## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACC-1 September 1999 Form Must Be Typed AMENDED

KCC WICHITA

Operator: License #_30471	API No. 15 - 073239880000
Name: EDGEWOOD LAND AND CATTLE CO.	County: GREENWOOD
Address: R.R. #1 BOX 53	N/2 SE Sec. 19 Twp. 22 S. R. 10 East Wes
City/State/Zip: ELMDALE , KS 66850	1980 feet from (S) N (circle one) Line of Section
Purchaser:	1320 feet from (E) W (oircle one) Line of Section
Operator Contact Person: HARRY PATTERSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 733-2248	(circle one) NE (SE) NW SW
Contractor: Name: RIG "6" DRILLING CO.	Lease Name: BROWNING Well # 21
License: 30567	Field Name: BROWNING
Wellsite Geologist: WILLIAM M. STOUT	Producing Formation: BARTLESVILE
Designate Type of Completion:	Elevation: Ground: 1435 Kelly Bushing: 1440
New Well Re-Entry Workover	Total Depth: 2343 Plug Back Total Depth: 2329
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 203 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	Alt 1-Da-21
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Corry to Enhr/SWD	Chloride content <1000 ppm Fluid volume 20 BBLS bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used EVAPORATION
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/11/04 9/16/04 9/21/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INCIDICATIONS, As additional of the control of the	
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. At J. CEMENTING.
all requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
erein are complete and coppect to the best of my knowledge.	The or and gas massay have been rany complete with and the statements
Signature: The seal of the through,	VCC Office Her Church
AU I	KCC Office Use ONLY
itle: Date: 6 NOIO	Letter of Confidentiality Received
ubscribed and sworn to before me this 7 day of June 36	If Denied, Yes Date:
0.06	Wirelins Log Received
1/ A-A-NOT	INE G. SPARKS Geologist Report Received RECEIVED
	EOF KANSAS UIC Distribution  EXP. YUGUEURO JUN 0 8 2006
CONTRACTOR CONTRACTOR IN CONTR	NY

Operator Name: El	DGEWOOD LAN	D AND CATT	LE CO.	_ Lease Na	ame: BRO	OWNING		_ Well #: 21		
Sec19 Twp	22 S. R. 10	_	] West	County:						
tested, time tool op temperature, fluid re	Show important tops en and closed, flowing ecovery, and flow ratings gs surveyed. Attach	ng and shut-in p es if gas to surf	oressures, wh ace test, alon	ether shut- ng with fina	in pressu	re reached	static level, hydro	static pressu	res, bottom h	role
Drill Stem Tests Tak		Yes	<b>☑</b> No		Log	Formati	ion (Top), Depth a	nd Datum	San	nple
Samples Sent to Ge	eological Survey	Yes	<b>☑</b> No		Name			Тор	Date	um
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes	☑ No □ No		BARTLE	EVILLE		2289		
List All E. Logs Run	;									
GAMMA NEL	JTRON									
			CASING RE	_		<b>✓</b> Used				
Purpose of String	Size Hole	Size Ca		Weight	e, intermed	Setting	tion, etc. Type of	# Sacks	Type and	Percent
PRODUCTIO	N 7 7/8	Set (In C		Lbs./Ft.		Depth	Cement	Used	Additi	ives
110000110	7 7/0	5.112	1;	5.5	234	42	60/40 POZMIX	150	5 SKS 49	% GEL
