

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6170
Name: Globe Operating, Inc.
Address: P.O.Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-10-07 3-7-07 3-7-07
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-23067-00-00
County: Barber
SE SW SW Sec. 15 Twp. 31 S. R. 11 East West
330 feet from (S) / N (circle one) Line of Section
830 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ralph SWD Well #: 1
Field Name: ILS
Producing Formation: Arbuckle
Elevation: Ground: 1742 Kelly Bushing: 1750
Total Depth: 5234 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Haul OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

Att-1-Dlg-2/4/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Superintendent Date: 4-13-07
Subscribed and sworn to before me this 13th day of April,
20 07.
Notary Public: [Signature]
Date Commission Expires: 4-2-2011



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Logs to UIC
RECEIVED
Apr 19 2007

KCC WICHITA

Operator Name: Globe Operating, Inc. Lease Name: Ralph SWD Well #: 1
 Sec. 15 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	330	Common	275	60/40 2&3% CC
Production	7 7/8	5 1/2	15.5#	5020	AA-2	100	60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106581

Invoice Date: 02/20/07

Sold Globe Operating, Inc.
To: P. O. Box 12
Great Bend, KS
67530

APD 1

Cust I.D.....: Globe
P.O. Number...: Ralph #1
P.O. Date.....: 02/20/07

Due Date.: 03/22/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.6500	1757.25	T
Pozmix	110.00	SKS	5.8000	638.00	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	9.00	SKS	46.6000	419.40	T
Handling	289.00	SKS	1.9000	549.10	E
Mielage	10.00	MILE	26.0100	260.10	E
289 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	30.00	PER	0.6500	19.50	E
Mileage pmp trk	10.00	MILE	6.0000	60.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 476.16
ONLY if paid within 30 days from Invoice Date

Subtotal: 4761.60
Tax.....: 186.35
Payments: 0.00
Total....: 4947.95

476.16
4471.99

*ALCEM
1536
3003*

RA

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Pratt

B GLOBE OPERATING
I P. O. BOX 12
L
T GREAT BEND KS 67530
O ATTN:

J LEASE NAME Ralph SWD
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement Casing Seat Prod Well
T JOB CONTACT

PAGE 1 of 1	CUST NO 1970-GLO001	INVOICE DATE 03/23/2007
INVOICE NUMBER 1970000031		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00032	301		Net 30 DAYS	04/22/2007
For Service Dates: 03/07/2007 to 03/07/2007				
1970-00032				
1970-16023 Cement-Casing Seat-Proc 3/7/07				
Pump Charge-Hourly	1.00	Hour	1827.000	1,827.00 T
Cementing Head w/Manifold	1.00	EA	250.000	250.00 T
Cement Float Equipment	1.00	EA	3948.300	3,948.30 T
Mileage	1.00	DH	958.700	958.70 T
Miscellaneous	1.00	EA	250.000	250.00 T
<i>Derrick Charge</i>				
Pickup	1.00	Hour	120.000	120.00 T
Additives	1.00	EA	973.780	973.78 T
Cement	1.00	EA	1920.750	1,920.75 T
<p><i>BES</i> <i>1537</i> <i>3004</i></p>				
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			APR 19 2007	
			KCC WICHITA	
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,599.76
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP	SUBTOTAL	8,648.77
PO BOX 841903		PO BOX 10460	TAX	544.86
DALLAS, TX 75284-1903		MIDLAND, TX 79702	INVOICE TOTAL	9,193.63



FIELD ORDER 16023

Subject to Correction

Date 3-7-07	Customer ID	Lease RALPH SWD	Well # 1	Legal 15-315-11W
GLOBE OPERATING		County BARBER	State KS	Station PRATT
C H A R G E	Depth 15.5 ft	Formation		Shoe Joint CS90 L.O. BAFFLE
	Casing 5 1/2	Casing Depth 3520	TD 523A	Job Type 5 1/2 L.S. NEW
	Customer Representative Debbie Collins		Treater T. SEBA	

AFE Number	PO Number	Materials Received by X RICHARD STALCUP	BY T. SEBA
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	100 SK	AA-2		
P	D-203	25 SK	AA-2 60/40 P02		
P	C-194	26 lb	CELLFLAKE		
P	C-195	29 lb	FLA-322		
P	C-221	520 lb	SALT		
P	C-244	29 lb	CMT FRICTION REDUCER		
P	C-321	499 lb	GILSONITE		
P	F-274	1 EA	WFO CMT PACKER SIDE TYPE 5 1/2		
P	F-121	1 EA	CMT BASKET 5 1/2		
P	F-101	4 EA	Turboltzer 5 1/2		
P	F-171	1 EA	T.R. L.O. PLUG & BAFFLE 5 1/2		
P	E-100	30 MI	HEAVY VEH MILEAGE		
P	E-101	40 MI	PU MILEAGE		
P	E-104	232 TM	BULK DELIVERY		
P	E-107	125 SK	CMT SERV CHARGE		
P	R-210	1 EA	CSG. Pump CHARGE		
P	R-701	1 EA	CMT HEAD RENTAL		
P	R-404	1 EA	DECK CHARGE ABOUT 10'		
DISCOUNTED PRICE =					
+ TAXES					

