

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, LP
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

October 23, 2007 October 25, 2007 October 25, 2007

Spud Date or October 23, 2007 Date Reached TD October 25, 2007 Completion Date or October 25, 2007 Recompletion Date

API No. 15 - 031-22333-0000

County: Coffey

NE NE SW SW Sec. 1 Twp. 23 S. R. 16 East West

1200 feet from (S) N (circle one) Line of Section

4200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Meats Well #: RI-1

Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 1047.0' Plug Back Total Depth: 1037.0'

Amount of Surface Pipe Set and Cemented at 41.7' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmt}

Alt 2 - Dig 2/9/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: February 14, 2008

Subscribed and sworn to before me this 14th day of February

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Meats Well #: RI-1
 Sec. 1 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	41.7'	50/50 Poz	32	Service Company
Production	5 3/4"	2 7/8"	NA	1037.0'	50/50 Poz	140	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	966.0'-976.0'	2" DML RTG	966.0'-976.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217605

Invoice Date: 10/25/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MEATS RI-1
11-23-16
15726
10/19/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	32.00	8.8500	283.20
1118B	PREMIUM GEL / BENTONITE	58.00	.1500	8.70
1111	GRANULATED SALT (50 #)	88.00	.3000	26.40
1110A	KOL SEAL (50# BAG)	175.00	.3800	66.50

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	80.85	80.85
495 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50

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KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA KS

Parts: 384.80 Freight: .00 Tax: 20.39 AR 1218.54
Labor: .00 Misc: .00 Total: 1218.54
Subt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15726
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/19/07	2355	Meats # RT-1	11	23	16	CF
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66092		TRUCK #	
					DRIVER	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 7"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.75 BBC DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation thro 7" casing - Mix + Pump
35 sks 50/50 Per Mix Cement 2% Gel 9% Salt 5# Kol Seal
per sack. Displace cement from 7" casing w/ 1.75 BBC
Fresh water. Shut in Casing.

Kurt Finney Drilling Fred Mader
Birk Well Services - Water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE Surface Cement Pump 495		658 ⁰⁰
5406	1/2 of 50 mi	MILEAGE Pump Truck 495		82 ⁵⁰
5407 A	1.47 Ton	Ton Mileage 226		80 ⁸⁰
1124	32 ⁵ SKS	50/50 Per Mix Cement		283 ²⁰
1183	58 ⁵	Premium Gel		82 ⁰
1111	88 ⁵	Consolidated Salt		26 ⁴⁰
1110 A	175 ⁵	Kol Seal		66 ⁵⁰
		Sub Total		1198 ¹⁵
		RECEIVED: KANSAS CORPORATION COMMISSION	Tax @ 5.2%	20.39
		FEB 06 2009		
		CONSERVATION DIVISION WICHITA KS		
		SALES TAX		
		ESTIMATED TOTAL		1218.54

AUTHORIZATION _____ TITLE WJH 217605 DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217653

Invoice Date: 10/26/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MEATS RI #1
12855
10-25-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	8.8500	1239.00
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1500	35.25
1111	GRANULATED SALT (50 #)	350.00	.3000	105.00
1110A	KOL SEAL (50# BAG)	700.00	.3800	266.00
1118A	S-5 GEL/ BENTONITE (50#)	100.00	.1500	15.00
1123	CITY WATER	3000.00	.0128	38.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
441	TON MILEAGE DELIVERY	294.00	1.10	323.40
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00

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KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA KS

Parts:	1718.65	Freight:	.00	Tax:	91.11	AR	3318.16
Labor:	.00	Misc:	.00	Total:	3318.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12855
 LOCATION ELYSEA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	
10-25-07	2355	MEATS RI #2				Coffey
CUSTOMER D E Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
441	J.P.		
436	Shannon		

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH 1050' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 1042' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8° SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6 Bbl DISPLACEMENT PSI 300 ^{Surf} PSI 600 RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. run wireline to check T.O @ 1042'. Rig up to cement pump 5 Bbl fresh water ahead. Pump 2 sks gel-flush, 5 Bbl water spacer. Mixed 140 sks 50/50 Pozmix cement w/ 2% gel, 5% salt + 5* Kol-seal ^{ppm} @ 13.8* ^{ppm} gal. washout prep + lines, shut down, release plug. Displace w/ 6 Bbl fresh water. shut casing in @ 600 PSI. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE 1st well of 2	3.30	165.00
1124	140 sks	50/50 Pozmix cement	8.85	1239.00
1118A	235*	2% gel	.15	35.25
1111	350*	5% salt	.30	105.00
1110A	700*	Kol-seal 5* ^{ppm} /sk	.38	266.00
1118A	100*	gel-flush	.15	15.00
5407A	5.88	ton-mileage bulk trk	1.10	323.40
5502C	2 hrs	80 Bbl VAC. TRK	90.00	180.00
1123	3000 gals	city water	12.80 ^{ppm}	38.40
4402	1	2 7/8 rubber plug	20.00	20.00
			Subtotal	3227.05
			SALES TAX	9.11
			ESTIMATED TOTAL	3318.16

517653

AUTHORIZATION Witnessed by Harvey

TITLE Co. Ep

DATE _____