

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: WARREN DRILLING, LLC
License: 33724
Wellsite Geologist: TIM LAUER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/20/07 4/23/07 4/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

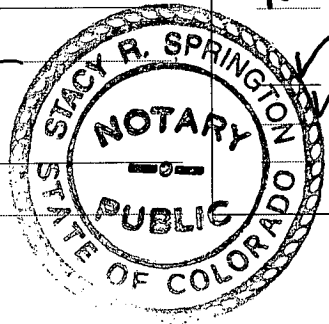
API No. 15 - 095-22098-00-00
County: KINGMAN
NE SW SW Sec. 3 Twp. 28 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: DOUGLAS Well #: 3-1
Field Name: KLETKE
Producing Formation: _____
Elevation: Ground: 1571' Kelly Bushing: 1579'
Total Depth: 2060' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
PA-Dlg-2/14/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 260 bbls
Dewatering method used HAUL FREE FLUIDS TO SWD
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS #1 License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Web
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 21 day of May
20 07
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: DOUGLAS Well #: 3-1
 Sec. 3 Twp. 28 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 293'-2056' CNL/SSD 1400'-2036' MICRO LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>FT RILEY</td> <td>1540'</td> <td>+39</td> </tr> <tr> <td>FLORENCE</td> <td>1585'</td> <td>-6'</td> </tr> <tr> <td>BADER</td> <td>1811'</td> <td>-232</td> </tr> <tr> <td>BEATTIE LS</td> <td>1844'</td> <td>-265'</td> </tr> <tr> <td>RED EAGLE</td> <td>2004'</td> <td>-425'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	FT RILEY	1540'	+39	FLORENCE	1585'	-6'	BADER	1811'	-232	BEATTIE LS	1844'	-265'	RED EAGLE	2004'	-425'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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RED EAGLE	2004'	-425'																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	293'	60/40 POZ	255	2% GEL, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS



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APR 27 2007

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T
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CORAL PRODUCTION CORP
1600 STOUT STREET
SUITE 1500
DENVER
ATTN:

CORAL PRODUCTION CORP
80202

J
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B
S
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T
E

LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

Douglas
1-3
Kingman
KS
Cement-New Well Casing/Pipe

PAGE 1 of 1	CUST NO 1970-COR014	INVOICE DATE 04/24/2007
INVOICE NUMBER 1970000220		

JOB # 1970-00221	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 05/24/2007
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For Service Dates: 04/23/2007 to 04/23/2007

1970-00221

1970-15984 Cement-New Well Casing 4/23/07

Pump Charge-Hourly
Cement Pumper, Plug and
Abandon

Mileage
Cement Service Charge

Mileage
Heavy Vehicle Mileage

Mileage
Proppant and Bulk Delivery

Pickup
Car, Pickup or Van Mileage

Additives
Cement Gel

Cement
60/40 POZ

Supervisor
Service Supervisor

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1.00	Hour	700.000	700.00
145.00	DH	1.500	217.50
60.00	DH	5.000	300.00
188.00	DH	1.600	300.80
30.00	Hour	3.000	90.00
250.00	EA	0.250	62.50 T
145.00	EA	10.710	1,552.95 T
1.00	Hour	150.000	150.00

VEN/OWN	
INV #	
GL #	71730
UNIT #	
AMOUNT	

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MAY 23 2007

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -405.55
SUBTOTAL 2,968.20
TAX 75.32
INVOICE TOTAL 3,043.52



Pratt APR 27 2007

B I L L T O
 CORAL PRODUCTION CORP CORAL PRODUCTION
 1600 STOUT STREET
 SUITE 1500
 DENVER CO 80202
 ATTN:

J O B S I T E

PAGE 1 of 1	CUST NO 1970-COR014	INVOICE DATE 04/24/2007
INVOICE NUMBER 1970000215		

LEASE NAME Douglas
WELL NO. 1-3
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00216	301		Net 30 DAYS	05/24/2007
For Service Dates: 04/21/2007 to 04/21/2007				
1970-00216				
1970-16105 Cement-New Well Casing 4/21/07				
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	88.900 88.90
Cement Head Rental				
Cement Float Equipment			1.00 EA	88.900 88.90
Wooden Cement Plug				
Mileage			225.00 DH	1.500 337.50
Cement Service Charge				
Mileage			100.00 DH	5.000 500.00
Heavy Vehicle Mileage				
Mileage			485.00 DH	1.600 776.00
Proppant and Bulk Delivery				
Pickup			50.00 Hour	3.000 150.00
Car, Pickup or Van Mileage				
Additives			55.00 EA	3.700 203.50 T
Cellflake				
Calcium Chloride			582.00 EA	1.000 582.00 T
Cement			225.00 EA	10.710 2,409.75 T
60/40 POZ				
Supervisor			1.00 Hour	150.000 150.00
Service Supervisor				

VEN/OWN	
INV #	
GL #	71730
UNIT #	
AMOUNT	

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 KANSAS CORPORATION COMMISSION
 MAY 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,019.46 5,352.19 142.25 5,494.44
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