

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 1020 NE Loop 410, Suite 555
City/State/Zip: San Antonio, TX 78209
Purchaser: Coffeyville Resources
Operator Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
December 15, 2006 December 18, 2006 waiting on injection permit
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29542-00-00
County: Allen
SW SE NW Sec. 29 Twp. 26 S. R. 20 East West
2970 feet from S / N (circle one) Line of Section
3955 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jack Jordan Well #: W-52
Field Name: Humboldt / Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 980' Kelly Bushing: N/A
Total Depth: 889' Plug Back Total Depth: 863'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 885
feet depth to 0' w/ 151 sx cmf.
AIF-2-Dlg-2/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled off site: _____
Operator Name: _____ License No.: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 2, 2007
Subscribed and sworn to before me this 02 day of May,
20 07.
Notary Public: [Signature]
Date Commission Expires: 3-12-08

ANDRA L. STOVER
Notary Public - State of Kansas
My Appt. Expires 3-12-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs to WIC

Operator Name: Verde Oil Company Lease Name: Jack Jordan Well #: W-52
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron, Casing Collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>797'</td> <td>+183'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	797'	+183'
Name	Top	Datum					
Bartlesville Tucker	797'	+183'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	885'	Class A	151	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	40' perforation footage, 84 perms	Hydraulic Fracture with 2000 lbs of sand	797'-837'
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A	N/A	N/A	N/A	

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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5507

Rig Number: 3	S. 29	T. 26	R. 20
API No. 15- 001-29542-0000	County: AL		
Elev. 983	Location:		

Operator: Verde Oil Co
 Address: 1020 NE Loop 410, Suite 555
 San Antonio, TX 78209
 Well No: W-52 Lease Name: Jack Jordan
 Footage Location: 2910 ft. from the South Line
 1325 ft. from the West Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 12/15/2006 Geologist:
 Date Completed: 12/18/2006 Total Depth: 889

Gas Tests:

MCF
 MCF
 MCF
 MCF
 MCF
 MCF
 MCF
 MCF
 MCF
 MCF

Comments:
 Start injecting @

Casing Record			Rig Time:	
Size Hole:	Surface	Production	Hrs. Gas Test	
Size Casing:	11	6 1/4	Day Booster	
Weight:	7		Driller: Nick Hilyand	
Setting Depth:	20#			
Type Cement:	21			
Sacks:	Port	McPherson		
	6			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Miss Lime	887	889				
Lime	3	12							
Shale	12	16							
Lime	16	41							
Sand	41	48							
Lime	48	124							
Shale	124	127							
Lime	127	163							
Shale	163	296							
Lime	296	314							
Shale	314	346							
Lime	396	399							
Shale	399	598							
Black Shale	598	599							
Shale	599	648							
Lime	648	649							
Shale	649	722							
BlackShale	722	724							
Shale	724	742							
Lime	742	745							
Shale	74	806							
Sand	806	851							
Shale	851	872							
Sand	872	887							

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
820-431-9210 OR 800-467-8676

TICKET NUMBER 08953
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/19/06	8520	Jordan # 52	29	26	20	AL
CUSTOMER Verde Oil Co Jeff Dale			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 3345 Arizona Rd			506	Fred Mader		
CITY STATE ZIP CODE Savonburg KS 66772			495	Casey Ken		
			237	Rod Bas		
			370	Ken Ham		

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 889 CASING SIZE & WEIGHT 2 1/4" EVE
CASING DEPTH 885' DRILL PIPE 2 3/8" Latch down Baffle @ 869' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 5.05 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Chuck casing depth w/ measuring line. Establish Circulation
Mix Pump 100# Premium Gel Flush. Mix Pump 168 sks
50/50 Poz Mix Cement w/ 2 1/2 Gal 5% Salt 5# Kol Seal 4# Flo Seal
per sack. Cement to Surface. Flush pump & lines clean.
Displace Customer Supplied 2 1/2" latch down plug to
baffle ring w/ 5.05 BBL Fresh water. Pressure to 750#
PSI. Release pressure to set float valve. shut in casing

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	70 mi x 2 wells	MILEAGE Pump Truck (well of 2)	495	110.25
5407A	7.14 Ton	Ton Mileage	237	524.78
5502C	2 1/2 hrs	80 BBL Vac Truck	370	225.00
1124	157 sks	50/50 Poz Mix Cement		1336.35
1118B	386	Premium Gel		54.04
1110A	840#	Kol Seal		302.40
1107	42#	Flo Seal		75.60
1111	357#	Granulated Salt		103.53
		Sub Total		3531.25
		Tax @ 6.3%		117.92
		SALES TAX ESTIMATED TOTAL		3649.88

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AUTHORIZATION _____ TITLE WOT# 21155 DATE _____