

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: Coffeyville Resources **KCC**
 Operator Contact Person: John Washburn **AUG 15 2007**
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-22-07</u>	<u>6-30-07</u>	<u>7-31-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035 - 24,271 - 00-50
 County: Cowley
 Approx. E/2 - E/2 - SW Sec. 9 Twp. 30 S. R. 4 East West
1550 feet from (S) / N (circle one) Line of Section
2500 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Davis Farms Well #: 1
 Field Name: wildcat
 Producing Formation: Cattleman
 Elevation: Ground: 1238' Kelly Bushing: 1248'
 Total Depth: 3318' Plug Back Total Depth: 3308'
 Amount of Surface Pipe Set and Cemented at 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AHINJ 2-909**
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 8-15-07
 Subscribed and sworn to before me this 15th day of August
20 07
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

AUG 16 2007

KCC
AUG 15 2007
CONFIDENTIAL

Operator Name: Range Oil Company, Inc. Lease Name: Davis Farms Well #: 1
 Sec. 9 Twp. 30 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 2817' to 2870' 30-30-60-60 Rec: 1' FO & 64' OCM (10% oil) IFP 41-38 ISIP 93 FFP 44-52 FSIP 263 T:106 F DST (2) 3195' to 3323' 30-30-60-60 Rec: 2600' MCSW IFP 112-607 ISIP 1311 FFP 621-1160 FSIP 1311 T:115 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2108'</td> <td>-860</td> </tr> <tr> <td>Kansas City</td> <td>2301'</td> <td>-1053</td> </tr> <tr> <td>BKC</td> <td>2543'</td> <td>-1295</td> </tr> <tr> <td>Cherokee</td> <td>2742'</td> <td>-1494</td> </tr> <tr> <td>Cattleman</td> <td>2828'</td> <td>-1580</td> </tr> <tr> <td>Mississippian</td> <td>2916'</td> <td>-1668</td> </tr> <tr> <td>Arbuckle</td> <td>3315'</td> <td>-2067</td> </tr> </table>	Name	Top	Datum	Layton	2108'	-860	Kansas City	2301'	-1053	BKC	2543'	-1295	Cherokee	2742'	-1494	Cattleman	2828'	-1580	Mississippian	2916'	-1668	Arbuckle	3315'	-2067
Name	Top	Datum																							
Layton	2108'	-860																							
Kansas City	2301'	-1053																							
BKC	2543'	-1295																							
Cherokee	2742'	-1494																							
Cattleman	2828'	-1580																							
Mississippian	2916'	-1668																							
Arbuckle	3315'	-2067																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/5"	24	216'	common	140	3% CaCl
Production	7 7/8"	4 1/2"	10.5	3308'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2828' to 2832'	500 gallons (15% MCA)	2828' to
		1250 gallons (15% FE)	2832'
		Frac with 80 sks sand & 256 gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2832'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7-31-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		20		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
 AUG 16 2007
 CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

DEPT. 970
P.O. BOX 4346

HOUSTON, TEXAS 77210-4346

Invoice # 214263

INVOICE

Invoice Date: 06/25/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

FARMS
DAVIS RANCH #1
12046
06-23-07

KCC
AUG 15 2007
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	395.00	.6700	264.65
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	329.00	1.10	361.90
485	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00

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JUN 28 2007

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KANSAS CORPORATION COMMISSION
AUG 16 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	2268.15	Freight:	.00	Tax:	131.55	AR	3576.60
Labor:	.00	Misc:	.00	Total:	3576.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

DEPT. 970
P.O. BOX 4346

Invoice # 214508

INVOICE

HOUSTON, TEXAS 77210-4346

Invoice Date: 07/09/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

FARMS
DAVIS RANCH #1
12082
07-01-07



KCC
AUG 15 2007
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	50.00	9.8000	490.00
1118A	S-5 GEL/ BENTONITE (50#)	175.00	.1500	26.25
1102	CALCIUM CHLORIDE (50#)	45.00	.6700	30.15
1110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1110A	KOL SEAL (50# BAG)	400.00	.3800	152.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4252	TYPE A SHOE 7 3/8-8 4 1/2"	1.00	1400.0000	1400.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.30	115.50
479 MIN. BULK DELIVERY	1.00	285.00	285.00
515 MIN. BULK DELIVERY	1.00	285.00	285.00