SURFACE	85/8	Staron on a		Tress screen ha		• (\$140°C) (1000, 1000, 1000)	THICKSET	50		
JUNI ACE	03/0	AD	DITIONAL CE	MENTING	20:		CLASS	CLASS A	2 SKS G	EL 2 %
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce		#Sacks Use		E RECORD		ercent Additives		
		1							<del> </del>	
Shots Per Foot		ON RECORD - I Footage of Each I					cture, Shot, Cement Count and Kind of Mai			Depth
2	PERFORATED	FROM 2286	TO 2296		500	GAL. H	CL 15 % ACID			
					150	000 LBS.	12/20 SAND			
····					530	00 LBSM	8/12 SAND			
TUBING RECORD	Size 2 3/8	Set At 2316	44 11/20/40	acker At	Line	er Run	Yes 🗹 No			
Date of First, Resumer 9/25/04	d Production, SWD or E	inhr. Proc	ducing Method	FI	owing	<b>✓</b> Pumpin	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil 15	Bbls.	Gas Mcf		Water 65	Bb	ols. Ga	s-Oil Ratio	Gi 43.0	ravity
Disposition of Gas	METHOD OF C	OMPLETION			Proc	luction Interv	val	RFO	CEIVED	)
✓ Vented ☐ Sold (If vented, Su	Used on Lease Ibmit ACO-18.)	_	pen Hole [/ ther (Specify)	Perf.	Dually	Comp.	Commingled	<del></del>	0 8 2006	
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211 W. 14TH STREET; CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TO THE SECOND COLORS FOREMAN ALS

TREATMENT REPORT & FIELD TICKET

	CEMEN	Traffich dass	is venichéleibussélaire e	的是Expression (Apple 1997)
DATE CUSTOMER#: WELL NAME & N	NUMBER F	SECTION	TOWNSHIP RANGE	COUNTY
9-11-164 x 11-20-52 3 12 151 12 12 12 12 12 12 12 12 12 12 12 12 12	q.	DOC 1		
CUSTOMER	i i	With Street	20 (1 Page 1 Pag	
EGGEWOOD LAND TEAMLE CO.		TRUCK#	DRIVER TRUCK#	DRIVER
MAILING ADDRESS		445	7.10 Mars 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CHARLEST STATE
Box 52 Section for the second	America)	10144	SIRIDSWAN TANDERS OF	A Barray F
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			CEMENT LEFT in CASING 20	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401.5	The second property of the second second property of the second property of the second	PUMP CHARGE	550.00	550.00
S466	3111 25 decidis analisi	MILEAGE	2.35	58.75
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1118	CONTROL OF THE SECTION OF	TOREN 21% THE TEST MILLION	72.40	~24°86
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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## TREATMENT REPORT & FIELD TICKET CEMENT

USTOMER  LOGICULUS AND	DATE	CUSTOMER#	WELL NAME & NUMB	ER i	SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER  Lity Lawed Lind Cattle Co.  TRUCK # DRIVER TRUCK # DRIVER  TRUCK # DR	4247.44	The State of the S	Browning Kay		49	-245	+v€	GW
ALLING ADDRESS  TO X 5 3  ITY  STATE  ZIP CODE  HS 66850  OB TYPE	CUSTOMER						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***
TOX 53  ITY  STATE ZIP CODE  ALL JUSTIM  AS 66850  OB TYPE  ASING DEPTH 3 / DRILL PIPE  TUBING  OTHER  LURRY WEIGHT  SLURRY VOL 52 BBL  WATER GAISK  CEMENT LEFT in CASING O  WATER GAIS			CAMIS CO.	a and of the short that the medical	TRUCK #	DRIVER	TRUCK#	DRIVER
OBTYPE STATE ZIPCODE 441 JUSTIM JUSTIM 16850  OBTYPE 15 10 10 10 10 10 10 10 10 10 10 10 10 10	MAILING ADDRI	ESS December 1	and the same of		-446-	- Kick		Maria Santa Again Santa
