

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th St., Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 17, 2007</u>	<u>April 19, 2007</u>	<u>May 15, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25188-00-00
County: Franklin
SW NW SW NW Sec. 3 Twp. 16 S. R. 21 East West
3465 feet from (S) N (circle one) Line of Section
5020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sturm Well #: 13
Field Name: Paola-Rantoul

Producing Formation: Squirrel
Elevation: Ground: 1004 Kelly Bushing: _____
Total Depth: 750' Plug Back Total Depth: 741'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 750
feet depth to Surface w/ 108 ^{sx crit.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH 2 - Dig - 2/4/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: May 17, 2007
Subscribed and sworn to before me this 17th day of May, 2007.
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Copies to UIC

Operator Name: Haas Petroleum, LLC Lease Name: Sturm Well #: 13
 Sec. 3 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel (Driller's Log) 683 (321)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20.5 #	20'	Portland	35	Done by driller
Production	5 5/8"	2 7/8"	5.8 #	741'	50/50 Poz	108	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	683' - 692'	10 sks, acid	683'

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Waiting on Approval

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15446
 LOCATION Ottawa, Ks.
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	3451	Sturm #13	3	16	21	FR
CUSTOMER Hass Petroleum			TRUCK #		DRIVER	
MAILING ADDRESS 800 W 47th St. Ste 409			389		Jim Green	
CITY Kansas City			164		Rick Kirby	
STATE MO.			369		Gary Anderson	
ZIP CODE 64112			510		Alan Niekert	

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 740 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish Circulation, Mixed and pumped 200# Premium Gel Mix on pump 110 5% Poz mix Cement, 226 gal. Circulated Cement to Surface. Flk pump clear of Cement. Pump 2 1/2" Rubber plug to total depth of casing. Pressure upto 600# PSI Held good. Close Valve.

30 mix MET at 600# PSI
Held Good.
[Signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Doe	PUMP CHARGE Cement One Well		840.00
5406	30	MILEAGE Pump TK		60.00
5407	Mix	Top Mileage Bulk Cement		285.00
5502 C	12 HRS	Vac TK		135.00
4402	Doe	2 1/2" Rubber Plug		20.00
1118 B	220 #	Premium Gel		63.00
1124	108 sk	50% Poz Mix Cement		955.80

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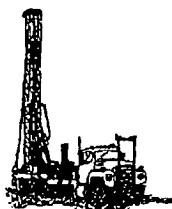
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2334.80
 68.59

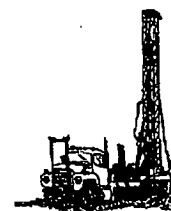
SALES TAX
 ESTIMATED TOTAL 2403.39

AUTHORIZATION Wot# 213174 TITLE _____ DATE _____



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640		API: 059-25178-0000	
Operator: Haas Petroleum, LLC		Lease Name: Sturm	
Address: 800 W. 47 th , Suite 409		Well #: 13	
Phone #: (816) 531-5922		Spud Date: 4.17.07 Completed: 4.19.07	
Contractor License #: 32079		Location: NWNW-SE-SE of 3.16.21E	
T.D.: 750	T.D. of Pipe: 741	Ft from South	Line
Surface Pipe Size: 7" Depth: 22'		Ft from East	Line
Kind of Well (Oil, Gas, Water, Dry): Enc Rec		County: Franklin	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
12	Clay and Soil	0	12	4	Shale	335	339
21	Lime	12	33	15	Lime	339	354
4	Shale	33	37	3	Black Shale	354	357
2	Black Shale	37	39	3	Shale	357	360
11	Lime	39	50	22	Lime	360	382
8	Shale	50	58	2	Black Shale	382	384
4	Lime	58	62	14	Lime	384	398
5	Shale	62	67	195	Shale	398	593
10	Lime	67	77	4	Lime	593	597
12	Shale	77	89	8	Shale	597	605
2	Red Shale	89	91	7	Lime	605	612
27	Shale	91	118	13	Shale	612	625
28	Sandy Lime	118	146	4	Lime	625	629
65	Shale	146	211	2	Black Shale	629	631
23	Lime	211	234	5	Shale	631	636
20	Shale	234	254	2	Lime	636	638
1	Lime	254	255	4	Shale	638	642
5	Shale	255	260	5	Lime	642	647
6	Lime	260	266	15	Shale	647	662
3	Sandy Lime	266	269	2	Black Shale	662	664
4	Shale	269	273	4	Shale	664	668
3	Lime	273	276	1	Lime	668	669
32	Shale	276	308	14	Shale	669	683
4	Lime	308	312	9	Oil Sand	683	692
14	Shale	312	326	58	Shale	692	750
9	Lime	326	335		T.D.		750

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