

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
December 18, 2006 December 19, 2006 waiting on injection permit
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29555-00-00
County: Allen
NW - NW - NW - SE Sec. 29 Twp. 26 S. R. 20 East West
2635 feet from S / N (circle one) Line of Section
2640 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manson Well #: W-54
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 894' Plug Back Total Depth: 872'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 891
feet depth to 0' w/ 148 ^{sx cnt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. TW MAY 8 2007 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

Alt 2 - Dlg - 2/4/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: [Signature]
Date Commission Expires: 3-12-08

ANDRAL L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to UIC

Side Two

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-54
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Casing Collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>810'</td> <td>+170'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	810'	+170'
Name	Top	Datum					
Bartlesville Tucker	810'	+170'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	891'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	40' perforation footage, 84 perfs	Hydraulic Fracture with 2000 lbs of sand	810'-850'
		RECEIVED KANSAS CORPORATION COMMISSION	
		MAY 08 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

3367

Rig Number: 3	S.29	T. 26	R. 20
API No. 15- 001-29555-0000	County: AL		
Elev. 980	Location: NW NW SE		

Operator: Verde Oil Co			
Address: 1020 NE Loop 410, Suite 555 San Antonio, TX 78209			
Well No: W-54	Lease Name: Manson		
Footage Location:	2635 ft. from the	South	Line
	2640 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/18/2006	Geologist:		
Date Completed: 12/19/2006	Total Depth: 894		

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
	Start injecting @

Casing Record			Rig Time:	
	Surface	Production	Hrs. Gas Test	
Size Hole:	11"	6 1/4		
Size Casing:	7"		Day Booster	
Weight:	20#			
Setting Depth:	21'			
Type Cement:	Port		Driller:	Nick Hilyard
Sacks:	6	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
Soil	0	3	Shale	690	709					
Lime	3	8	Lime	709	714					
Shale	8	16	Shale	714	805					
Lime	16	68	Sand	805	837					
Shale	68	83	Shale	837	849					
Lime	83	137	Sand	849	874					
Shale	137	142	Shale	874	878					
Lime	142	189	Sand	878	883					
Shale	189	314	Shale	883	892					
Lime	314	329	MissLime	892	894					
Shale	329	415								
Lime	415	418								
Shale	418	430								
Lime	430	436								
Shale	436	451								
Lime	451	453								
Shale	453	502								
Lime	502	510								
Shale	510	511								
Coal	511	512								
Shale	512	640								
Lime	640	643								
Shale	643	689								
Coal	689	690								

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, L.L.C.
 P.O. BOX 884, CHANUTE, KS 66720
 785-431-9210 OR 800-467-8676

TICKET NUMBER 09043
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/28/06	8520	Manson W-54	29	26	20	AL
CUSTOMER Verde Oil			TRUCK #			
MAILING ADDRESS 3345 Arizona Rd			DRIVER			
CITY Savonburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66772			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 10 1/2" HOLE DEPTH 894' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 891' DRILL PIPE _____ TUBING _____ OTHER 871.4' rubble
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.08 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pumped 6 bbls fresh water mixed & pumped 165 sks 50/50 Pozmix w/ 2% premium gel, 5% salt, 5# Kol Seal, 1/4# Flo Seal per sk, flushed pump down, displaced 5 1/2" rubber plug to casing TD w/ 5.08 bbls fresh water, pressured to 500 PSI, ~~released~~ released pressure to set lock-down plug supplied by customer.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	495	800.00
5406	70 miles	MILEAGE cement pump truck	495	220.50
5407A	6.93 ton	ton mileage	510	509.35
5501C	3 hrs	water transport		294.00
1124	148 sks	50/50 Pozmix cement		1309.80
1118B	477 #	Premium Gel		166.78
1111	347 #	Salt		100.63
1110A	825 #	Kol Seal		297.00
1107	42 #	Flo Seal		75.00
RECEIVED			sub total	3673.66
KANSAS CORPORATION COMMISSION			tax	16.3%
MAY 08 2007				116.54
CONSERVATION DIVISION				
WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				3790.20

AUTHORIZATION _____

TITLE WOT 211285

DATE _____