OBTYPE AND AND HOLE SIZE 7/8 HOLE DEPTH 2372 CASING SIZE & WEIGHT 5/2 15 ASING DEPTH 50% DRILL PIPE TUBING OTHER LURRY WEIGHT 10 SLURRY VOL 52 BBL WATER GAILSK CEMENT LEFT IN CASING O ISPLACEMENT PSI 500 MIX PSI 1/00 Bump Phág RATE  EMARKS: SAFETY MIRETURG: This up to 2500 psi. Bleur out Phas Good Citculation. Right of 100 sts. Good Citculation. Right	Zox.	S. S. Carlotte St.			440	Ed		
OB TYPE AND AND HOLE SIZE 1/8 HOLE DEPTH 23/2 CASING SIZE & WEIGHT 5/2 15.5 ASING DEPTH DRILL PIPE TUBING OTHER DEPTH SILVEN VOL 52 BBC WATER Gal/sk CEMENT LEFT IN CASING O SEPLACEMENT PSI 6/2 BBC WATER Gal/sk CEMENT LEFT IN CASING O SEPLACEMENT PSI 6/2 BBC WATER Gal/sk CEMENT LEFT IN CASING O SEPLACEMENT PSI 6/2 BBC WATER GALVER GOT PLUGGED WHILE RUNNING LAST SOUND. TRESSUM CASING TO 2502 PSI BLCW OUT PLUG GOOD CITCULATION. PLUG LAST SOUND. TRESSUM CASING TO 2502 PSI BLCW OUT PLUG GOOD CITCULATION. PLUG LOUSE FOR FINAL POLICY FOR TO BUT FRE FINAL PROPERTY OF THE SECONDARY OF PLUG	CITY	an a hanna a S	TATE ZIP CODE	er in wheel	8 = <del>44</del> 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	* Justin		
ASING DEPTH OF DRILL PIPE TUBING OTHER DISPLACEMENT PSI SELL WATER GAI/SK CEMENT LEFT IN CASING O SISPLACEMENT 55. TO BE DISPLACEMENT PSI SELL PSI SELL PROBLEM PROBLE	to the section	gan da	1/3  66850 °			No. 3 Charles Subject to the last of	Tanakan Santa.	
LURRY WEIGHT 18 18 SLURRY VOL 52 BBL WATER GAILSK CEMENT LEFT IN CASING O SISPLACEMENT 55 18 STATE DISPLACEMENT PSI 646 NHX PSI 1900 BUMP PLAY RATE  EMARKS: SAFETY MEETING: This Up to 51/2 CASING. CASING Bot Plugged while Rumining.  List Don't. Pressyn Casing to 2500 PSI. Blew out Plug. Good Citculation. Rig.  Much Pump. Citculate for 20 minutes. Rig.up to General Pamp to Bbl Pre Finst, Min  150 SKS 60140 Point Cement of 446 Gel 813. Perfait. Tail in out 50 SKS Thick Set  Cement & 134 Pright. Shut down Address Plug. Wash out Pump of Lines. Discher  Out 55. Bill fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI  WAIT 2 minutes. Tiskes Pressure. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI.	JOB TYPE <u></u>	MOSTRING H	OLE SIZE 778	HOLE DEPTH	23421	CASING SIZE & W	EIGHT 54	15.51
EMARKS: Speety Meeting: This up to 51/2 CASING CASING Got Plugged while Running List Sout. Fressure CASING to 2500 PSL Blew out Plug Good Citeculation. Ry Mud Pump. Citeculate fur 20 minutes. By up to Geneat. Pamp to Ble free flust, Mil 150 SYS 60140 POSMIX Commit of 446 Gel @ 18. Perfall. Tall in out 50 SKS Thick SE Centent & 12 4 PS fall Stut down Belense Plug. Was out Propositions. Displace of 55. Bull frost water. Final Pumping Pressure 600 PSL Bump Plug to 1100 PSL Mait 2 minutes. Talking Flessure. Float Held. Stit Chair IN @ 0 PSL 600d.	CASING DEPTH	D	RILL PIPE	TUBING			OTHER	
