

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4485  
Name: Verde Oil Company  
Address: 1020 NE Loop 410, Suite 555  
City/State/Zip: San Antonio, TX 78209  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jeffrey L. Dale  
Phone: (620) 754-3800  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

November 28, 2006	December 5, 2006	waiting on injection permit
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29547-00-00  
County: Allen  
 NE  NE  SW Sec. 29 Twp. 26 S. R. 20  East  West  
2635 feet from  S  N (circle one) Line of Section  
2970 2310 feet from E /  W (circle one) Line of Section  
Footages Calculated from KCC-Dlg Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Manson Well #: W-49

Field Name: Humboldt / Chanute  
Producing Formation: Bartlesville Tucker  
Elevation: Ground: 980' Kelly Bushing: N/A  
Total Depth: 897' Plug Back Total Depth: 858'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 892  
feet depth to 0' w/ 154 sq. cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 200 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Washington, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form per rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: May 2, 2007  
Subscribed and sworn to before me this 02 day of May  
20-07  
Notary Public: Andra L. Stover  
Date Commission Expires: 3-12-08

**ANDRA L. STOVER**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
logs to UIC

Operator Name: Verde Oil Company Lease Name: Manson Well #: W-49  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Neutron, Casing Collar log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville Tucker</u> Top <u>809'</u> Datum <u>+171'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	22'	Class A	8	Neat
Production	6-1/4"	2-7/8"	6.4	892'	Class A	154	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	20' perforation footage, 42 perfs	Hydraulic Fracture with 1500 lbs of sand	809'-829'
2	10' perforation footage, 21 perfs	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	833'-843'
		<b>MAY 08 2007</b>	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size <u>N/A</u>	Set At <u>N/A</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

<b>Rig Number:</b> 4 Schramm	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20E</b>
<b>API No. 15- 275470-000</b>	<b>County: AL</b>		
<b>Elev. 982</b>	<b>Location: NE NE SW</b>		

<b>Gas Tests:</b>	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
	Start injecting @

<b>Operator:</b> Verde Oil Co	<b>Lease Name:</b> Manson
<b>Address:</b> 1020 NE Loop 410, Suite 555 San Antonio, TX 78209	
<b>Well No:</b> W-49	
<b>Footage Location:</b>	2635 ft. from the South Line 2310 ft. from the West Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> 11/28/2006	<b>Geologist:</b>
<b>Date Completed:</b> 12/5/2006	<b>Total Depth:</b> 897

<b>Casing Record</b>			<b>Rig Time:</b>	
<b>Size Hole:</b>	<b>Surface</b>	<b>Production</b>	<b>Hrs. Gas Test</b>	
11"	11"	6 1/2	Day Booster	
<b>Size Casing:</b> 7"			<b>Driller:</b> Jorden Jamison	
<b>Weight:</b> 20#				
<b>Setting Depth:</b> 22				
<b>Type Cement:</b> Portland				
<b>Sacks:</b> 8		McPherson		

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
Soil	0	3							
Lime	3	168							
Shale	168	317							
Lime	317	340							
Shale	340	426							
Lime	426	440							
Shale	440	490							
Oswego Lime	490	504							
Summit	504	514							
Lime	514	523							
Mulky	523	531							
Shale	531	660							
Sand/Shale	660	700							
Shale	700	789							
Sand/Shale	789	806							
Oil/Sand	806	827							
Shale Break	827	833							
Oil/Sand	833	863							
Sand/Shale	863	887							
Coal	887	888							
Shale	888	895							
Miss. Lime	895	897							

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 08 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 09019  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-06	8520	Manson # W-49	29	26	20	AL

  

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fremad		
164	Rick Arb		
370	Mark Wil		
503	Ken Ham		

  

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long String	6 1/4	892	2 3/8 EUE

  

CASING DEPTH	DRILL PIPE	OTHER
858'	hatch down during Baffle Ring @ 872'	

  

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			16'

  

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
5.1 BBL			4 BPM

REMARKS: check casing depth w/ measuring line. Establish Circulation  
Mix Pump 10 BBLs Flush w/ 100# Premium Gel. Mix Pump  
172 SKs 50/50 Per Mix Cement w/ 270 Gal 5# Kol Seal 1/4#  
Flo Seal per sack 5% salt Cement to Surface. Flush  
pump & lines clean. Displace customer supplied 2 3/8  
hatch down plug to Baffle ring w/ 5.1 BBL Fresh Water.  
Pressure to 750# PSI. Hold pressure for 30 minute MIT.  
Release pressure to set Float Valve. Shut in Gaging  
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	70 mi	MILEAGE Pump Truck 164		220.50
5407A	7.31 Ton	Ton Mileage 503		537.28
5502C	4 hrs	80 BBL Vac Truck 370		360.00
1124	154 SKS	Poz Mix Cement		1362.00
118B	372#	Premium Gel		54.88
110A	860#	Kol Seal		309.60
1107	43#	Flo Seal		77.40
1111	365#	Granulated salt		105.88
		RECEIVED		
		KANSAS CORPORATION COMMISSION	Sub Total	3828.41
		MAY 08 2007	Tap @ 6.3%	120.37
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		
		ESTIMATE		
		TOTAL		3948.78

AUTHORIZATION \_\_\_\_\_ TITLE Watt 210978 DATE \_\_\_\_\_