Customer: GLOBE OPER.	Lease No.:	Date: 3-7-07
Lease: RALPH	Well #: OWWO	
Field Order #: 16323	Station: PRATT	Casing: 5 1/2
		Depth: 5020
Type Job: 5 1/2 L.S. PKR SHOE	OWWO	Formation:
		Legal Description: 15-315-11W
		County: Barber
		State: Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size:	Shots/Ft:		Acid: 100 SKI AA	2	RATE:	PRESS:	ISIP:
Depth: 5020	Depth:	From:	To:	Pre Pad: 10% SALT 1/4"	Max: .3%	FLA-322	25 Min.	
Volume: 119.91	Volume:	From:	To:	Pad: 2.5% DEFOAMER	Min: .3%	CFR-3-	10 Min.	
Max Press: 2500	Max Press:	From:	To:	Frags: 5 #/CAL 6.2"	Avg: ENLISK	1.44	15 Min.	
Well Connection: 3/2 PC	Annulus Vol.:	From:	To:	25.65 Bbls SL	HHP Used:		Annulus Pressure:	
Plug Depth: 4176.10	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative: STEVEL COLLINS	Station Manager: D SCOTT	Treater: T. SEBA
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Service Units: 124	226	346570						
Driver Names: TODD	ROBERT	STEVEL						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					CALLED OUT
1:30					ON LOC W/ WIFE
					Run 119 JTS 5 1/2 15.5" CSG SET 5020
					PKR SHOE! 2.0 PLUG TIT = 23.90
					CENT 1-3-5-7 CMT BSL 1 JT
2:30					START CSG
6:00					CSG ON BOTTOM
6:05					Hook up to CSG & Break CIRC W/ 20G
6:55					Drop Ball to SET PKR SHOE
7:15	1100				SET PKR SHOE W/ RIG
7:55					START Pumping H2O
			5		START mix: Pump 100 SKI AA-2 @ 15 1/2
			25.65		SHUT DOWN RELEASE PLUG
			10		CLEAR Pump & LINES
	250				START DISP
	450		108		LIFT CMT
	1000		119		PLUG DOWN
3:30	1500				PSE up on CSG
					Good CIRC Thru JOBS
					JOB COMPLETE
					TODD
					CALL
					AGAIN

JAMES C. MUSGROVE

Petroleum Geologist
212 Main St
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Globe Operating
Ralph "OWWO" #1
160' West of SE-SW-SW
Section 15-31s-11w
Barber County, Kansas
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5 1/2" Disposal Casing Set

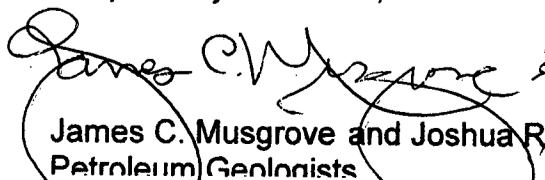
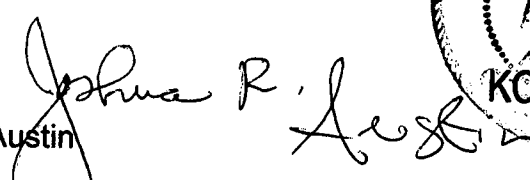
Contractor: Landmark Drilling Company
Commenced: March 5, 2007
Completed: March 7, 2007
Elevation: 1745' K.B.; 1743' D.F.; 1740' G.L.
Casing Program: Surface; 8 5/8" @ 328'
Production; 5 1/2" @ 5020'
Samples: Samples saved and examined 5000' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 5000' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: None.
Electric Log: None.
Gas Detector: None.

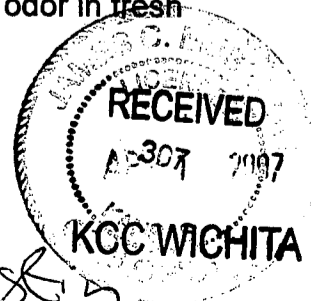
SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

ARBUCKLE SECTION

5000-5020' Dolomite; gray, tan, fine to medium crystalline, sucrosic, fair porosity.
5020-5050' Dolomite; tan, finely crystalline, sucrosic, sandy, fair intercrystalline to vuggy type porosity, no shows.
5050-5070' Dolomite; white, cream, sucrosic, sandy, trace gray chert.
5070-5090' Dolomite; white, gray, sucrosic in part, sandy, trace iron pyrite, fair to good intercrystalline to pinpoint type porosity.
5090-5120' Dolomite; as above, plus white to clear chert and iron pyrite.
5130-5140' Dolomite; cream, white, sucrosic, intercrystalline porosity, questionable brown stain, no show of free oil or odor in fresh samples.

