

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

8/15/07  
ORIGINAL

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Tom Blair  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6-13-07</u>	<u>6-20-07</u>	<u>8-6-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

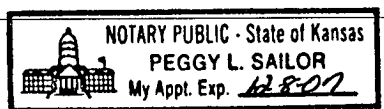
API No. 15 - 015 - 23,738 - 00-00  
 County: Butler  
 Approx. NE SW Sec. 19 Twp. 25 S. R. 4  East  West  
1900 feet from (S) N (circle one) Line of Section  
1900 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Rock Creek Well #: 1  
 Field Name: Pierce NW  
 Producing Formation: Mississippian  
 Elevation: Ground: 1275' Kelly Bushing: 1285'  
 Total Depth: 2720' Plug Back Total Depth: 2714'  
 Amount of Surface Pipe Set and Cemented at 224 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INS 29-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1200 ppm Fluid volume 250 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 8-15-07  
 Subscribed and sworn to before me this 15th day of August  
2007  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

KCC

Operator Name: Range Oil Company, Inc. Lease Name: Rock Creek Well #: 1  
 Sec. 19 Twp. 25 S. R. 4  East  West County: Butler **AUG 15 2007**

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DST (1) 2663' to 2675' 30-30-60-60 Rec: 30' OCM (8% oil) IFP 28-32 ISIP 594 FFP 27-34 FSIP 583 T:106 F DST (2) 2676' to 2690' 30-30-60-60 Rec: 70' OCM (4% oil) IFP 22-32 ISIP 665 FFP 32-46 FSIP 654 T:107 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1904'</td> <td>-619</td> </tr> <tr> <td>Kansas City</td> <td>2194'</td> <td>-909</td> </tr> <tr> <td>BKC</td> <td>2354'</td> <td>-1069</td> </tr> <tr> <td>Cherokee</td> <td>2580'</td> <td>-1295</td> </tr> <tr> <td>Mississippian</td> <td>2664'</td> <td>-1379</td> </tr> <tr> <td>LTD</td> <td>2720'</td> <td>-1435</td> </tr> </table>	Name	Top	Datum	Lansing	1904'	-619	Kansas City	2194'	-909	BKC	2354'	-1069	Cherokee	2580'	-1295	Mississippian	2664'	-1379	LTD	2720'	-1435
Name	Top	Datum																				
Lansing	1904'	-619																				
Kansas City	2194'	-909																				
BKC	2354'	-1069																				
Cherokee	2580'	-1295																				
Mississippian	2664'	-1379																				
LTD	2720'	-1435																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/5"	24	224'	common	140	3% CaCl
Production	7 7/8"	4 1/2"	10.5	2714'	Thickset	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2664' to 2670'	250 gallons (15% MCA)	2664' to
		3000 gallons (15% FE)	2670'
		2500 gallons gelled acid	
4	2678' to 2683'	250 gallons (15% MCA)	2678' to
			2683'

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>2670"</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>8-6-07</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf	Water Bbls. <b>20</b>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**AUG 16 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214069

Invoice Date: 06/15/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

ROCK CREEK #1  
17492  
06-14-07

**COPY**  
KCC  
AUG 15 2007  
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	395.00	.6700	264.65
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
445	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
502	TON MILEAGE DELIVERY	329.00	1.10	361.90

**RECEIVED**  
JUN 18 2007

Parts: 2268.15 Freight: .00 Tax: 120.21 AR 3565.26  
Labor: .00 Misc: .00 Total: 3565.26  
Sublt: .00 Supplies: .00 Change: .00

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 16 2007**

Signed \_\_\_\_\_ Date \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808  
EUREKA, Ks 820 E. 7th 67045 620/583-7664  
OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044  
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914  
THAYER, Ks 8655 Dorn Road 66776 620/839-5269  
WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214202

Invoice Date: 06/21/2007 Terms: Page 1

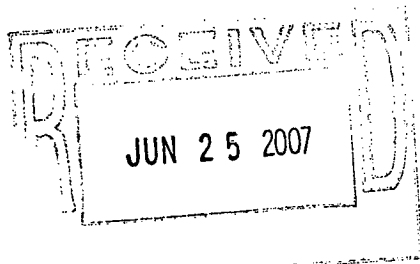
RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

