

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33017
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Purchaser: Salt Plains Energy
Operator Contact Person: Autumn R. Minnick
Phone: (479) 285-9036
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: Chris Schlagle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/15/04</u>	<u>12/16/04</u>	<u>02/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30673-00-00
County: Montgomery
SE SW NE Sec. 16 Twp. 33 S. R. 17 East West
2310 feet from S (circle one) Line of Section
1650 feet from (circle one) E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roscoe Well #: 2-16
Field Name: Coffeyville-Cherryvale

Producing Formation: Red Fork
Elevation: Ground: 855 Kelly Bushing: _____
Total Depth: 1112 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1106
feet depth to surface w/ 170 ^{sq. cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License **RECEIVED**
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: **MAY 08 2006**
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Schlagle
Title: Geologist Date: 04/24/06

Subscribed and sworn to before me this 24th day of April,
2006.
Notary Public: Shonda Johnson
Date Commission Expires: 2-19-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Davis Operating Company Lease Name: Roscoe Well #: 2-16
 Sec. 16 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>500</td> <td></td> </tr> <tr> <td>Little Osage</td> <td>525</td> <td></td> </tr> <tr> <td>Mulky</td> <td>575</td> <td></td> </tr> <tr> <td>Squirrel</td> <td>600</td> <td></td> </tr> <tr> <td>Red Fork</td> <td>780</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	500		Little Osage	525		Mulky	575		Squirrel	600		Red Fork	780	
Name	Top	Datum																	
Oswego	500																		
Little Osage	525																		
Mulky	575																		
Squirrel	600																		
Red Fork	780																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	11"	8 5/8"		23	Portland	6	
Production	6 3/4"	4 1/2"		1206	Portland	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	772-778	500 gal 7 1/2 % HCL	772-778

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>SN @ 850</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	------------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>N/A - WOPL</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	-----------------------	---------------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>Red Fork</u>
---	---	--

RECEIVED
MAY 08 2006
KCC WICHITA

Roscoe #2-16
Section 16-33S-17E
SESWNE
Montgomery County, Kansas

Elevation 855' at stake.

12/15/04 MIRU L and S Drilling Company. Set 23' of 8 5/8" surface casing.

12/16/04 Drilled out underneath surface casing at 8:30a.m.

Had fair odors in Oswego at 500'. Tested 33mcfpd.

Tested Little Osage at 525'. Increased to 41mcf.

Tested Mulky at 575'. Slight increase to 47mcf.

Had good odors in Squirrel sand at 600'. Tested at 625' w/ slight increase.

Tested coal at 700'. No change.

Hit Red Fork sand at 780'~, and had drilled 20 or more feet before geologist saw samples. (Was making phone call to local surface owner concerning Dakota #1-18).

Had excellent quality sand w/ slight odor, and no salty taste, so decided to test.

Had to change choke sizes a few times, but finally tested 7# on 1 1/4" ck. (650mcfpd).

Probably capable of higher rate, as we had picked up water from base of sand, and needle on gauge was wiggling due to probable water entry.

Drilled down to Mississippian. Had some coal in samples as we drilled through Riverton, but had already topped Miss.

Had good odors in several samples. Mostly fractured lime, with little or no chat.

Tested at 1025', and had decrease from previous test in Red Fork.

Tested 5# on 1 1/4" ck. (542mcf). Making good amount of water in hole.

Drilled down to base of Miss into Compton?, and had very slight odor in top, and then no odor in next few joints.

T.D. 1112'

Note: Came out of hole w/ drill pipe to prepare for logs. Gas was venting about 20 feet into atmosphere. Tried loading hole w/ water from water truck. Blew out water 50 to 60 feet into the air two times, and continued belching water and gas periodically for next two hours. Kept Superior Well Loggers on location in hopes of getting well killed.

Had Jim Lorenz of L and S drilling come out w/ water and pump trucks.

Screwed swedge onto surface casing and began to pump water down hole to kill well.

By 10:30p.m, well was quiet, and Superior was able to get open-hole logs finished

RECEIVED
MAY 04 2006
KCC WICHITA

Bart Lorenz KCC#33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
Davis Operating Co
Rig #2

Roscoe #2-16
S16, T33, R17E
Montgomery Co., KS
API#15-125-30673-00-00

0-5	DIRT/CLAY		12-15-04 Drilled 11" hole and
5-17'	SAND		Set 23' of 8 5/8" Surface pipe
17-42	SHALE		Set with 6 sacks of Portland Cement
42-47	LIME		
47-157	SHALE		12-16-04 Started drilling 6 3/4" hole
157-163	LIME		
163-191	SHALE		12-16-04 Finished drilling to T.D.1112'
191-216	LIME		
216-231	SHALE	32 MCF	485' 27" ON 1/2" ORIFICE
231-242	LIME	40 MCF	521' 42" ON 1/2" ORIFICE
242-245	SHALE	47 MCF	561' 14" ON 3/4" ORIFICE
245-257	LIME		611' 14" ON 3/4" ORIFICE
257-267	SANDY SHALE		686' 14" ON 3/4" ORIFICE
267-280	SHALE	572 MCF	811' 7 LBS ON 1 1/4" ORIFICE
280-300	SAND		1012' 4 LBS ON 1 1/4" ORIFICE
300-376	SHALE		
376-396	LIME		
396-399	SHALE		
399-401	BLACK SHALE		
401-405	SAND		
405-476	SHALE		
476-510	LIME OSWEGO		
510-512	SHALE		
512-515	BLACK SHALE		
515-516	SHALE		
516-539	LIME		
539-541	BLACK SHALE		
541-542	COAL LESS THAN 4"		
542-543	SHALE		
543-549	LIME		
549-566	SHALE		
566-586	SAND		
586-596	SAND/ODOR		
596-606	SHALE		
606-613	SAND		
613-616	SHALE		
616-617	COAL LESS THAN 6"		
617-664	SHALE		
664-665	COAL		
665-691	SHALE		
691-696	SAND		
696-743	SHALE		
743-748	SAND		
748-773	SHALE		
773-796	SAND		
796-813	SHALE		
813-823	SAND		

RECEIVED
MAY 04 2006
KCC WICHITA

Bart Lorenz KCC#33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
Davis Operating Co
Rig #2

Roscoe #2-16
S16, T33, R17E
Montgomery Co., KS
API#15-125-30673-00-00

823-833	SANDY SHALE
833-834	COAL LESS THAN 4"
834-941	SHALE
941-962	SANDY SHALE
962-966	SAND
966-990	SHALE
990-991	COAL LESS THAN 6"
991-1005	SHALE
1005-1112	MISSISSIPPI LIME

T.D. 1112'

RECEIVED
MAY 04 2006
KCC WICHITA