antonio, TX 78209			
Well No: W-55	Lease Name: Manson		
Footage Location:	2635 ft. from the	South	Line
	3300 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/19/2006	Geologist:		
Date Completed: 12/27/2006	Total Depth: 902		

Casing Record			Rig Time:	
	Surface	Production	Hrs. Gas Test	
Size Hole:	11"	6 1/4		
Size Casing:	7"		Day Booster	
Weight:	20#			
Setting Depth:	21			
Type Cement:	port		Driller:	Nick Hilyard
Sacks:	6	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	794	816				
Lime	3	12	Sand	816	861				
Shale	12	14	Shale	861	900				
Lime	14	19	Miss Lime	900	902 TD				
Shale	19	21							
Lime	21	57							
Shale	57	63							
Lime	63	102							
Shale	102	105							
Lime	105	149							
Shale	149	150							
Lime	150	189							
Shale	189	289							
Lime	289	326							
Shale	326	430							
Lime	430	445							
Shale	445	580							
Lime	580	584							
Shale	584	629							
Lime	629	632							
Shale	632	731							
Coal	731	733							
Shale	733	789							
Sand	789	794							

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

MAY 08 2007

UNCONSOLIDATED OIL WELL SERVICES, ~~LLC~~ L.L.C. WICHITA, KS
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER 09046
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/08/06	8520	Manson W-55	29	26	20	AL

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Casey Ken		
465	Mat Mad		
505 T106	Richard		
102	Mar Will		

CUSTOMER: Verde Oil
MAILING ADDRESS: 3345 Arizona Rd
CITY: Sewanburg STATE: KS ZIP CODE: 66772
JOB TYPE: long string HOLE SIZE: 6 1/2" HOLE DEPTH: 902' CASING SIZE & WEIGHT: 2 7/8"
CASING DEPTH: 898' DRILL PIPE: _____ TUBING: _____ OTHER: 880' baffle
SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" rubber plug
DISPLACEMENT: 5.12 bbls DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 5 bbls fresh water, mixed & pumped 165 sks 50/50 Perm Mix cement w/ 2% Premium Gel, 2% salt, 5# Kol Seal, and 1/4# Flo-Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to baffle w/ 5.12 bbls fresh water, pressured to 500 PSI, released pressure to set latch-down plug supplied by customer.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	-	MILEAGE		509.35
5407A	6.93 ton	ton mileage		294.00
5501C	3 hrs	water transport		
1124	148 sks	50/50 Perm Mix cement		1309.80
1118B	477 #	Premium Gel		66.78
1111	347 #	Salt		100.63
1110A	825 #	Kol Seal		297.00
1107	42 #	Flo-Seal		75.60
		sub total		3453.16
		tax	6.3%	116.54
		SALES TAX		
		ESTIMATED TOTAL		3569.70

AUTHORIZATION _____ TITLE Wot# 211287 DATE _____