ROCK CREEK #1  
17497  
06-20-07

**KCC**  
AUG 15 2007  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	9.8000	588.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1500	30.00
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1110A	KOL SEAL (50# BAG)	240.00	.3800	91.20
1126A	THICK SET CEMENT	50.00	15.4000	770.00
1110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
439 TON MILEAGE DELIVERY	146.57	1.10	161.23
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
515 TON MILEAGE DELIVERY	146.58	1.10	161.24



Parts:	2303.10	Freight:	.00	Tax:	122.07	AR	4129.14
Labor:	.00	Misc:	.00	Total:	4129.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION COMMISSION

AUG 16 2007

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS



**RANGE OIL COMPANY, INC.**

8/15/08

Suite 1120  
125 North Market  
Wichita, Kansas 67202  
316-265-6231

August 15, 2007

KCC  
AUG 15 2007  
CONFIDENTIAL

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, Kansas 67202

RE: Range Oil Company, Inc.  
#1 Rock Creek  
Section 19 - 25S - 4 E  
Butler County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn  
Vice President

Enclosure

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Company **Range Oil Company**  
 Address **125 N. Market, Suite 1120**  
 CSZ **Wichita, KS 67202**  
 Attn. **Tom Blair**

Lease Name **Rock Creek**  
 Lease # **1**  
 Legal Desc **NE SW**  
 Section **19**  
 Township **25S**  
 County **Butler**  
 Drilling Cont **Summit Drilling #1**

Job Ticket **3014**  
 Range **4E**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **1** Test Date **6/19/2007**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.5** Viscosity **42.0**  
 Filtrate **13.6** Chlorides **1600**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1119**  
 Mid Recorder #  
 Bott Recorder # **11027**

Drill Collar Len **311.0**  
 Wght Pipe Len **0**

Mileage **140** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars and Safety Joint**  
 Time on Site **10:30 PM**  
 Tool Picked Up **12:10 AM**  
 Tool Layed Dwn **7:00 AM**  
 Elevation **1275.00** Kelley Bushings **1285.00**

Formation **Mississippian**  
 Interval Top **2663.0** Bottom **2675.0**  
 Anchor Len Below **12.0** Between **0**  
 Total Depth **2675.0**  
 Blow Type **Weak blow building to 1/2" intial flow period. Weak blow building to 1/4" final flow period. Times: 30, 30, 60, 60.**

Start Date/Time **6/19/2007 1:50 PM**  
 End Date/Time **6/19/2007 9:33 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
30	Oil cut mud	0% 0ft	8% 2.4ft	0% 0ft	92% 27.6ft
DST Fluids	0				

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 KANSAS CORPORATION COMMISSION

**JAN 20 2009**

CONSERVATION DIVISION  
 WICHITA, KS

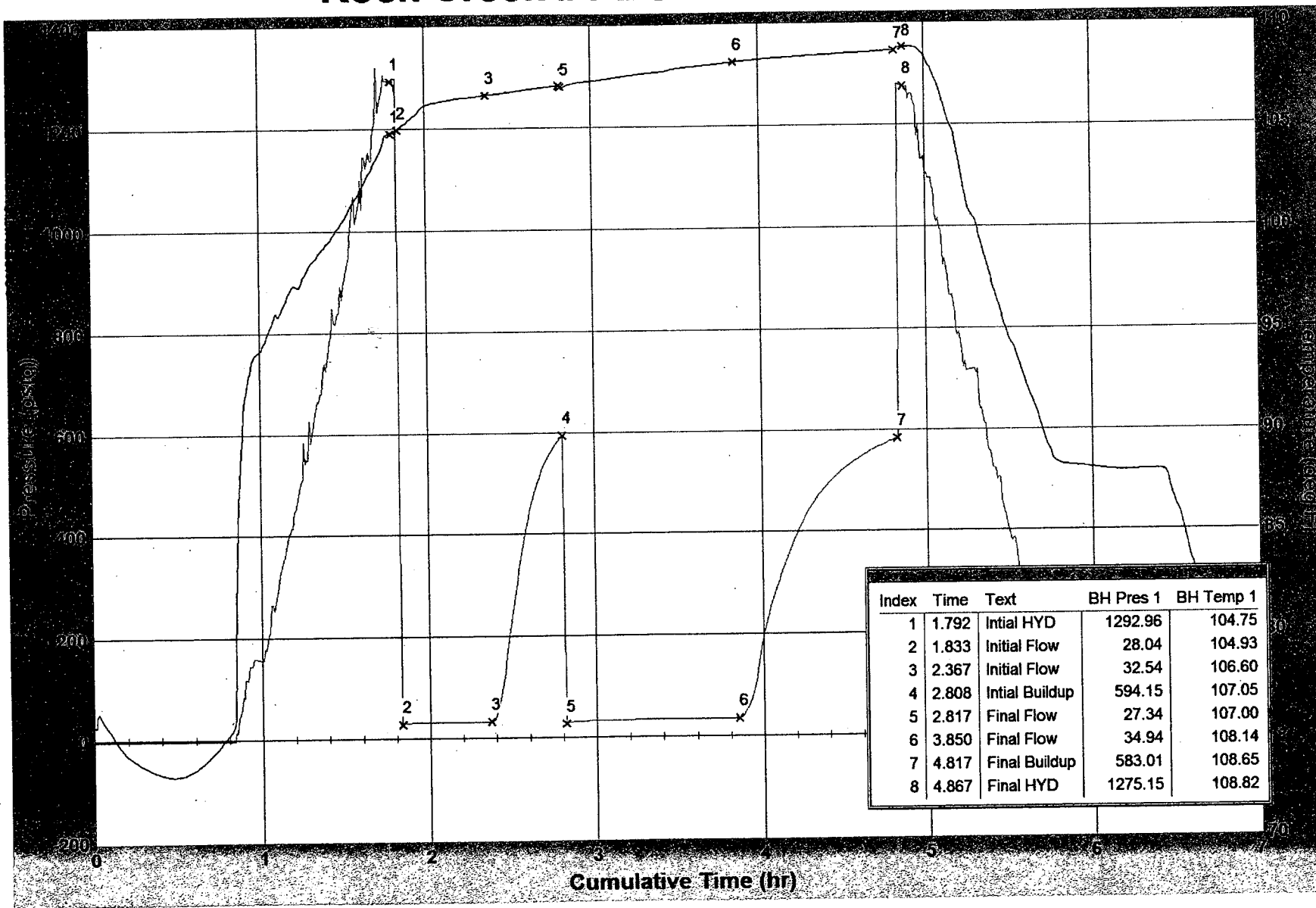
Company Name Range Oil Company  
 Well Name Rock Creek #1  
 Type of Test DST #1 2663 to 2675  
 Date(s) of Test 6-19-2007



# Rock Creek #1 DST #1 2663 to 2675

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JAN 20 2009



Company Range Oil Company  
Address 125 N. Market, Suite 1120  
CSZ Wichita, KS 67202  
Attn. Tom Blair

Lease Name Rock Creek  
Lease # 1  
Legal Desc NE SW  
Section 19  
Township 25S  
County Butler  
Drilling Cont Summit Drilling #1  
Job Ticket 3014  
Range 4E  
State KS

Comments

GENERAL INFORMATION

Test # 2 Test Date 6/19/2007  
Tester Jimmy Ricketts  
Test Type Conventional Bottom Hole  
Successful Test  
# of Packers 2.0 Packer Size 6 3/4  
Mud Type Gel Chem  
Mud Weight 9.3 Viscosity 50.0  
Filtrate 10.0 Chlorides 2100

Chokes 3/4 Hole Size 7 7/8  
Top Recorder # w1119  
Mid Recorder #  
Bott Recorder # 11027  
Mileage 120 Approved By  
Standby Time 0  
Extra Equipmnt Jars and Safety Joint  
Time on Site 1:00 PM  
Tool Picked Up 2:20 PM  
Tool Layed Dwn 9:20 PM  
Elevation 1275.00 Kelley Bushings 1285.00  
Start Date/Time 6/19/2007 1:50 PM  
End Date/Time 6/19/2007 9:33 PM

Drill Collar Len 311.0  
Wght Pipe Len 0

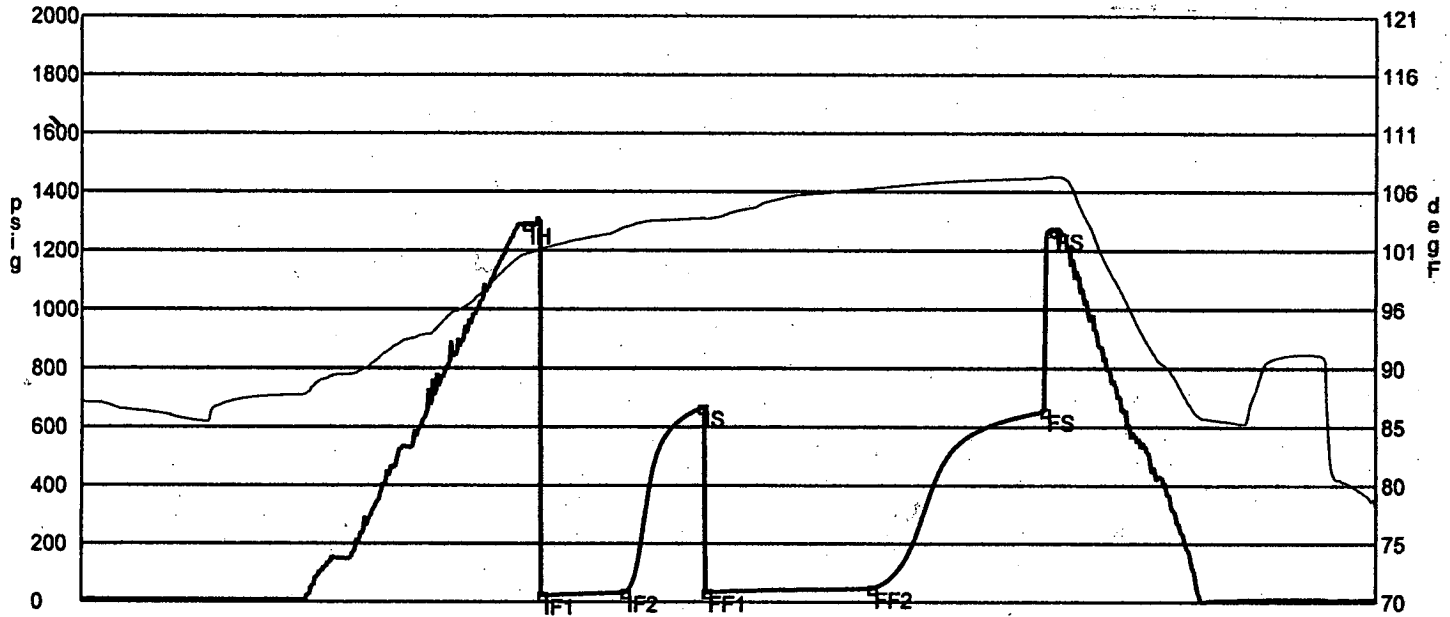
Formation Mississippian  
Interval Top 2676.0 Bottom 2690.0  
Anchor Len Below 14.0 Between 0  
Total Depth 2690.0  
Blow Type Weak blow building to 2" Intial flow period. Weak blow building to 1" final flow period. Times: 30, 30, 60, 62.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	Oil cut mud	0% 0ft	4% 2.8ft	0% 0ft	96% 67.2ft
DST Fluids 0					

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JAN 20 2009  
CONSERVATION DIVISION  
WICHITA, KS





	Date	Time	Pressure	Temp	
IH	6/19/2007 4:25:30 PM	2.591667	1287.072	100.317	Initial Hydro-static
IF1	6/19/2007 4:31:00 PM	2.683333	22.447	100.729	Initial Flow (1)
IF2	6/19/2007 5:01:00 PM	3.183333	32.68	102.607	Initial Flow (2)
IS	6/19/2007 5:29:00 PM	3.65	665.464	103.386	Initial Shut-In
FF1	6/19/2007 5:30:30 PM	3.675	32.203	103.334	Final Flow (1)
FF2	6/19/2007 6:30:30 PM	4.675	46.432	105.982	Final Flow (2)
FS	6/19/2007 7:33:00 PM	5.716667	654.148	106.926	Final Shut-In
FS	6/19/2007 7:36:00 PM	5.766667	1268.367	107.042	Final Shut-In

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS