

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: R.J. Enterprises
 License: 3728
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 October 14, 2006 November 6, 2006 November 6, 2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 003-24363-0000
 County: Anderson
NW SE SE NE Sec. 16 Twp. 21 S. R. 20 East West
3200 feet from S / N (circle one) Line of Section
430 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Pugsley Well #: 2-1
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 857 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 857 w/ 84 sx cmt.
Alt 2-1 - 2/14/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water. Air dry and backfilled.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

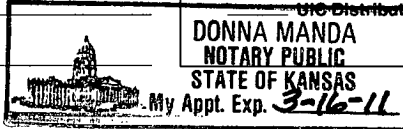
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Owner/Operator Date: May 2, 2007
 Subscribed and sworn to before me this 2nd day of May
2007
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Logistics RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: Pugsley Well #: 2-1
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	852'	Portland Pozmix	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10107323**

Special : Time: 14:14:48
 Instructions : Ship Date: 11/06/06
 Invoice Date: 11/06/06
 Due Date: 12/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6996
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: 5TH T 18

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
2.00	2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	28.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$734.80
SHIP VIA Customer Pick up				Taxable	734.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	49.87
				TOTAL	\$784.77

1 - Merchant Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10107489**

Special : Time: 13:48:15
 Instructions : Ship Date: 11/09/06
 Invoice Date: 11/09/06
 Due Date: 12/08/06

Sale rep #: MARVIN Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6996
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: 5TH T 122

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$706.80
SHIP VIA Customer Pick up				Taxable	706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	48.07
				TOTAL	\$754.87

1 - Merchant Copy



RECEIVED
 CONSERVATION COMMISSION
 KANSAS

MAY 02 2007

CONSERVATION DIVISION
 WICHITA, KS

R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Started 10-14-2006
Finished 11-06-2006

2	soil	2
53	lime	55
157	shale	212
32	lime	244
29	shale	273
5	lime	278
24	shale	302
22	lime	324
6	shale	330
11	lime	341
9	shale	350
26	lime	376
16	shale	392
37	lime	429
30	limey shale	459
133	shale	592
6	lime broken	598
17	lime	615
39	shale sandy	654
18	shale	672
10	lime	682
15	limey shale	697
5	lime	702
23	shale	725
14	lime	739
14	shale	753
6	lime	759
2	coal	761
7	shale	768
7	lime	775
3	coal	778
27	shale	805
7	Shale oder	812
14	sandy shale showing oil	826
	shale T.D.	857

Pugsley #2-I
API 15-003-24363-00-00

Run 852' of 2 7/8 pipe
Set 20' of 7" surface
Cement to surface 84

RECEIVED
KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION
MAY 7 2007
MAY 02 2007
CONSERVATION DIVISION
CONSERVATION DIVISION
WICHITA, KS