JUL 13 2007

Parts:	3936.80	Freight:	.00	Tax:	228.34	AR	6140.64
Labor:	.00	Misc:	.00	Total:	6140.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION COMMISSION

AUG 16 2007

Signed _____

Date _____
CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK
278 GR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLDWIDE, WY
837 Hwy US 16 E 82401
307/347-4577

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: Coffeyville Resources
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-22-07</u>	<u>6-30-07</u>	<u>7-31-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

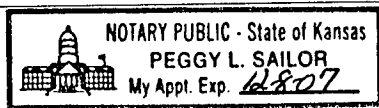
API No. 15 - 035 - 24,271
 County: Cowley
 Address: Approx E/2 - E/2 - SW Sec. 9 Twp. 30 S. R. 4 East West
1550 feet from (S) / N (circle one) Line of Section
2500 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Davis Farms Well #: 1
 Field Name: wildcat
 Producing Formation: Cattleman
 Elevation: Ground: 1238' Kelly Bushing: 1248'
 Total Depth: 3318' Plug Back Total Depth: 3308'
 Amount of Surface Pipe Set and Cemented at 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 8-15-07
 Subscribed and sworn to before me this 15th day of August
20 07
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Davis Farms Well #: 1
 Sec. 9 Twp. 30 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DST (1) 2817' to 2870' 30-30-60-60 Rec: 1' FO & 64'
 OCM (10% oil) IFP 41-38 ISIP 93 FFP 44-52 FSIP 263 T:106 F
 DST (2) 3195' to 3323' 30-30-60-60 Rec: 2600' MCSW
 IFP 112-607 ISIP 1311 FFP 621-1160 FSIP 1311 T:115 F

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Layton	2108'	-860
Kansas City	2301'	-1053
BKC	2543'	-1295
Cherokee	2742'	-1494
Cattleman	2828'	-1580
Mississippian	2916'	-1668
Arbuckle	3315'	-2067

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/5"	24	216'	common	140	3% CaCl
Production	7 7/8"	4 1/2"	10.5	3308'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2828' to 2832'	500 gallons (15% MCA)	2828' to
		1250 gallons (15% FE)	2832'
		Frac with 80 sks sand & 256 gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2832'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-31-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

