

*** Please NOTE Name Change ***
*** Note moved 50' W to Alt ***

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: ROYAL DRILLING, INC.
License: 33905
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>3/30/07</u>	<u>4/07/07</u>	<u>4/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23422-0000
County: RUSSELL
NE SE NE Sec. 21 Twp. 15 S. R. 12 East West
1525 feet from S / (circle one) Line of Section
100 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: APPLEBEE-SCHLESSIGER CATTLE Well #: 1 SWD
Field Name: HALL-GURNEY

Producing Formation: _____
Elevation: Ground: 1783' Kelly Bushing: 1788'
Total Depth: 3374' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ Art - 10lg - 2/4/09^{5x cmf}

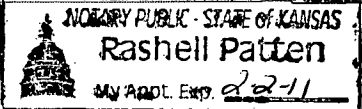
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schewe
Title: CLERK Date: APRIL 26, 2007
Subscribed and sworn to before me this 26 day of April,
2007.
Notary Public: Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 27 2007
logs to UIC



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Operator Name: L. D. DRILLING, INC. Lease Name: APPLEBEE-SCHLESSIGER CATTLE Well #: 1 SWD
 Sec. 21 Twp. 15 S. R. 12 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	352	60/40 POZMIX	225	3% CC, 1/4# CF
PRODUCTION	7 7/8"	5 1/2"	14#	3310	60/40 POZMIX	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		1500 gal 15% DWA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"		3258'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WHEN PERMITTED			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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** Attachment to and Made a Part of ACO1: Applebee-Schlessiger Cattle #1 SWD

Sec 21-15-12, Russell Co., KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: Applebee-Schlessiger Cattle #1 SWD
NE SE NE Sec 21-15-12
WELLSITE GEOLOGIST: Randy Kilian Russell Co, KS
CONTRACTOR: Royal Drilling, Co ELEVATION: GR: 1783'
KB: 1788'
SPUD: 3/30/07 @ 7:30 P.M. PTD: 3350'
SURFACE: Ran 8 jts 8 5/8" Surface Casing, Set @ 352' w/ 225 sx 60/40 Pozmix 2% gel
3% CC, Plug Down 7:30 A.M. 3/31/07

3/30/07 Move in, Rig up & Spud
3/31/07 352' Wait on Cement - Drill Plug 4:30 P.M.
4/01/07 1315' Drilling
4/02/07 2250' Drilling
4/03/07 2770' Drilling
4/04/07 2995' Going in Hole After DST #1
4/05/07 3240' DST #2 ob
4/06/07 3260' Drilling to TD & Set Pipe for SWD
4/07/07 3374' RTD
Due to commercial recovery, it was decided to run
csg for a SWD, 5 1/2" csg was set @ 3310'
w/ 175 sx - 60/40 Pozmix, Plug Down 5:00 A.M. 4/07/07

DST #1 2959 - 2995' LKC A-C
TIMES: 30-30-30-30
BLOW: 1st Open: weak sb blt to 1"
2nd Open: sb died 2 min
RECOVERY: 25' mud
IFP: 38-45 ISIP: 734
FFP: 42-46 FSIP: 280
TEMP: 100 degrees

DST #2 3201 - 3240' Arbuckle
TIMES: 45-45-60-60
BLOW: 1st Open: weak s b to 1.5"
2nd Open: died
RECOVERY: 35' Mud - Plugged Tool

DST #3 3202 - 3245' Arbuckle
TIMES: 45-30-30-30
BLOW: 1st Open: Strong bob 3 min
2nd Open: Strong bob 8 min
RECOVERY: 1850' Sulfur Water
IFP: 67-511 ISIP: 1086
FFP: 519-707 FSIP: 1087
TEMP: 108 degrees

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DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC. LEASE: Applebee-Schlessiger Cattle #1 SWD
NE SE NE Sec 21-15-12
WELLSITE GEOLOGIST: Randy Kilian Russell Co, KS
CONTRACTOR: Royal Drilling, Co ELEVATION: GR: 1783'
KB: 1788'
SPUD: 3/30/07 @ 7:30 P.M. PTD: 3350'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	680			674	+1114
Anhy	Base	702			700	+1088
Topeka		2571	(-783)	+6 Kilian 1	2567	(-779)
Heebner		2853	(-1065)	+6	2848	(-1060)
Toronto		2872	(-1184)	+3 to 4' high	2866	(-1077)
Douglas		2888	(-1100)	+3 to 4' high	2882	(-1094)
Brown Lime		2941	(-1153)		2936	(-1148)
Lansing		2952	(-1164)	+3 to 4' high	2947	(-1159)
Base Kansas City		3204	(-1416)	+11' to Kilian 1	3197	(-1409)
Chert Cang		3222	(-1434)		3217	(-1429)
Arbuckle		3236	(-1448)	+1°	3232	(-1444)
Regon Sand					3319	(-1531)
Granite					3367	(-1579)
RTD		3374	(-1586)	LTD	3370	(-1582)



FIELD ORDER 16027

Subject to Correction

Boyer ks N 10 Day 2000 - 1/3 west - North to mile 112 - East 7500

Date	3-31-07	Customer ID		Lease	Applebee-Schlesinger	Well #	1	Legal	21-15-12
CHARGE	L.D. Drilling, Inc.			County	Rushell	State	KS	Station	Pratt
	Depth	352	Formation		Shoe Joint	410.73			
	Casing	3 5/8" 23'	Casing Depth	351'	TD	353'	Job Type	ECSPW - New Well	
	Customer Representative	Doss		Treater	Steno Orlando				

