

6/19/08  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Coffeyville Resources, LLC  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Tom Blair **KCC**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **JUN 19 2007**  
 Oil  SWD  SLOW  Temp. Abd. **CONFIDENTIAL**  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4-27-07 5-5-07  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24,268 -50-00  
 County: Cowley  
 Approx. NW - NE - SW Sec. 21 Twp. 30 S. R. 4  East  West  
2280 feet from  S / N (circle one) Line of Section  
1650 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: McNeish Well #: 1  
 Field Name: Trees  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1190 Kelly Bushing: 1200  
 Total Depth: 3297' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 221' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan **PANJ 2909**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 250 bbls  
 Dewatering method used hauled to SWDW  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Range Oil Co., Inc.  
 Lease Name: Beeks #1 License No.: 5120  
 Quarter SW Sec. 10 Twp. 34 S. R. 3  East  West  
 County: Cowley Docket No.: D - 19,228

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 6-18-07  
 Subscribed and sworn to before me this 18th day of June,  
2007.  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
 PEGGY L. SAILOR  
 My Appt. Exp. 12-8-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 20 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: McNeish Well #: 1

Sec. 21 Twp. 30 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: Dual Porosity + Induction

DST (1) 2800' - 2825' 30-30-60-60 Rec: 20 SOCMW (5% oil) & 805'  
MCW IFP 55-234 ISIP 1079 FFP 242-412 FSIP 1074 T:107 F

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stalnaker	1908'	-708
KC	2256'	-1056
BKC	2498'	-1298
Cattleman Ss	2797'	-1597
Mississippian	2901'	-1701
Arbuckle	3285'	-2085

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	221'	common	130	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

**COPY**

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213260

Invoice Date: 04/30/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

MCNEISH #1  
17332  
04-28-07

KCC  
JUN 19 2007  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	130.00	12.2000	1586.00
1102	CALCIUM CHLORIDE (50#)	360.00	.6700	241.20
1118A	S-5 GEL/ BENTONITE (50#)	240.00	.1500	36.00
1107	FLO-SEAL (25#)	30.00	1.9000	57.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
	Description	Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
515	TON MILEAGE DELIVERY	366.60	1.10	403.26

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KANSAS CORPORATION COMMISSION  
JUN 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	2110.20	Freight:	.00	Tax:	122.40	AR	3483.86
Labor:	.00	Misc:	.00	Total:	3483.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 213399

Invoice Date: 05/09/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

MCNEISH #1  
17325  
05-06-07

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	95.00	9.8000	931.00
1118A	S-5 GEL/ BENTONITE (50#)	325.00	.1500	48.75

Description	Hours	Unit Price	Total
485 P & A NEW WELL	1.00	840.00	840.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
515 TON MILEAGE DELIVERY	244.80	1.10	269.28

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JUN 20 2007  
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WICHITA, KS

Parts:	979.75	Freight:	.00	Tax:	56.83	AR	2343.86
Labor:	.00	Misc:	.00	Total:	2343.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577



**RANGE OIL COMPANY, INC.**

6/19/08

Suite 1120  
125 North Market  
Wichita, Kansas 67202  
316-265-6231

June 19, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, Kansas 67202

KCC  
JUN 19 2007  
CONFIDENTIAL

RE: Range Oil Company, Inc.  
#1 McNeish  
Section 21 - 30S - 4 E  
Cowley County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn  
Vice President

Enclosure

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JUN 20 2007  
CONSERVATION DIVISION  
WICHITA, KS



# ***Ricketts*** ***Testing Inc.***

## **DRILL STEM TEST REPORT**

RECEIVED  
KANSAS CORPORATION COMMISSION

**JAN 20 2009**

CONSERVATION DIVISION  
WICHITA, KS

COMPANY RANGE OIL COMPANY, INC. LEASE AND WELL NO. MCNEISH #1 SEC. 21 TWP. 30S RGE. 4E TEST NO. 1 DATE 5-3-07

Company **Range Oil Company, Inc.**  
 Address **125 N Market, Suite 1120**  
 CSZ **Wichita, KS 67202**  
 Attn. **Tom Blair**

Lease Name **McNeish**  
 Lease # **1**  
 Legal Desc **NW NE SW**  
 Section **21**  
 Township **30S**  
 County **Cowley**  
 Drilling Cont **Summit Drilling #1**