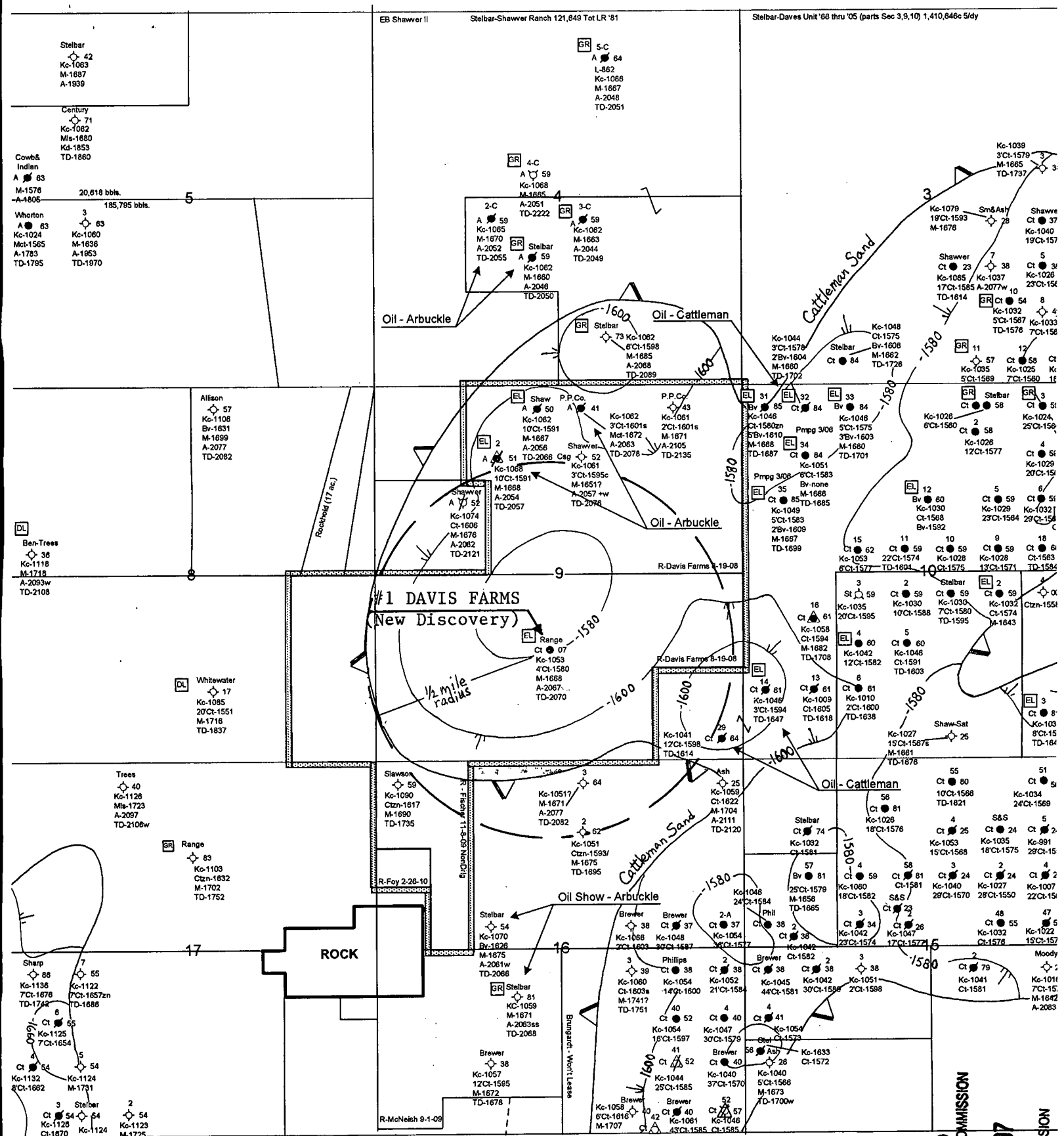
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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KANSAS CORPORATION COMMISSION

AUG 30 2007

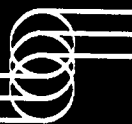
CONSERVATION DIVISION
WICHITA, KS



Plat to support request that Range Oil Company, Inc. #1 DAVIS FARMS
 be granted an exemption from Severance Tax
 Discovery well for new Cattleman sand oil field
 Sec. 9, Township 30 South, Range 4 East Cowley County, Kansas
 Contoured on Bartlesville sand

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 KANSAS CORPORATION COMMISSION
 AUG 3 0 2007
 CONSERVATION DIVISION
 WICHITA, KS

LOG-TECH



MARKED

Dual Compensated Porosity Log

DIGITAL LOG

(785) 625-3858

API No. 15-035-24,271	Company		Range Oil Company, Inc.						
	Well		Davis Farms #1						
	Field		Wildcat						
	County		Cowley			State			Kansas
Location		SW/4 1550' FSL & 2500' FWL				Other Services DIL / BHCS			
Sec: 9		Twp: 30S		Rge: 4E		Elevation			
Permanent Datum		Ground Level		Elevation 1238		K.B. 1248			
Log Measured From		Kelly Bushing		10 Ft. Above Perm. Datum		D.F.			
Drilling Measured From		Kelly Bushing				G.L. 1238			
Date		7/1/2007							
Run Number		One							
Type Log		CNL / CDL							
Depth Driller		3323							
Depth Logger		3318							
Bottom Logged Interval		3298							
Top Logged Interval		1850							
Type Fluid In Hole		Chemical							
Salinity, PPM CL		1,600							
Density		9.4							
Level		Full							
Max. Rec. Temp. F		109							
Operating Rig Time		5 Hours							
Equipment -- Location		007		Hays					
Recorded By		T. Martin							
Witnessed By		John Washburn			Roger Martin				
Borehole Record				Casing Record					
Run No.	Bit	From	To	Size	Wgt.	From	To		
One	12.25	00	216	8.625	24#	00	216		
Two	7.875	216	TD						