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	2254	60/40 P02 -		2409.75
P	C194	5726	Cellulose -		210.90
P	C310	5826	Calcium Chloride -		582.00
P	F163	1ea	Wooden Cement Plug 3 5/8 -		88.90
P	E100	140mi	Heavy Vehicle Mileage		700.00
P	E107	20554	Cement Service Charge		337.50
P	E104	6791w	Bulk Deliver		1086.40
P	E101	70mi	Pickup mileage		210.00
P	R201	1ea	Cement Casing Pump 0301-500'		924.00
P	R211	1ea	Cement Head Rental		250.00
			Discount price plus taxes		5711.54

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer C. D. DRILLING Lease No. _____ Date 3-30-07
 Lease ADRIEFEE - SCHLESSINGER Well # 1
 Field Order # _____ Station PRATT Casing 8 5/8 Depth _____ County RUSSELL State KS.
 Type Job 8 5/8 S.P., CLSPW New well Formation _____ Legal Description 21-15-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc.	Acid	RATE	PRESS	ISIP	
<u>3 1/2</u>			<u>225 SWS</u>	<u>60/40 P02</u>				
Depth <u>52</u>	Depth	From	To	Pre Pad <u>1.25 WIP</u>	Max		5 Min.	
Volume <u>22.5</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection <u>1.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>335</u>	Packer Depth	From	To	Flush <u>100 21.5 bbl</u>	Gas Volume		Total Load	

Customer Representative BOB Station Manager DAVE SCOTT Treater STEVE ORLANDO
 Service Units 19602 19642 19661
 Driver Names ORLANDO LESLIE WILLIS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>5:00</u>					<u>ON LOCATION - SAFETY MEETING</u>
					<u>REPAIR PUMP 5/8 CS9. 8 JTS.</u>
					<u>REQ. ON BOTTOM</u>
					<u>BREAK CIRC. W/ RIG</u>
<u>7:00</u>	<u>50</u>		<u>5</u>	<u>5</u>	<u>5 BBL H₂O</u>
<u>7:01</u>	<u>250</u>		<u>50</u>	<u>5</u>	<u>MIXED 225 SWS. 60/40 P02 14.7 lbs.</u>
					<u>RELEASE PLUG</u>
<u>7:25</u>	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DISPLACEMENT</u>
<u>7:30</u>	<u>150</u>		<u>21.5</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CIRCULATED 10 BBL TO PIT</u>
					<u>JOB COMPLETE.</u>
					<u>A. HANKS</u>
					<u>STEVE</u>

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BEHAVEN - N TO C.L. - 1/4 W - 4N - 1E - 1S - W INTO



FIELD ORDER 15800

Subject to Correction

Date 4-7-07		Customer ID		County RUSSELL		State KS.		Station PRATT KS	
L.P. DRILLING		Depth		Formation		Shoe Joint		Job Type	
		Casing 5/2		Casing Depth 3310'		TD 3374		Job Type CCSPW-NW-L.S.	
		Customer Representative				Tractor CORNEY			

AFE Number	PO Number	Materials Received by <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 SK	60/40 P02		1606.50
P	D203	25 SK	60/40 P02		267.75
P	C244	165 lb	CFR		390.00
P	C221	1329 lb	SACT		390.25
P	C321	762 lb	GILSONITE		510.54
P	C141	2 gal	ISCC-1		88.00
P	C302	50 gal	MUDFLUSH		430.00
P	F101	5 EA.	5/2 TURBOLIZER		371.00
P	F121	1 EA.	5/2 BASKET		268.50
P	F171	1 EA.	5/2 LATCH DOWN PLUG		250.00
P	F214	1 EA.	5/2 PACKER SHOES		3133.00
P	E100	140 mile	TRUCK MILEAGE		700.00
P	E101	70 mile	PICKUP MILEAGE		210.00
P	E104	529.74	BILL DELIVERY		845.60
P	E107	175 SK	CEMENT SERVICE CHARGE		262.50
P	R207	1 EA.	FLUID CHARGE		1596.00
P	R701	1 EA.	CEMENT HEAD		250.00

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Customer: L.D. DRILLING	Lease No:	Date: 4-7-07
Well # #1	Field Order # 3800	Station Pratt, KS
Casing 5 1/2	Depth 3310'	County Russell State KS
Type Job CCSPW-NW-C.S.	Formation TD-3374	Legal Description 21-15-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3310	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Wall Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3247	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **SCOTTY** Treater: **GORDEY**

Service Units	1987	1984	1986	1983				
Driver Names	KG	ROSE	NICHOLSON					

Time	Casing Pressure	Tubing Pressure	Gbls. Pumped	Rate	Service Log
2230					ON LOCATION 4-6-07
0100					RUN 3305' 5 1/2" CSG - 83 Jts. HACKER SHOE, LATCH BAFFLE / SCOUR CENT-2-4-6-8-10 BUBBLE #2 BREAK CORE - DROP SET BALL SET PER SHOE AT 3310
0345	200		20	5	RUN 20 bbl 2% HCL H₂O
	200		12	5	PUMP 12 bbl MUD FLUSH
	200		3	5	PUMP 3 bbl H₂O
	200		37	5	MIX 150 sk. 60/40 POZ 18% STRT, 5% CEF, 5% GEL SOLIDS
					STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP. RECEIVED
	200		60	7	LIFT CEMENT APR 27 2007
	500		75	4	SLOW RATE
0415	1200		80.5	3	PLUG DOWN - H₂O WICHITA
					PLUG RT & WHT - 25 sk 60/40 POZ
0500					TOP COMPLETE - THANKS - KEVIN