

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
MAY 11 2005
KCC 15-191-22436-00-00

Operator: License # 33250
Name: Delta Petroleum Corporation
Address: 370 - 17th Street, Suite 4300
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Greg Olson
Phone: (303) 575-0328
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Ron Osterbuhr

NENENW
330 FNL
2310 FWL

API No. 15 - 191-22407-00000
County: Sumner
NE NE NW Sec. 33 Twp. 34 S. R. 2 East West
330' FNL feet from S (N) (circle one) Line of Section
2410' FWL 1725 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wolf Well #: 4
Field Name: Padgett

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Producing Formation: _____
Elevation: Ground: 1176' Kelly Bushing: 1181'
Total Depth: 3772' Plug Back Total Depth: 3605'
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from: the Reserve Pit)
Chloride content 2200 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

9/24/04 10/6/04 10/29/04*SI
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

*Waiting on Rods and pump

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true and correct to the best of my knowledge.

Signature: Cool
Title: Engineering Technician Date: May 6, 2005
Subscribed and sworn to before me this 6th day of May
2005
Notary Public: Jamie C. Ansley
My Commission Expires 10/03/2007
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: Delta Petroleum Corporation Lease Name: Wolf Well #: 4
 Sec. 33 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Layton SS	2796'	
Bethany Falls	2986'	
Mississippian	3434'	
Simpson/Arbuckle	3663'	

Spectral Density Dual Spaced Neutron Log; High Resolution Induction Log; CBL/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	11"	8 5/8"	20#	262'	Class A	110 sx	2% gel;3%calc
Production	7 7/8"	5 1/2"	17#	3772'	Thick Set	150sx	w/5#/gal.Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3706-3716' Set Titan CIBP @ 3701'	-	
4 spf	3682-3696' & 3670-3678' Set Cement Retainer @3680'	Set Titan CIBP @ 3605'	
4 spf	3036-3046'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3071' SN@ 3038'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/9/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	35	0	1.250	40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES,
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

API #
15-191-22436

TICKET NUMBER 2182
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
9-25-04	2606	Wolf # 4	33	34	2E	Sumner		
CUSTOMER Delta Petroleum Corporation			McPherson Oils.					
MAILING ADDRESS 475 17th Street, Ste 1400								
CITY Denver	STATE CO.	ZIP CODE 80202						
TRUCK #								
DRIVER			TRUCK #			DRIVER		
			446			Rick		
			439			Alan		

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 263' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 260' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 149 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, break circulation with 10 Bbl. fresh water.
Mixed 110sk. Reg. cement w/ 2% Gel 3% CACL2, 1/4lb Floccle.
Displace cement with 15 1/2 Bbls water, shut down - close casing in.
Job complete with good cement returns to surface.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	0	MILEAGE Truck in field	2.35	n/c
1104	110 SKs.	Regular - class A cement	8.90	979.00
1102	6 SKs.	CACL2 3%	35.70	214.20
1118	2 SKs.	Gel 2%	12.40	24.80
1107	1 SK.	Floccle	40.00	40.00

5407A 5.2 Ton 80 miles - Bulk Truck 1.85 353.60

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

SALES TAX 66.67
ESTIMATED TOTAL 2228.27

KCC
ml to G...
5/17/05
Heichel

2-11 McPherson

TITLE 193097

DATE

CONSOLIDATED OIL WELL SERVICES, C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2225
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-04	2606	WOLF #4	33	345	2E	Sumner
CUSTOMER Delta Petroleum Corp			Beeentz Delq. Co.			
MAILING ADDRESS 475 17 th St. Ste 1400						
CITY Denver	STATE Co.	ZIP CODE 80202				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Troy		
			441	Justin		
				Randy		

JOB TYPE Longsteng HOLE SIZE 7 7/8 HOLE DEPTH 3772' CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 3764" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 45 BBL WATER gal/sk 7.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 89.5 BBL DISPLACEMENT PSI 800 MAX PSI Bump Plug 1500 RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 20 BBL fresh water. Mixed 150 sks Thick Set Cement w/ 5* Kol-Seal per/sk @ 13.4 # per gal. Shut down, wash out pump & lines, Release Plug. Displace w/ 89.5 BBL fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1500 psi. Wait 2 minutes. Release Pressure. Plug Hold. Shut casing in @ 0 psi. Good circulation at ALL times while cementing. Job Complete.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1126A	150 sks	Thick Set Cement	11.85	1777.50
1110A	15 sks	Kol-Seal 5* per/sk	15.75	236.25
5407A	8.25 TONS	80 miles	.85	561.00
4130	10	5 1/2 x 7 3/8 Centralizers	28.00	280.00
4203	1	5 1/2 Guide Shoe	102.00	102.00
4454	1	5 1/2 Latch down Plug	170.00	170.00
			Sub total	4024.75
			SALES TAX 6.3%	161.64135
			ESTIMATED TOTAL	4186.39

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
 WICHITA, KS

Danner Beardsley

TITLE 193349

DATE 10-7-04 4160.