

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*ORIGINAL*

Form ACO-1  
September 1999  
Form Must Be Typed  
*AMENDED*

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
Contractor: Name: Leis Oil Services  
License: 32079

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas     ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>February 23, 2007</u>	<u>February 28, 2007</u>	<u>February 28, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 121-28349-0000  
County: Miami  
\_\_\_\_ NE \_\_\_\_ SE \_\_\_\_ NE Sec. 14 Twp. 16 S. R. 21  East  West

158 ~~1650~~ feet from S /  (circle one) Line of Section  
330 feet from  (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Cone Well #: I 57 HP  
Field Name: Wellsville  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to 740 w/ 101 sx cmt  
Alt 2 - Dlg - 2/4/09

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: April 18, 2007  
Subscribed and sworn to before me this 18<sup>th</sup> day of April,  
2007.  
Notary Public: Mary L. Weber  
Date Commission Expires: May 22, 2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Logs to UIC

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 07 2007**

**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Cone Well #: 157 HP  
 Sec. 14 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 5/8	7		20	Regular	12	
Long String	5 5/8	2 7/8		735	50/50 Poz	101	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations		
	20 Additional Perforations		
	662.0' to 676.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA		NA	NA	NA	
Date of First, Resumerd Production, SWD or Enhr. NA			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 07 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15343  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	3451	Conn # I 57 HP	14	16	21	Mi
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 W 47 <sup>th</sup> St Ste 409			506	Fred		
CITY	STATE	ZIP CODE	368	Mark		
Kansas City	Mo.	64112	370	Mark		
			122	Gary		
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>935'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
CASING DEPTH <u>929'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>			
DISPLACEMENT <u>4.2 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>			

REMARKS: Check casing w/ measuring line. Casing is 1 1/2" short.  
Wait on 1 more joint from supply store. Establish  
circulation. Mix + Pump 700# Premium Gel Flush.  
Mix + Pump 103 sks 50/50 Poz mix Cement 2% Gel  
Cement to surface. Flush pump + lines clean. Displace  
2 1/2" rubber plug to casing TD. Pressure to 700# PSI  
Hold pressure for 30 min MIT. Shut in casing.

J. Lels Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	20 mi	MILEAGE Pump Truck	368	66.00
5407	minimum	Ten Mileage	122	285.00
5502C	3 hrs	80 Vac Trucks	370	270.00
1124	101 SKS	50/50 Poz Mix Cement		893.85
118B	273#	Premium Gel		40.95
4402	1	2 1/2" rubber plug		20.00
Sub Total				2415.80
Tax @ 6.55%				62.54

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 TOTAL  
 DATE MAY 07 2007

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_  
 212134



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: South Cone Lease

Well: # I-57-HP

County, State: Miami County, Kansas

Service Order #: 18138

Purchase Order #: N/A

Date: 4/10/2007

Perforated @: 662.0 to 676.0

Type of Jet, Gun  
or Charge: 2" DML RTG 180 Degree Phase

Number of Jets,  
Guns or Charges: Thirty (30)

Casing Size: 2 7/8"

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MAY 07 2007

CONSERVATION DIVISION  
WICHITA, KS