

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1-26-08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-12-06 12-18-06 1-24-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21,363-00-00
County: Marion

~~SE~~ SE NW Sec. 9 Twp. 19 S. R. 1 East West
1885 feet from S / (N) (circle one) Line of Section
1660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bartel A Well #: 2

Field Name: Schlehuber
Producing Formation: Mississippian

Elevation: Ground: 1546' Kelly Bushing: 1556'

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 286 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFINS 2-9-09
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 250 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

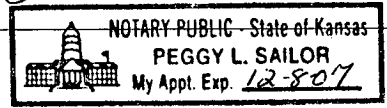
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 1-24-07

Subscribed and sworn to before me this 24th day of January,
2007.

Notary Public: Peggy L. Sailor

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Range Oil Company, Inc. Lease Name: Bartel A Well #: 2
 Sec. 9 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 2026' -470
 Lansing 2267' -711
 BKC 2628' -1072
 Cherokee 2819' -1263
 Mississippian 2858' -1302
 LTD 2887' -1331

List All E. Logs Run: Dual Porosity, Dual Induction
 DST (1) 2813' to 2871' 30-30-60-60 Ga: 9 to 6
 mcfpd Rec: 154' SOGCM + 186' OGCWM
 IFP 40-88 ISIP 499 FFP 87-132 FSIP 513 T:104 F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	286'	common	160	3% CaCl
Production	7 7/8	4 1/2	10.5	2886	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC JAN 26 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	2863' to 2864' & 2866' to 2869'	150 gallons (15% MCA)	2863' to 2869'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2874'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		18	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211086

Invoice Date: 12/22/2006 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120.
WICHITA KS 67202
() -

BARTEL A-2
16632
12-19-06

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.3500	1028.50
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1400	53.20
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1110A	KOL SEAL (50# BAG)	450.00	.3600	162.00
1126A	THICK SET CEMENT	75.00	14.6500	1098.75
1110A	KOL SEAL (50# BAG)	300.00	.3600	108.00
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	42.0000	336.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439 TON MILEAGE DELIVERY	243.38	1.05	255.55
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
479 TON MILEAGE DELIVERY	243.37	1.05	255.54

DEC 27 2006

Parts:	3212.85	Freight:	.00	Tax:	202.41	AR	5349.60
Labor:	.00	Misc:	.00	Total:	5349.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

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JAN 29 2007

Signed _____

Date _____

KCC WICHITA

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210957

Invoice Date: 12/14/2006 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

BARTEL A #2
16624
12-13-06

KCC
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	11.2500	1800.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6400	288.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description	Hours	Unit Price	Total	
442 TON MILEAGE DELIVERY	413.60	1.05	434.28	
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00	
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25	

Parts: 2410.00 Freight: .00 Tax: 151.83 AR 3789.36
Labor: .00 Misc: .00 Total: 3789.36
Sublt: .00 Supplies: .00 Change: .00

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JAN 29 2007

Signed _____

Date _____

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BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



RANGE OIL COMPANY, INC.

~~1-26-08~~
1-24-09
Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

January 26, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

KCC
JAN 26 2007
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RE: Range Oil Company, Inc.
#2 Bartel A
Section 9 - 19S - 1 E
Marion County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

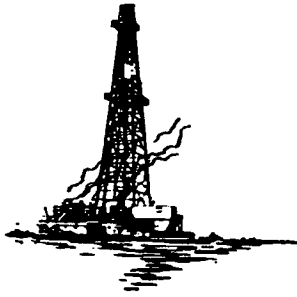
Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

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Ricketts ***Testing Inc.***

DRILL STEM TEST REPORT

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KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION
WICHITA, KS

COMPANY RANGE OIL COMPANY, INC. LEASE AND WELL NO. BARTEL A #2 SEC. 9 TWP. 19S RGE. 1E TEST NO. 1 DATE 12-18-06

Ricketts Testing, Inc.



Company RANGE OIL COMPANY, INC. Lease & Well No. BARTEL A #2
 Elevation 1540 G.L. Formation MISSISSIPPI Ticket No. 2753
 Date 12-18-06 Sec. 9 Twp. 19S Range 1E County MARION State KS
 Test Approved by ROGER MARTIN Ricketts Representative KENNY CASTRO/JIM RICKETTS

