

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Gene
12/10/08*

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P. O. Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Contact Person: Gene Nunneley
Phone: (620) 252-9700
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Sam Nunneley
Purchaser: CMT

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/13/2008 08/15/2008 08/15/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125317380000
Spot Description: _____
SE NE SW SE Sec. 13 Twp. 34 S. R. 14 East West
940 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: MELANDER Well #: 08-02
Field Name: HAVANA-WAYSIDE
Producing Formation: WAYSIDE
Elevation: Ground _____ Kelly Bushing: _____
Total Depth: 686 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 686
feet depth to SURFACE w/ 87 sq. cu ft.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

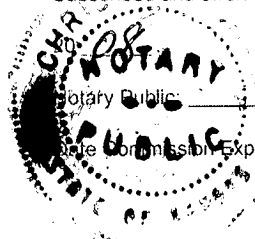
ALT 2 - Dlg - 2/9/09

*for telecon
w/ oper.
12/10/08
Gene*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley
Title: Owner Date: 12-4-08
Subscribed and sworn to before me this 4th day of December



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Received
If Denied: Yes Date: DEC 9 2008
Wireline Log Received
Geologist Report Received
UIC Distribution

Side Two

Operator Name: G & J Oil Company, Inc.

Lease Name: MELANDER

Well #: 08-02

Sec. 13 Twp. 34 S. R. 14 East West

County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

12/20/08

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
Electric Log Run Yes No (Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name: WAYSIDE Top: 622 Datum:

List All E. Logs Run:

GAMMA RAY NEUTRON COMPLETION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	16	20.95	1	9	SERVICE COMPANY
PRODUCTION	5 5/8	2 7/8	6.5	682	50-50	87	SERVICE COMPANY

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate Protect Casing Plug Back TD Plug Off Zone			9	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	2" DML-RTG Shots		626-636 ⁶³⁶

TUBING RECORD:	Size: 1"	Set At: 681	Packer At: none	liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09152008	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio 0:2 Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Conningled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: RECEIVED
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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 08 2008

CONSERVATION DIVISION



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

9-1608
CK#12770

INVOICE

Invoice # 224793

Invoice Date: 08/19/2008 Terms: 0/30,n/30

Page 1

G & J WELL SERVICES, INC.
P.O. BOX 188
CANBY KS 67333
(620)252-5824

H. MELANDER 8-2
17975
8/15/08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	70.00	17.0000	1190.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1110	GILSONITE (50#)	350.00	.6000	210.00
1118B	PREMIUM GEL / BENTONITE	100.00	.1700	17.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	925.00	925.00
419 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
419 CASING FOOTAGE	681.00	.20	136.20
486 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	1555.00	Freight:	.00	Tax:	82.42	AR	3159.62
Labor:	.00	Misc:	.00	Total:	3159.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
820/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 17975
LOCATION Belle
FOREMAN Loop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-6678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-08	3081	H. Melander #08-2				Mont
CUSTOMER G & J MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			419	Andy		
STATE			426	Jason J		
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/4
 CASING DEPTH 681 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 200 gal about 500' circulation, pumped 2000 lbs cement, flushed pump & lines, displaced 2 pipes to bottom, shut in w 200psi.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5301	1	PUMP CHARGE		925.00
5306	40	MILEAGE		146.00
5302	681	Footage		136.20
5307	1	Bulk Touch		315.00
11264	20 lbs	DWC cement		1190.00
11024	80 #	Plena Seal		92.00
1110	350 #	Gilsonite		210.00
11180	100 #	6-1		12.00
8400	2	2 3/4 Rubber Plug		46.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 09 2009 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	8.242
			ESTIMATED TOTAL	3159.02

Rev'n 3737

AUTHORIZATION

TITLE _____ DATE _____

224793