EMARKS: SAFETY Meeting: Big up to 51/2 CASING. CASING Got Plugged while Running LAST Don't. Fressyn CASING to 2500 PSL. Blew out Plug. Good Cit-culation. Pig. Mud. Pump. Cit-culate for 20 minutes. Big up to General. Pump 10 Ble Pre flush, Mil 150 SKS 60140 Rosmix Commit out 440 Gol. @ 15.2 Pe-19AL. Tail in out 50 SKS Thick Set Central & 13.4 Pe-19AL Shut down Fieldase Plug. Wash out Pump I Lines. Displace of 55.7 Blue fresh water final Pumping Pressure 600 PSL Bump Plug to 1100 PSL Mark 2 minutes. Tidesc Messure. Final Pumping Pressure 600 PSL Bump Plug to 1100 PSL Mark 2 minutes. Tidesc Messure. Final Held. Stat Casing M. @ 0 PSL Good.	SLURRY WEIGH	нт <u>/3-<sup>2</sup>-73-</u> 4 s	LURRY VOL 53 886	WATER gal/sk		CEMENT LEFT in	CASING_O	
List Sout, Pressure Casing to 2500 per Blew out Prig. Good CHEWATION. Rig. Mud. Primp. CITCUINTE FOR 20 minutes. Rigup to Coment. Primp to BUL Pre Flust, Min 150 srs 60140 Posmic Coment of 446 Gol & 13.2 Posfall. This in out 50 srs Thick Set Coment of 13.4 Posfall Shut Journ Relate Plug. Wast, out Proop I Lines. Digital out 55.7 But Fresh water. Final Rimping Pressure 600 per Bump Plug to 1008 Powart 2 minutes. Tinkerse Messure. Float Held. Stat Charge M. @ 0 Per Good	DISPLACEMEN	т <u>б</u> <i>55, <sup>75</sup> (354</i> р	ISPLACEMENT PSI 646	MIX PSI //OU	Bump Plug -	RATE		
List Sout, Pressure Casing to 2500 per Blew out Prig. Good CHEWATION. Rig. Mud. Primp. CITCUINTE FOR 20 minutes. Rigup to Coment. Primp to BUL Pre Flust, Min 150 srs 60140 Posmic Coment of 446 Gol & 13.2 Posfall. This in out 50 srs Thick Set Coment of 13.4 Posfall Shut Journ Relate Plug. Wast, out Proop I Lines. Digital out 55.7 But Fresh water. Final Rimping Pressure 600 per Bump Plug to 1008 Powart 2 minutes. Tinkerse Messure. Float Held. Stat Charge M. @ 0 Per Good	REMARKS: 5	AFETY MILET	149: 1879 Wats 5	1/2 CASING	· CASATA	Got Plugged	I while I	PUNINUTY
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150 SYS 60140 POZMAR GEMENT OF HYD GEL @ 13.2 POFGAL. TAIL IN OUT 50 SKS THICK SET CENTENT OF 13.7 POJAL SHUT JOURN RELEASE Plug. WAS, OUT PLOOF LUNES. DIGGHER WI 55.7 BUL FROST WAKE, FINAL RIMANDER PROSSURE 600 PST. Bump Plug to 1108 PS WAIT 2 MINUTES. Talking MESSUR. FLOAT HELD. STOT CASING IN @ 0 PST. GOOD	Much Pi	imp - Citcula	K FUR ZO MINGER	5. By. U.D	to Gemeiu	t. Pumo 10	BUL PRE 1	gusti, mi
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CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	710-00	710.00
5406		MILEAGE	· · • 35	58-70
				Market Co.
1131	150 shs	GOLGO POZNIK CEMENT (KENZ CEMENT)	7430	1095.0
7778	5 sks	Gel 4%	12.40	62.0
		and the state of the		The State of the
1126 A	50 585	Thick Set Cement - (TAIL IN COMENT)	11-85	572.50
1111 A	1 5% 50 9	WetasiLicate (PRE Flush)	1.40 "	70,00
		e trebie e de la come d La come de la come de l		
5407 B	9-20 7005	25 miles	. 85	195.5
9405	the state of the s	5to Top Rubbox Plug	40.00	40,00
1159		52 AFU Floor Shot	188.00	168.00
9/30		5/3 Contralizes	28.00	117:00
4310	and the second of the second o	5/2 Colk wiport	26.00	104000
4310	RECEIVED	Rental on 512 Rotating Swivel	35.00	35-0≎
and a sequence	KANSAS CORPORATION COMM	ISSION		
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	DEC 17 2007		SUB TOTAL	3242.7
	CONSERVATION DIVISION	the same of the sa	SALES TAX	193,5
A. Comment	WICHITA, KS		ESTIMATED TOTAL	3,386.3