Formation Test No. 1 Interval Tested from 2813 ft. to 2871 ft. Total Depth 2871 ft.
 Packer Depth 2813 ft. Size 6 3/4in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2808 ft. Size 6 3/4in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2818 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 2821 ft. Recorder Number 13565 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 280 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 59 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss 7.6 cc. Drill Pipe Length 2506 I.D. 3.25 in.
 Chlorides 1100 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 58 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW TO BOTTOM OF BUCKET IN 1 MINUTE INITIAL FLOW PERIOD. GAS TO SURFACE IN 26 MIN.
STRONG BLOW TO BOTTOM OF BUCKET IMMEDIATELY FINAL FLOW PERIOD. GAUGED GAS 6.33M TO 8.89M

Recovered 154 ft. of SLIGHTLY OIL & GAS CUT MUD. 2% OIL 5% GAS 93% MUD
 Recovered 93 ft. of HEAVY OIL , GAS & WATER CUT MUD 20% OIL 10% GAS 15% WATER 55% MUD
 Recovered 93 ft. of GAS, OIL, WATER & MUD. 20% OIL 35% GAS 25% WATER 20% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 30,000 PPM

Time Set Packer (s) 6:01 A.M. Time Started Off Bottom 9:01 A.M. Maximum Temperature 104°
 Initial Hydrostatic Pressure(A) 1386 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 39 P.S.I. to
 (C) 88 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 498 P.S.I.
 Final Flow PeriodMinutes 60 (E) 86 P.S.I. to
 (F) 131 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 512 P.S.I.
 Final Hydrostatic Pressure(H) 1386 P.S.I.



Ricketts Testing, Inc.

GAS FLOW REPORT

Date 12-18-06 Ticket 2753 Company RANGE OIL COMPANY, INC.
 Well Name and No. BARTEL A #2 Dst No. 1 Interval Tested 2813 - 2871
 County MARION State KANSAS Sec 9 Twp 19S Rg 1E

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I on Merla Orifice Well Tester	P.S.I on Pitot Tester	P.S.I on Side Static Tester	P.S.I on U-Tube Tester	Description of Flow
1/4" ORIFICE PRE FLOW						
		GAS TO SURFACE IN 26 MINUTES				
	30	14				6.33 MCFPD

1/4" ORIFICE			SECOND FLOW			
7:11	10	18				7.12 MCFPD
7:21	20	28				8.89 MCFPD
7:31	30	20				7.51 MCFPD
7:41	40	22				7.89 MCFPD
7:51	50	14				6.33 MCFPD
8:01	60	14				6.33 MCFPD

GAS BOTTLE

Serial No. _____ Date Bottle Filled 12-18-06 Date to be Invoiced _____

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

Pressure Test Report

COMPANY INFORMATION

Company Name Range Oil Co Inc.
Representative Roger Martin
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Bartel A #2 DST#1
Well Location 9-19-1E NW SE NW
Field and Pool Schiehuber
Status (Oil, Gas, Water, Injection) Oil & Gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number Summit Rig #1
Elevations
 Kelly Bushing (KB) 1550 KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1540GL
Plug Back Total Depth
Total Depth 2871'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST#1 2813 to 2871
Date(s) of Test 12-18-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 12-18-2006
Date / Time on Bottom 12-18-2006 @6:01 AM
Date / Time off Bottom 12-18-2006 @ 9:01

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2818'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1419.2 psig
Maximum Recorded Probe Temperature 104.7 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number

Company Name Range Oil Co Inc.
Well Name Bartel A #2 DST#1
Type of Test DST#1 2813 to 2871
Date(s) of Test 12-18-2006



COMMENTS

Reported By

James Ricketts

Strong blow off bottom of bucket in 1 mins. initial flow period. Gas to surfac in 26 mins. Strong blow of bottom immediately final flow period Gauge gas 6.31 m to 8.89m. Recovery, 154 slightly oil & gas cut mud 2% oil 5% gas 93% mud, 93' Heavy oil gas & water cut mud, 93' gas oil water & mud. 20% oil 35% gas 25% water 20% mud. DST Fl. chloride 30,000 PPM.

Company Name Range Oil Co Inc.
Well Name Bartel A #2 DST#1
Type of Test DST#1 2813 to 2871
Date(s) of Test 12-18-2006



Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/12/18	04:46:05	1.6667	209.255	78.258
2006/12/18	04:48:05	1.7000	240.173	78.813
2006/12/18	04:50:05	1.7333	285.751	79.446
2006/12/18	04:52:05	1.7667	332.436	80.238
2006/12/18	04:54:05	1.8000	428.845	80.998
2006/12/18	04:56:05	1.8333	421.725	81.590
2006/12/18	04:58:05	1.8667	471.549	82.108
2006/12/18	05:00:05	1.9000	504.194	82.652
2006/12/18	05:02:05	1.9333	518.002	83.041
2006/12/18	05:04:05	1.9667	564.574	83.516
2006/12/18	05:06:05	2.0000	611.655	84.072
2006/12/18	05:08:05	2.0333	687.928	84.666
2006/12/18	05:10:05	2.0667	686.753	85.249
2006/12/18	05:12:05	2.1000	736.186	85.788
2006/12/18	05:14:05	2.1333	782.111	86.398
2006/12/18	05:16:05	2.1667	797.847	86.860
2006/12/18	05:18:05	2.2000	843.902	87.544
2006/12/18	05:20:05	2.2333	873.996	88.281
2006/12/18	05:22:05	2.2667	910.101	88.911
2006/12/18	05:24:05	2.3000	968.022	89.344
2006/12/18	05:26:05	2.3333	1113.193	90.007
2006/12/18	05:28:05	2.3667	1044.742	90.768
2006/12/18	05:30:05	2.4000	1091.378	91.461
2006/12/18	05:32:05	2.4333	1121.583	91.852
2006/12/18	05:34:05	2.4667	1169.358	92.471
2006/12/18	05:36:05	2.5000	1158.127	92.799
2006/12/18	05:38:05	2.5333	1230.353	93.258
2006/12/18	05:40:05	2.5667	1277.548	94.262
2006/12/18	05:42:05	2.6000	1324.945	95.353
2006/12/18	05:44:05	2.6333	1419.230	96.589
2006/12/18	05:46:05	2.6667	1386.647	97.444
2006/12/18	05:48:05	2.7000	1386.531	97.864
2006/12/18	05:50:05	2.7333	1386.370	98.096
2006/12/18	05:52:05	2.7667	1386.225	98.262
2006/12/18	05:54:05	2.8000	1386.151	98.391
2006/12/18	05:56:05	2.8333	1385.992	98.494
2006/12/18	05:58:05	2.8667	1385.838	98.586
Initial HYD				
2006/12/18	05:58:50	2.8792	1386.780	98.613
2006/12/18	06:00:05	2.9000	51.727	98.600
Initial Flow				
2006/12/18	06:02:05	2.9333	39.505	99.621
2006/12/18	06:04:05	2.9667	45.782	99.948
2006/12/18	06:06:05	3.0000	48.770	100.116
2006/12/18	06:08:05	3.0333	53.491	100.231
2006/12/18	06:10:05	3.0667	56.988	100.323
2006/12/18	06:12:05	3.1000	60.199	100.405
2006/12/18	06:14:05	3.1333	64.101	100.483
2006/12/18	06:16:05	3.1667	67.247	100.558
2006/12/18	06:18:05	3.2000	70.718	100.647

Company Name Range Oil Co Inc.
Well Name Bartel A #2 DST#1
Type of Test DST#1 2813 to 2871
Date(s) of Test 12-18-2006



Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/12/18	06:20:05	3.2333	75.730	100.726
2006/12/18	06:22:05	3.2667	78.512	100.798
2006/12/18	06:24:05	3.3000	81.674	100.854
2006/12/18	06:26:05	3.3333	84.608	100.936
2006/12/18	06:28:05	3.3667	86.592	101.005
Initial Flow				
2006/12/18	06:29:20	3.3875	88.481	101.026
2006/12/18	06:30:05	3.4000	89.999	101.043
2006/12/18	06:32:05	3.4333	179.525	101.115
2006/12/18	06:34:05	3.4667	267.610	101.169
2006/12/18	06:36:05	3.5000	336.952	101.206
2006/12/18	06:38:05	3.5333	387.444	101.242
2006/12/18	06:40:05	3.5667	422.139	101.266
2006/12/18	06:42:05	3.6000	444.344	101.287
2006/12/18	06:44:05	3.6333	458.886	101.302
2006/12/18	06:46:05	3.6667	469.028	101.316
2006/12/18	06:48:05	3.7000	476.592	101.325
2006/12/18	06:50:05	3.7333	482.524	101.341
2006/12/18	06:52:05	3.7667	487.312	101.350
2006/12/18	06:54:05	3.8000	491.123	101.358
2006/12/18	06:56:05	3.8333	494.477	101.367
2006/12/18	06:58:05	3.8667	497.282	101.385
Initial Buildup				
2006/12/18	06:59:35	3.8917	498.983	101.383
2006/12/18	07:00:05	3.9000	133.846	101.349
Final Flow				
2006/12/18	07:00:35	3.9083	86.931	101.349
2006/12/18	07:02:05	3.9333	91.890	101.667
2006/12/18	07:04:05	3.9667	95.876	101.853
2006/12/18	07:06:05	4.0000	104.178	101.925
2006/12/18	07:08:05	4.0333	113.767	101.964
2006/12/18	07:10:05	4.0667	117.910	101.977
2006/12/18	07:12:05	4.1000	119.947	101.993
2006/12/18	07:14:05	4.1333	121.681	102.029
2006/12/18	07:16:05	4.1667	120.309	102.103
2006/12/18	07:18:05	4.2000	121.293	102.166
2006/12/18	07:20:05	4.2333	125.140	102.227
2006/12/18	07:22:05	4.2667	119.651	102.277
2006/12/18	07:24:05	4.3000	122.233	102.328
2006/12/18	07:26:05	4.3333	119.372	102.369
2006/12/18	07:28:05	4.3667	119.425	102.438
2006/12/18	07:30:05	4.4000	116.415	102.506
2006/12/18	07:32:05	4.4333	122.268	102.571
2006/12/18	07:34:05	4.4667	123.271	102.634
2006/12/18	07:36:05	4.5000	121.912	102.700
2006/12/18	07:38:05	4.5333	123.179	102.763
2006/12/18	07:40:05	4.5667	123.682	102.819
2006/12/18	07:42:05	4.6000	123.848	102.888
2006/12/18	07:44:05	4.6333	125.601	102.963
2006/12/18	07:46:05	4.6667	127.039	103.042

Company Name Range Oil Co Inc.
 Well Name Bartel A #2 DST#1
 Type of Test DST#1 2813 to 2871
 Date(s) of Test 12-18-2006



Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/12/18	07:48:05	4.7000	127.232	103.093
2006/12/18	07:50:05	4.7333	127.788	103.147
2006/12/18	07:52:05	4.7667	129.502	103.203
2006/12/18	07:54:05	4.8000	130.459	103.264
2006/12/18	07:56:05	4.8333	131.530	103.325
2006/12/18	07:58:05	4.8667	132.048	103.375
Final Flow				
2006/12/18	07:59:05	4.8833	131.777	103.399
2006/12/18	08:00:05	4.9000	133.635	103.422
2006/12/18	08:02:05	4.9333	194.974	103.476
2006/12/18	08:04:05	4.9667	249.371	103.523
2006/12/18	08:06:05	5.0000	297.350	103.563
2006/12/18	08:08:05	5.0333	339.050	103.635
2006/12/18	08:10:05	5.0667	373.633	103.698
2006/12/18	08:12:05	5.1000	401.079	103.744
2006/12/18	08:14:05	5.1333	422.084	103.782
2006/12/18	08:16:05	5.1667	437.936	103.815
2006/12/18	08:18:05	5.2000	449.991	103.838
2006/12/18	08:20:05	5.2333	459.209	103.860
2006/12/18	08:22:05	5.2667	466.603	103.876
2006/12/18	08:24:05	5.3000	472.639	103.896
2006/12/18	08:26:05	5.3333	477.755	103.908
2006/12/18	08:28:05	5.3667	482.112	103.919
2006/12/18	08:30:05	5.4000	485.871	103.930
2006/12/18	08:32:05	5.4333	489.069	103.935
2006/12/18	08:34:05	5.4667	491.965	103.941
2006/12/18	08:36:05	5.5000	494.450	103.951
2006/12/18	08:38:05	5.5333	496.678	103.964
2006/12/18	08:40:05	5.5667	498.690	103.980
2006/12/18	08:42:05	5.6000	500.482	103.989
2006/12/18	08:44:05	5.6333	502.082	104.007
2006/12/18	08:46:05	5.6667	503.619	104.022
2006/12/18	08:48:05	5.7000	504.797	104.032
2006/12/18	08:50:05	5.7333	505.950	104.050
2006/12/18	08:52:05	5.7667	507.094	104.077
2006/12/18	08:54:05	5.8000	508.029	104.094
2006/12/18	08:56:05	5.8333	508.894	104.117
2006/12/18	08:58:05	5.8667	509.798	104.142
2006/12/18	09:00:05	5.9000	510.549	104.157
2006/12/18	09:02:05	5.9333	511.231	104.182
2006/12/18	09:04:05	5.9667	511.830	104.202
2006/12/18	09:06:05	6.0000	512.413	104.234
Final Buildup				
2006/12/18	09:06:35	6.0083	512.587	104.234
Final HYD				
2006/12/18	09:06:50	6.0125	1386.760	104.464
2006/12/18	09:08:05	6.0333	1348.884	104.016
2006/12/18	09:10:05	6.0667	1331.085	103.584
2006/12/18	09:12:05	6.1000	1268.476	102.706
2006/12/18	09:14:05	6.1333	1210.490	101.251

Company Name Range Oil Co Inc.
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Bartel A #2 DST #1