Respectfully submitted;



James C. Musgrove and Joshua R. Austin
Petroleum Geologists



JAMES C. MUSGROVE

Petroleum Geologist
212 Main St
P.O. Box 215
Clafin, KS 67525

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Globe Operating Inc.
Ralph #1
160' West of SE-SW-SW
Section 15-31s-11w
Barber County, Kansas
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Dry and Abandoned

Contractor: Landmark Drilling Company
Commenced: February 9, 2007
Completed: February 21, 2007
Elevation: 1745' K.B.; 1743' D.F.; 1740' G.L.
Casing Program: Surface; 8 5/8" @ 328'
Production; none.
Samples: Samples saved and examined 1900' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 1900' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There were three (3) Drill Stem Tests ran by Superior Testers Enterprises LLC.
Electric Log: By Log Tech; Dual Compensated Porosity and Dual Induction Log.
Gas Detector: By MBC Well Logging.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3722	-1977
Lower Douglas Sand	3854	-2109
Brown Lime	3914	-2169
Lansing	3923	-2178
Mississippian	4495	-2750
Kinderhook Shale	4608	-2863
Chattanooga Shale	4730	-2985
Viola	4760	-3015
Simpson Sand	4845	-3100
Arbuckle	4970	-3225
Rotary Total Depth	5000	-3255
Log Total Depth	4998	-3253

(All tops and zones corrected to electric log measurements)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

ELGIN SECTION

3641-3656' Sand; gray, white, medium grained, sub rounded, micaceous, friable in part, fair intergranular porosity, no shows.

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SNYDERVILLE SECTION

3753-3780' Sand; gray, very fine grained, micaceous, shaley, poor visible porosity.

LOWER DOUGLAS SECTION

3854-3897' Sand; gray, light gray, medium grained, sub rounded, few sub angular, friable, fair to good intergranular porosity, no shows.

LANSING SECTION

There were several zones of well developed porosity encountered in the drilling of the Lansing section, the only show was noted in the following.

4296-4304 Limestone; cream, white, fossiliferous in part, chalky, trace spotty brown to golden brown stain, slight show of free oil and questionable odor in fresh samples.

MISSISSIPPIAN SECTION

4495-4500' Chert; white, cream, fresh, few weathered, trace stain, show of free oil and questionable odor in fresh samples.

4500-4510' Chert; white, gray, cream, semi-tripolitic, slightly weathered, brown to black stain, trace of free oil and no odor in fresh samples.

Drill Stem Test #1 4442-4530'

Times: 30-30-30-45

Blow: Weak building

Recovery: 240' mud

Pressures: ISIP 850 psi
FSIP 1470 psi
IFP 97-188 psi
FFP 386-961 psi
HSH 2319-2217 psi
(plugging action on flow periods).

CHATTANOOGA SECTION

4730-4760' Shale; black, carboniferous, trace brown coffee brown shale, trace gas bubbles (80 unit gas kick).

SIMPSON SECTION

4845-4852' Sand; clear, quartzitic, sub angular, sub rounded, fair intergranular porosity, spotty brown stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #2 **4828-4852'**

Times: 45-30-60-60

Blow: Strong (O.B.B. 3 minutes)

**Recovery: 420' gas in pipe
150' slightly oil cut muddy water
(20% oil, 50% mud, 30% water)
60' very slightly oil cut muddy water
(5% oil, 30% mud, 65% water)
510' water**

**Pressures: ISIP 1715 psi
FSIP 1735 psi
IFP 104-328 psi
FFP 343-546 psi
HSH 4402-2119 psi**

4852-4876' Sand; as above.

4876-4890' Sand; clear, white, fine to medium grained, friable, fair intergranular porosity, loose unconsolidated quartz grains, light brown stain, free oil and faint odor in fresh samples.

Drill Stem Test #3 **4876-4890'**

Times: 30-30-30-30

Blow: Strong

**Recovery: 180' mud
2160' water**

**Pressures: ISIP 1740 psi
FSIP 1746 psi
IFP 231-801 psi
FFP 827-1133 psi
HSH 2396-2317 psi**

ARBUCKLE SECTION

4970-4980' Dolomite; tan, gray, fine to medium crystalline, sucrosic, sandy, no show.

4980-5000' Dolomite; as above, cherty in part.

**Rotary Total Depth 5000 (-3255)
Log Total Depth 4998 (-3253)**

Globe Operating Inc.
Ralph #1
160' West of SE-SW-SW
Section 15-31s-11w
Barber County, Kansas
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Recommendations:

On the basis of the negative Drill Stem Test, it was recommended by all parties involved that the Ralph #1 be plugged and abandoned at the Rotary Total Depth 5000 (-3255).

Respectfully submitted;

James C. Musgrove & *Joshua R. Austin*
James C. Musgrove and
Joshua R. Austin
Petroleum Geologists

