

*Ken  
Dun  
12/10/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: P. O. Box 188  
Address 2: \_\_\_\_\_  
City: Caney State: KS Zip: 67333 +  
Contact Person: Gene Nunneley  
Phone: ( 620 ) 252-9700  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: Sam Nunneley  
Purchaser: CMT

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
08/11/08      08/13/08      08/13/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 125317350000  
Spot Description: \_\_\_\_\_  
SW NW SE SE Sec. 13 Twp. 34 S. R. 14  East  West  
940 Feet from  North /  South Line of Section  
1040 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: NUNNELEY-HOME Well #: 08-01  
Field Name: HAVANA-WAYSIDE  
Producing Formation: WAYSIDE  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 692 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 22.75 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 686.56  
feet depth to SURFACE wi 87 5X GWT

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

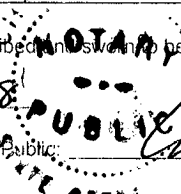
*Alt 2-Dlg-2/9/09*

*Per Coleron  
or oper. on  
12/15/08.  
Ken*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley  
Title: President Date: 12/04/2008  
Subscribed and sworn to before me this 4th day of December  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 5-21-10



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 08 2008

Operator Name: G & J Oil Company, Inc. Lease Name: NUNNELEY HOME Well #: 08-01  
 Sec. 13 Twp. 34 S. R. 14  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*Handwritten:* 12/10/08

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Wayside

List All E. Logs Run:

Gamma Ray Neutron Completion Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	6 5/8	16	22.75	1	9	Service Company
Production	5 5/8	2 7/8	6.5	686.56	50-50	87	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing			9	
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	2" RTG-TUBING GUN		620-630

TUBING RECORD: Size: 1" Set At: 685 Packer At: none Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 09-15-08 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 2 Bbls. Gas 25 Mcf Water 0:2 Bbls Gas-Oil Ratio 30 Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-19.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: REGISTRY KANSAS CORPORATE
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 18004  
LOCATION Booths with, OK  
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8876

**-FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-09	3081	Home OK-1				Wagoner
CUSTOMER <u>G &amp; J Well Serv</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>398</u>	<u>John</u>		
CITY STATE ZIP CODE			<u>460</u>	<u>Brian</u>		
			<u>463 784</u>	<u>James K.</u>		

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 686' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.45 WATER gal/bk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 3.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run gel/1cm to establish circ. run 2000 gal OWC / Washed out pump & lines / dropped plugs & disp. Shot in & washed up.

Circ Cement to Surf

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		225.00
5406	32	MILEAGE		116.70
5407	Mix	Bulk TEK		315.00
5501C	2 hrs	Transport		224.00
5402	686'	Footage		137.00
1126	8000	OWC Cement	#	1360.00
1107A	1.5 gal / 60	Fluoreal	#	69.00
1118B	3 gal / 150	Premium Gel	#	25.00
1123	100 gal / 400 gal	City Water	#	58.00
4402	x2	2 7/8 Rubber Plug	#	46.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
FEB 09 2009				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX ESTIMATED TOTAL
				82.62
				3,357.92

Rev'n 5797 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 # 224752



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

*File Nunnaley Home  
KJW  
12/19/08*

TICKET NUMBER 39128

LOCATION B-ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-19-8		NUNNELEY-HOME	08-01	17	311	14E	Montgomery	W, sand
CHARGE TO G + J Oil Company				OWNER 3 <sup>rd</sup> Well				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE Frac Pump		1481. <sup>25</sup>
5106	1	Blender		787. <sup>50</sup>
5111	1	Frac Van		343. <sup>75</sup>
5115	1	Ball Injector		100. <sup>00</sup>
5310 A	3 hrs	Acid Transport		470. <sup>00</sup>
<del>5310 B</del> 1175	300	15% HCL		435. <sup>00</sup>
1231	200 #	Frac Gel		1040. <sup>00</sup>
1208	1 Gal.	Brackee		47. <sup>00</sup>
4326	4	3 Ball sockets		12. <sup>00</sup>
		BLENDING & HANDLING		
5109	36	TON-MILES		315. <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2102	9600 #	FRAC SAND		2304. <sup>00</sup>
		CEMENT		
		SALES TAX		63.
ESTIMATED TOTAL				7486. <sup>13</sup>

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 08 2008  
CONSERVATION DIVISION  
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE [Signature]

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-19-8



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224752

Invoice Date: 08/19/2008 Terms: 0/30,n/30

Page 1

G & J WELL SERVICES, INC.  
P.O. BOX 188  
CANBY KS 67333  
(620)252-5824

HOME 8-1  
18004  
8/13/08

9-29-08  
CK# 12782  
\$ 3359.95

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	17.0000	1360.00
1107A	PHENOSEAL (M) 40# BAG)	60.00	1.1500	69.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1700	25.50
1123	CITY WATER	4200.00	.0140	58.80
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	32.00	3.65	116.80
398 CASING FOOTAGE	686.00	.20	137.20
T-64 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
460 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1559.30	Freight:	.00	Tax:	82.65	AR	3359.95
Labor:	.00	Misc:	.00	Total:	3359.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK

ELDORADO, KS

EUREKA, KS  
620/431-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7697

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/830-5289

WORLDLAND, WY  
307/347-4577