

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

02/09/07 02/19/07 03/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22264 - 00-00
County: Coffey
SW - SE - SE - SE Sec. 10 Twp. 23 S. R. 16 ☒ East ☐ West
495 feet from (S) N (circle one) Line of Section
1050 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: J. Freeman Well #: 6-06

Field Name: LeRoy

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: _____

Total Depth: 1020 Plug Back Total Depth: 1015

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40

feet depth to surface w/ 10 sx cmt.

PHZ-Dlg - 2/4/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

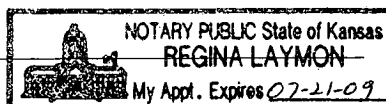
Title: Owner Date: 04/09/07

Subscribed and sworn to before me this 9th day of April

2007

Notary Public: Regina Laymon

Date Commission Expires: 02-21-09



KCC Office Use ONLY

N Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Logs to UIC

Operator Name: Laymon Oil II, LLC Lease Name: J. Freeman Well #: 6-06
 Sec. 10 Twp. 23 S. R. 16 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	40'	common	10	
Production	6"	2 7/8"	6.7#	1015'	common	160	50/50 poz mix
Tubing							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	961 - 969	75 gal HCL Acid, frac w/50 sks sand	961-969

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CONSERVATION DIVISION
WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447			NET 10TH OF MONTH	SE		2/22/07	10:05

LAYMON OIL II
1958 SQUIRREL RD
NEOSHO FALLS KS 66758

SHIP TO

DOCK 82279

*** INVOICE ***

TAX 001 IOLAL IOLA

[illegible]

** AMOUNT CHARGED TO STORE ACCOUNT **	173.61	TAXABLE	161.80
		NON-TAXABLE	0.00
		SUBTOTAL	161.80

RECEIVED BY

TAX AMOUNT	11.81
TOTAL AMOUNT	173.61

439

FED ID #
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
Madison, KS 66860

Customer:
LAYMON OIL COMPANY
1998 SQUIRREL RD.
NEOSHO FALLS, KS 66758

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Invoice Date 3/12/2007
Invoice # 7896
Lease Name JOAN FREEMAN
Well # 6 - 06
County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
3/8/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1782.			
	50/50 Poz Mix cement	160.00	6.73	1,076.80T
	Gel 2%	270.00	0.18	48.60T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	200.00	200.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - N/C			
	Less discount	-1.00	213.88	-213.88
	PAID 3/9/07 CHECK #14065			

Sales Tax (5.3%) \$62.35

Total \$1,924.87

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

J. Freeman #6-06
API: 15-031-22264
Spud Date: 02/09/07
Comp Date: 02/19/07
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	17
Gravel	17	29
Shale	29	117
Lime	117	183
Lime & Shale	183	523
Lime	523	577
Big Shale	577	717
Lime & Shale	717	958
1 st Cap Rock	958	959
Shale	959	961
Sand Upper	961	970
Shale	970	1020
Total Depth		1020

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

Set 40' of 7" surface, cemented w/10 sks.
Ran 1015' of 2 7/8" pipe.