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AUG 30 2007

CONSERVATION DIVISION
WICHITA, KS

Ucr 2742 (-1494)

Prue 2749 (-1501)

2750

32

DST(1) 2815' to 2868' (corr to E-Log) 30-30-60-80
Rec: 1 FO & 64' GOM (3% gas, 10% oil, 87% sand) + 90' Giff
IF 41-38 15 11 93 FF 44-52 FS 2P 263 T: 106'

2800

32

Crowe Bay 2821 (-1573)

Cattlemen 2828 (-1580)

2828 (-1580)
2832'

2850

32

2900

Mis 2916 (-1668)



RANGE OIL COMPANY, INC.

8/15/08

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

August 15, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

KCC
AUG 15 2007
CONFIDENTIAL

RE: Range Oil Company, Inc.
#1 Davis Farms
Section 9 - 30S - 4 E
Cowley County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

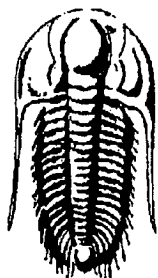
Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 16 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Range Oil Co Inc**

125 N Market Ste #1120
Wichita KS 67202

ATTN: Roger Martin

9 30 4 Cowley KS

Davis Farms # 1

Start Date: 2007.06.28 @ 07:11:17

End Date: 2007.06.28 @ 16:36:47

Job Ticket #: 26982 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Range Oil Co Inc

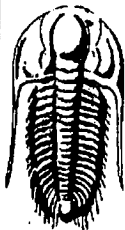
Davis Farms # 1

9 30 4 Cowley KS

DST # 1

Cattlemen SS

2007.06.28



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Range Oil Co Inc
 125 N Market Ste #1120
 Wichita KS 67202
 ATTN: Roger Martin

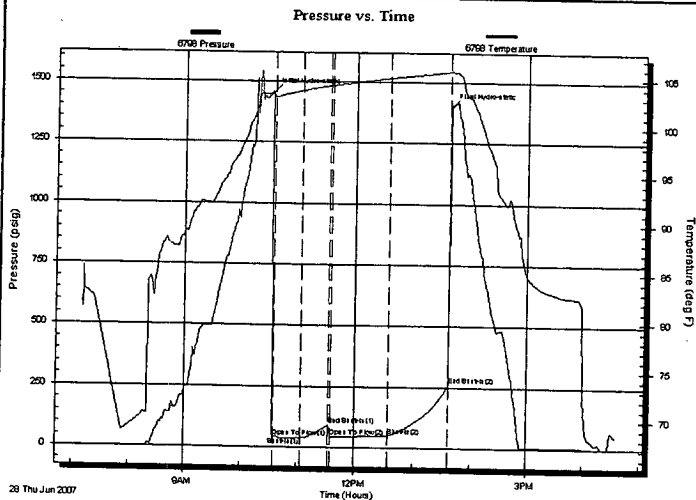
Davis Farms # 1
9 30 4 Cowley KS
 Job Ticket: 26982 DST#: 1
 Test Start: 2007.06.28 @ 07:11:17

GENERAL INFORMATION:

Formation: **Cattleman SS**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:35:17
 Time Test Ended: 16:36:47
 Interval: **2817.00 ft (KB) To 2870.00 ft (KB) (TVD)**
 Total Depth: 2870.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Jerry Adams
 Unit No: 36
 Reference Elevations: 1248.00 ft (KB)
 1238.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**
 Press@RunDepth: 49.90 psig @ 2823.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.06.28 End Date: 2007.06.28 Last Calib.: 2007.06.28
 Start Time: 07:11:22 End Time: 16:36:47 Time On Btm: 2007.06.28 @ 10:32:47
 Time Off Btm: 2007.06.28 @ 13:38:46

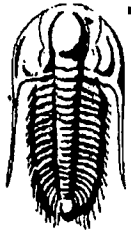
TEST COMMENT: IF Weak blow Built to 6 "
 ISI No blow
 FF Fair blow BOB in 37 mins.
 FSI No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1454.48	103.47	Initial Hydro-static
3	40.67	103.05	Open To Flow (1)
31	38.26	103.76	Shut-In(1)
60	93.33	104.28	End Shut-In(1)
62	44.18	104.27	Open To Flow(2)
122	49.90	105.04	Shut-In(2)
185	262.53	105.76	End Shut-In(2)
186	1398.86	105.79	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
64.00	SG&OCM 3%G 10%O 87%M	0.31
1.00	Clean Oil 100%O	0.00
0.00		0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Range Oil Co Inc
125 N Market Ste #1120
Wichita KS 67202

ATTN: Roger Martin

Davis Farms # 1
9 30 4 Cowley KS
Job Ticket: 26982 **DST#: 1**
Test Start: 2007.06.28 @ 07:11:17

Tool Information

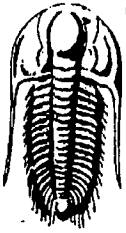
Drill Pipe:	Length: 2537.00 ft	Diameter: 2.80 inches	Volume: 19.32 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 279.00 ft	Diameter: 2.25 inches	Volume: 1.37 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 20.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	2817.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			2794.00	
Hydraulic tool	5.00			2799.00	
Jars	5.00			2804.00	
Safety Joint	3.00			2807.00	
Packer	5.00			2812.00	28.00 Bottom Of Top Packer
Packer	5.00			2817.00	
Stubb	1.00			2818.00	
Perforations	5.00			2823.00	
Recorder	0.00	6798	Inside	2823.00	
Change Over Sub	1.00			2824.00	
Drill Collar	32.00			2856.00	
Change Over Sub	1.00			2857.00	
Perforations	10.00			2867.00	
Recorder	0.00	13249	Outside	2867.00	
Bullnose	3.00			2870.00	53.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Range Oil Co Inc

Davis Farms # 1

125 N Market Ste #1120
Wichita KS 67202

9 30 4 Cowley KS

Job Ticket: 26982

DST#: 1

ATTN: Roger Martin

Test Start: 2007.06.28 @ 07:11:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	SG&OCM 3%G 10%O 87%M	0.315
1.00	Clean Oil 100%O	0.005
0.00		0.000

Total Length:

65.00 ft

Total Volume:

0.320 bbl

Num Fluid Samples: 0

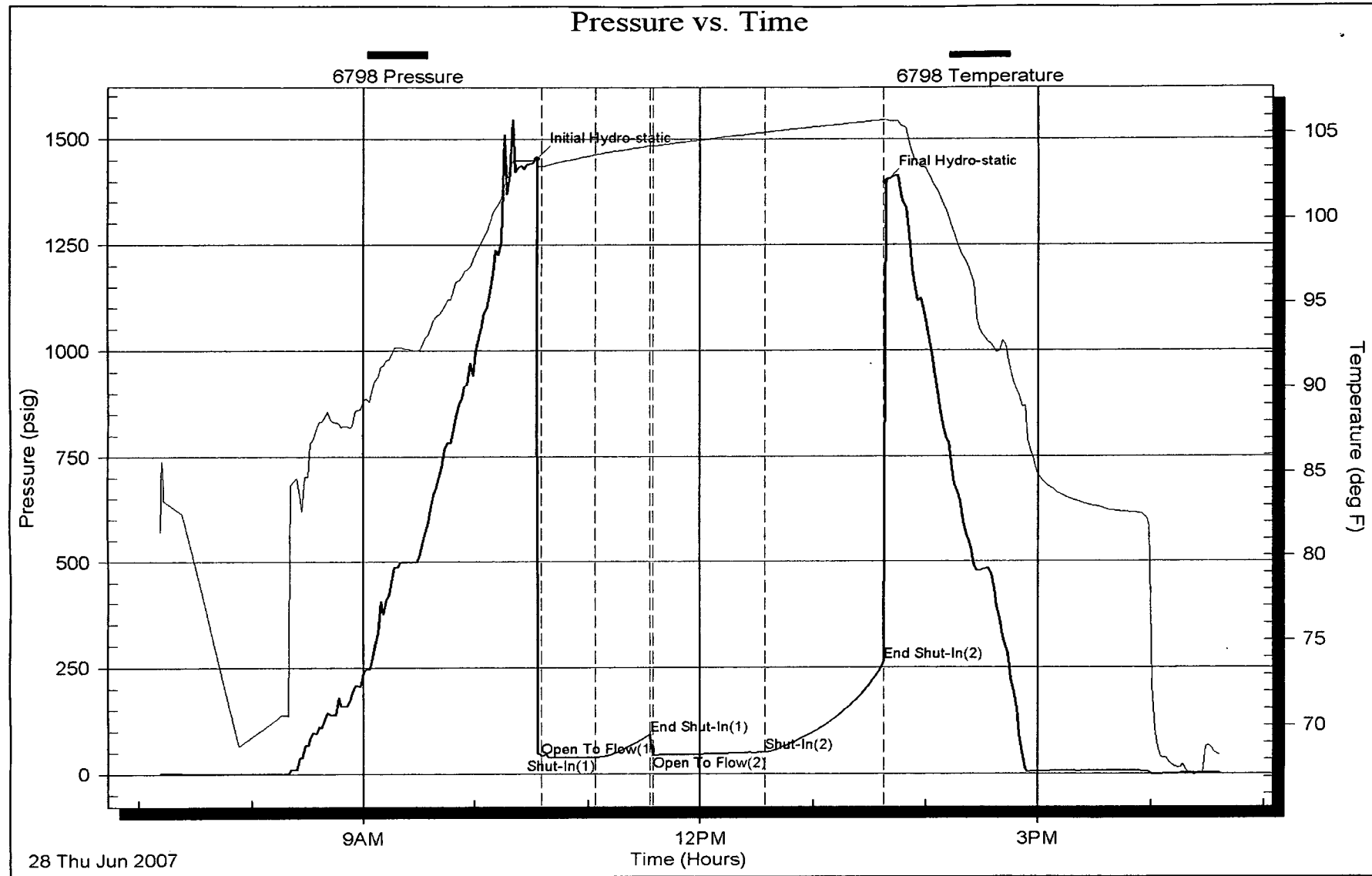
Num Gas Bombs: 0

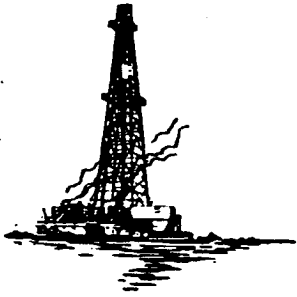
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





Ricketts Testing Inc.

DRILL STEM TEST REPORT

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION
WICHITA, KS

COMPANY RANGE OIL COMPANY, INC. LEASE AND WELL NO. DAVIS FARMS #1 SEC. 9 TWP. 30S RGE. 4E TEST NO. 1 DATE 6-30-07

Company **Range Oil Company, Inc.**
 Address **125 North Market, Suite 1120**
 CSZ **Wichita, KS 67202**
 Attn. **Roger Martin**

Lease Name **Davis Farms**
 Lease # **1**
 Legal Desc **SE NE SW**
 Section **9**
 Township **30S**
 County **Cowley**
 Drilling Cont **Summit Drilling #1**

Job Ticket **3016**
 Range **4E**
 State **KS**

Comments

GENERAL INFORMATION

Test # **1** Test Date **6/30/2007**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **53.0**
 Filtrate **10.2** Chlorides **1600**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1119**
 Mid Recorder #
 Bott Recorder # **11027**
 Mileage **80** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars and Safety Joint**
 Time on Site **1:00 PM**
 Tool Picked Up **2:50 PM**
 Tool Layed Dwn **11:50 PM**
 Elevation **1238.00** Kelley Bushings **1248.00**

Drill Collar Len **218.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3195.0** Bottom **3323.0**
 Anchor Len Below **128.0** Between **0**
 Total Depth **3323.0**

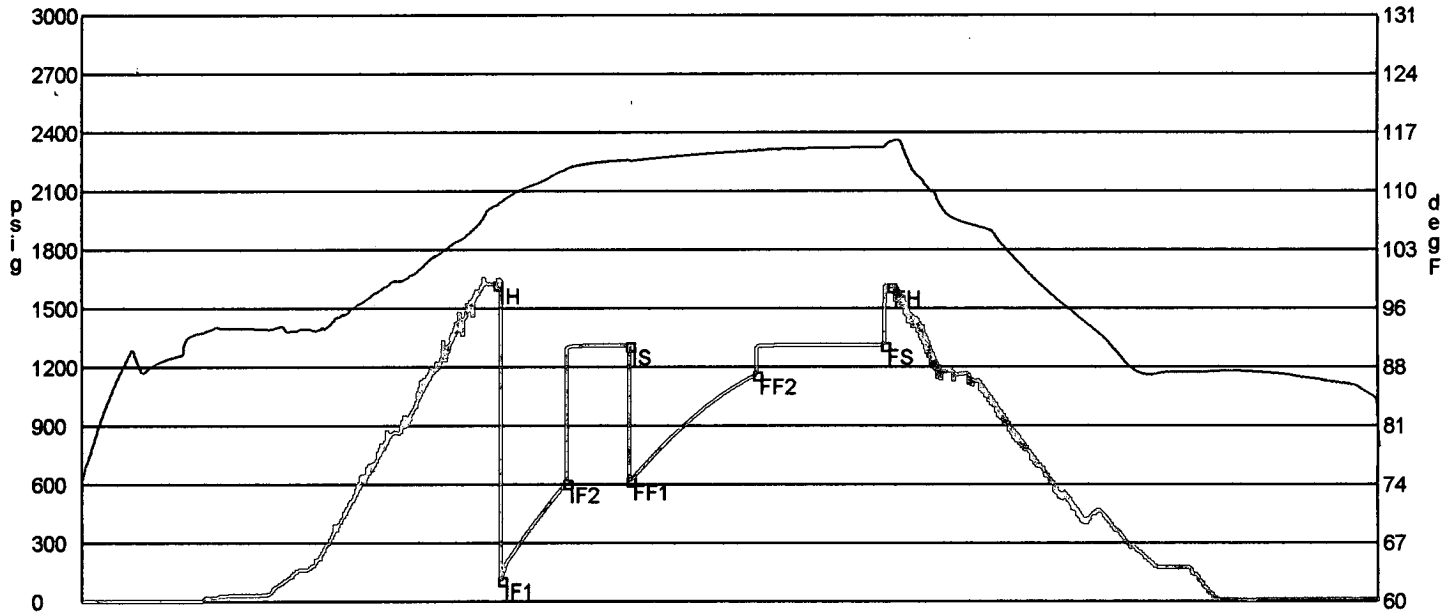
Start Date/Time **6/30/2007 2:25 PM**
 End Date/Time **7/1/2007 12:35 AM**

Blow Type **Weak blow building to strong blow 2 1/2 minutes into intial flow period. Weak blow building to strong blow 2 minutes into final flow period.**
Times: 31, 30, 60, 60.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
250	Heavy water cut mud	0% 0ft	0% 0ft	27% 67.5ft	73% 182.5ft
250	Heavy water cut mud	0% 0ft	0% 0ft	36% 90ft	64% 160ft
500	Heavy mud cut water	0% 0ft	0% 0ft	66% 330ft	34% 170ft
1600	Salt water	0% 0ft	0% 0ft	100% 1600ft	0% 0ft

DST Fluids **29000**



	Date	Time	Pressure	Temp	
IH	6/30/2007 5:38:15 PM	3.220833	1623.81	108.01	Initial Hydro-static
IF1	6/30/2007 5:40:15 PM	3.254167	112.481	108.401	Initial Flow (1)
IF2	6/30/2007 6:11:00 PM	3.766667	607.259	112.301	Initial Flow (2)
IS	6/30/2007 6:40:45 PM	4.2625	1311.301	113.503	Initial Shut-In
FF1	6/30/2007 6:41:00 PM	4.266667	621.26	113.474	Final Flow (1)
FF2	6/30/2007 7:40:45 PM	5.2625	1159.979	114.639	Final Flow (2)
FS	6/30/2007 8:41:15 PM	6.270833	1311.107	115.032	Final Shut-In
FH	6/30/2007 8:44:15 PM	6.320833	1610.782	115.701	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke