

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: R.J. Enterprises
 License: 3728
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 6, 2006 Spud Date or Recompletion Date	November 9, 2006 Date Reached TD	November 9, 2006 Completion Date or Recompletion Date
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API No. 15 - 003-24372-0000
 County: Anderson
 NE SW SE NE Sec. 16 Twp. 21 S. R. 20 East West
3250 feet from S / N (circle one) Line of Section
785 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pugsley Well #: 3-1
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 892 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 892 w/ 90 ^{sx gmt.}
A1+2-Dlg-2/4/09

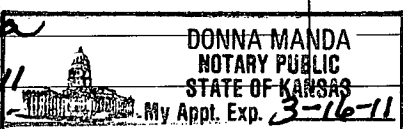
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water. Air dry and backfilled.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Owner/Operator Date: May 2, 2007
 Subscribed and sworn to before me this 2nd day of May,
 2007.

Notary Public: Donna Manda
 Date Commission Expires March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 02 2007

Logs to UIC

Operator Name: R.J. Enterprises Lease Name: Pugsley Well #: 3-1
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	884.30'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

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RECEIVED
 KANSAS CONSERVATION COMMISSION
 MAY 7 2007

CONSERVATION DIVISION
 WICHITA, KS

Page: 1 Invoice: **10107323**

Special : Time: 14:14:48
 Instructions : Ship Date: 11/06/06
 Invoice Date: 11/06/06
 Due Date: 12/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: 8TH
7 18

Page: 1 Invoice: **10107489**

Special : Time: 13:48:15
 Instructions : Ship Date: 11/09/06
 Invoice Date: 11/09/06
 Due Date: 12/08/06

Sale rep #: MARVIN Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: 8TH
1 12

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
2.00	2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	28.00	
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

FILLED BY				CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$734.80
SHIP VIA				Customer Pick up		RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	734.80
X <i>[Signature]</i>							Non-taxable	0.00
							Sales tax	49.97
							TOTAL	\$784.77

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

FILLED BY				CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$706.80
SHIP VIA				Customer Pick up		RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable	706.80
X <i>[Signature]</i>							Non-taxable	0.00
							Sales tax	48.07
							TOTAL	\$754.87

1 - Merchant Copy

1 - Merchant Copy



R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Started 11-06-2006
Finished 11-09-2006

1	soil	1
3	clay	4
61	lime	65
159	shale	224
33	lime	257
31	shale	288
3	lime	291
31	shale	322
13	lime	335
6	shale	341
12	lime	353
9	shale	362
26	lime	388
14	shale	402
37	lime	439
162	shale	601
23	lime	624
33	shale sandy	657
29	shale	686
28	lime	714
23	shale	737
14	lime	751
13	shale	764
7	lime	771
11	shale	782
8	lime	790
3	coal	793
28	shale	821
12	broken sand showing oil	833
2	broken sand good show oil	835
3	shale	838
8	broken sand good show oil	846
5	oil sand good	851
	shale	892

T.D.

Pugsley 3-I
API 15-003-24372-00-00

Run 884.3 of 2 7/8 pipe
Set 20' of 7" surface
Cement to surface 90

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KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS