KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
ONDER FTION FORM

Form Must Be Typed

WICHITA, KS

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728	API No. 15 - 003-24362-0000
Name: R.J. Enterprises	County: Anderson
Address: 1203 East 4th Avenue	SW_SE_SE_NE_Sec. 16 Twp. 21 S. R. 20  East West
City/State/Zip: Garnett, KS 66032	2950 feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	430 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (_ <sup>785</sup> ) <u>448-6995 or 448-7725</u>	(circle one) NE SE NW SW
Contractor: Name: R.J. Enterprises	Lease Name: Pugsley Well #: 1-I
License: 3728	Field Name: Bush City Shoestring
Wellsite Geologist:	Producing Formation: Squirrel
	Elevation: Ground: n/a Kelly Bushing: n/a
Designate Type of Completion:	Total Depth: 860 Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 20 Feet
OilSWDTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 860 w/ 84 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content none ppm Fluid volume 140 bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with fresh water. Air dry and backfilled.
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal in fladied offsite.
Other (SWD or Enhr.?) Docket No.	Operator Name:
October 10, 2006 October 13, <b>2</b> 006 October 13, 2006	Lease Name: License No.:
October 10, 2006         October 13, 1006         October 13, 2006           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. if 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Loger Kent	KCC Office Use ONLY
Title: Owner/Operator Date: May 2, 2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 2nd day of May	If Denied, Yes Date:
20.07	Wireline Log Received
Notary Public: Nonna Manda	Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: Thank 16, 2011	DONNA MANDA Logs to CITC MAY 0 2 2007 STATE OF KANSAS
alining the same of the same o	Appt. Exp. 3-16-11 CONSERVATION DIVISION

Operator Name: R.J. I	Enterprises			Leas	e Name:	Pugsley		. Well #: _ <del></del> _		
Sec. 16 Twp. 21		✓ Eas	t 🗌 West	Coun	ity: Ander	son				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether : long with	shut-in pre	essure reached :	static level, hydros	static pressure	es, bottom	n hole
Drill Stem Tests Taken (Attach Additional S		Y	es 🗸 No		<b>V</b> L	og Formatio	on (Top), Depth ar	nd Datum		ample
Samples Sent to Geol	ogical Survey	□ Y	es 🗹 No		Nam	е		Тор	D	atum
Cores Taken			Yes No		See attached					
List All E. Logs Run:										
Gamma Ray N	leutron									
		0		RECORD			tion ata			
Purpose of String	Size Hole	Si	ze Casing	W	eight	ermediate, product Setting	Type of	# Sacks		nd Percent
Surface	Drilled 10-1/4"	7"	t (In O.D.)	n/a	s. / Ft.	Depth 20'	Portland	Used 10	Ad	ditives
Tubing	5-5/8"	2-7/8"		n/a		852.40'	Portland Posmix	84		
			ADDITIONAL	OFMENI	FINIO / 001	JEEZE DECODE				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	T	ks Used	JEEZE RECORD		ercent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per		e			Shot, Cement Squeeze Record and Kind of Material Used) Depth		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			<del></del>
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pumpir	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. Gá	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	OMPLETIC	) DN			Production Inter	val			
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Speci	Pe	erf. 🔲 C	Dually Comp.	Commingled			

Garnett Siding & Lumber Co. 410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1			Invoice: 101	06119
Special :			Time	07:49:54
Instructions :			Ship Date:	10/12/06
:		-	Involce Date:	10/12/06
Sale rep 4: MARIVIN		Acct rep code:	Due Date:	11/08/06
Sold To: ROGER KENT	S	ntp To: ROGER KENT		
1203 EAST FOURTH	(786) 448-6	985		
BOX 256				
GARNETT, KS 66032	(785) 448-6	995		
Customer #: 0000357	Customer PO:	Qn	der By:	

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<u> </u>	ORDER	SHIP	L UM	ITEM#	DESCRIPTION		Alt Price/Uom	PRICE	EXTENSION
	10.00	10.00		SPF24082	SPRUCE-#22X 4X 8'		2.8900 ℃	2.8900	29.90
	1		<u> </u>	FILLED BY	CHECKED BY DATE SHIPPED	DRIVER		Sales total	\$28.90
0		KANSAS CORPORATION CANO		X Jes	CUSTOMER Pick up EDENYED COMPLETE AND IN GOOD CONDITIO	Taxab Non-ta Tax #			1.97
CONSERVATION DIVISION	MAY 0 2 2007	CORF	D n	. 7	1 - Merchant C	TBF: Weig	53 ht 92 lbs.	TOTAL	\$30.87
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## Garnett Siding & Lumber Co. 410 N Maple Gamett, KS 66032 {785} 448-7106 FAX (785) 448-7135

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TOTAL

\$751.33

Page: 1		· · · · · · · · · · · · · · · · · · ·	Invoice: 101	06187
Spectal : Instructions : : Salta rop #: AARON AARON BOWMAN		Acct rep code;	Timo: Ship Date: Invoice Date: Dur Date:	12:47:31 10/13/06 10/13/06 11/08/06
Sold To: ROGER KENT 1203 EAST FOURTH BOX 256	57 (785) 448-6	ip To: ROGER KENT 895		
GARNETT, KS 66032  Customor #: 0000357	(785) 448-6 Customer PO:	995		

RDER	SHIP	71	U/M	ITEM#	1					poping01	T 1
60.00			BAG			DESCRIPTION		AR	Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPPC		X 80 LBS PER E	BAG		3.7900 BAG		
	00.00	Ι'		0,70	PORTUGNE	CEMENT-94#			7.9900 avg	7.9900	479.40
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				FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER			Sales total	\$706.80
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					ANDERSON CO			ļ			
				FE!	CELAED COMMETE V	ND IN GOOD CONDITIO		Texable	706.80		
x '/,				Non-taxable D.		Sales tax	44.53				
				_!^/				Tax#			44.00

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## R.J. Enterprises 1203 East 4<sup>th</sup> Avenue Garnett, KS 66032

Started 10-10-2006 Finished 10-13-2006

Pugsley #1-I

2	soil	2
7	clay	9
51	lime	60
155	shale	215
31	lime	246
24	shale limey	270
10	lime	280
24	shale	304
22	lime	326
5	shale	331
12	lime	343
8	shale	351
28	lime	379
20 12	shale	391
26	lime	417
3	shale	420
3 21		441
21 116	lime	
	shale	557
21	sandy shale	578
29	shale	607
10	lime	617
8	sandy lime	625
17	shale	642
3	limey shale	645
29	shale	674
10	lime	684
12	limey shale	696
.3	shale	699
4 22	lime	703
	shale	725
12	lime	737
18	shale	755
5	lime	760
12	shale	772
5	lime	777
3	coal	780
20	shale	800
7	sandy shale	807
13	broken sand oil show	820
13	shale	833
2	broken sand oil show	835
	shale	860

Run 852.40' of 2 7/8 pipe

Cement to surface with 84

Set 20' of surface

API #15-003-24362-00-00

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MAY 0 2 2007

CONSERVATION DIVISION WICHITA