

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 12/10/08

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P. O. Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Contact Person: Gene Nunneley
Phone: (620) 252-9700
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Sam Nunneley
Purchaser: CMT

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core. WSW, Expl., Cathodic, etc.)

Handwritten: per telecon w/ Sam on 12/13/08

Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
08/08/2008 08/11/2008 08/11/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125317390000
Spot Description: _____
SW NE SW SE Sec. 13 Twp. 34 S. R. 14 East West
940 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: MELANDER Well #: 08-03
Field Name: HAVANA-WAYSIDE
Producing Formation: WAYSIDE
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 207" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 685
feet depth to: SURFACE w/ 80 sq ft

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: Alt 2 Dig - 2/9/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley
Title: Pres Date: 12-4-08
Subscribed and sworn to before me this 4th day of December
NOTARY PUBLIC
Clayton Dumb
Date Commission Expires: 5-21-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2008

Operator Name: G & J Oil Company, Inc. Lease Name: H. MELANDER Well #: 08-03
 Sec. 13 Twp. 34 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Handwritten: 12/1/08

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 WAYSIDE 622

List All E. Logs Run:

GAMMA RAY NEUTRON COMPLETION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	6 5/8	16	20.05	1	10	SERVICE COMPANY
PRODUCTION	5 5/8	2 7/8	6.5	685.5	50-50	87	SERVICE COMPANY

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			10	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
35	2" DML-RTG Shots		621-638

TUBING RECORD:	Size: 1"	Set At: 684	Packer At: none	Line Foot: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 090808	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio 0.2 Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify):	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 17983
LOCATION Backsmith, OK
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

Mechanical **CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-08	3081	H. Matthews 4-3				Mathews
CUSTOMER <i>64 J Well Services</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			518	Brian		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH 685' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 145 WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 3.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Ran gel/lcm to establish circ, ran 80 cu of OWC cement / Washed out pump & lines / dropped plugs & disp. to set shoe / Shut down & washed up.*

HAD OIL H₂O

Circ Cement the Foot.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <i>(Long String)</i>		925.00
5406	32	MILEAGE		116.80
5407	Mix	Bulk Tel		315.00
5402	685'	Footage		137.00
1126	80 cu	OWC	#	1360.00
1107A	1 1/2 cu / 60"	Plurasmal	#	69.00
1118.15	3 cu / 150"	Premium Gel	#	25.50
4402	2	2 7/8 Rubber Plug	#	46.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 09 2009 CONSERVATION DIVISION WICHITA, KS				
		5.38%	SALES TAX	78.33
			ESTIMATED TOTAL	3,073.83

Form 3737

AUTHORIZATION *Jan N. ely*

TITLE _____
224677

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

9-16-08
CK #12770

INVOICE

Invoice # 224677

Invoice Date: 08/19/2008 Terms: 0/30,n/30

Page 1

G & J WELL SERVICES, INC.
P.O. BOX 188
CANEY KS 67333
(620)252-5824

MELANDER 8-3
17983
8/11/08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	17.0000	1360.00
1107A	PHENOSEAL (M) 40# BAG)	60.00	1.1500	69.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1700	25.50
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	925.00	925.00
398 EQUIPMENT MILEAGE (ONE WAY)	32.00	3.65	116.80
518 MIN. BULK DELIVERY	1.00	315.00	315.00
518 CASING FOOTAGE	685.00	.20	137.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	1500.50	Freight:	.00	Tax:	79.53	AR	3073.83
Labor:	.00	Misc:	.00	Total:	3073.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
318/322-7022

EUREKA, KS
620/583-7884

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/428-7887

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

WORLAND, WY
307/347-4577