Job Ticket **3012**  
 Range **4E**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # 1 Test Date **5/3/2007**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.4** Viscosity **50.0**  
 Filtrate **10.8** Chlorides **1000**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1119**  
 Mid Recorder #  
 Bott Recorder # **13565**  
 Mileage **72** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars and Safety Joint**  
 Time on Site **7:00 PM**  
 Tool Picked Up **7:50 PM**  
 Tool Layed Dwn **4:00 AM**  
 Elevation **1190.00** Kelley Bushings **1200.00**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Formation **Cattleman Sand**  
 Interval Top **2800.0** Bottom **2825.0**  
 Anchor Len Below **25.0** Between **0**  
 Total Depth **2825.0**

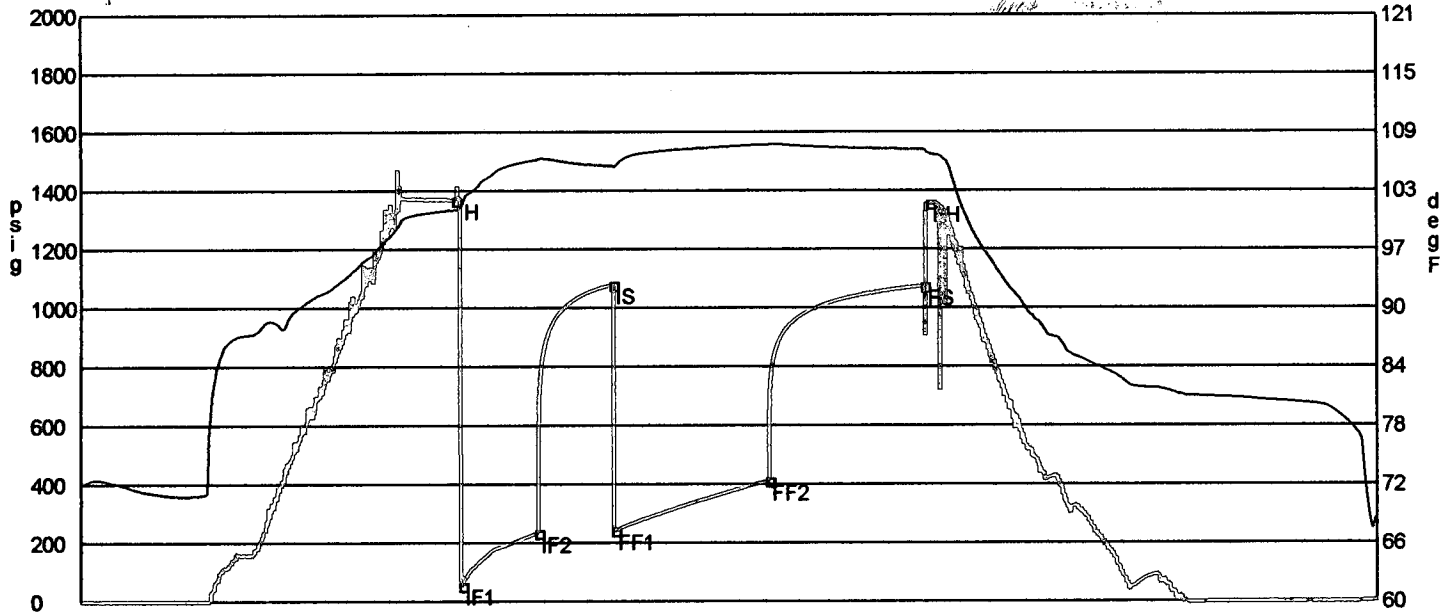
Start Date/Time **5/3/2007 7:37 PM**  
 End Date/Time **5/4/2007 3:56 AM**

Blow Type **Weak blow building to strong blow 3 minutes into intial flow period. Weak blow building to strong blow 6 minutes into final flow period. Times: 30, 30, 60, 60**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
20	Oil and heavy mud cut water	0% 0ft	5% 1ft	68% 13.6ft	27% 5.4ft
180	mud cut water with trace oil	0% 0ft	trace	74% 133.2ft	26% 46.8ft
625	mud cut water with trace oil	0% 0ft	trace	95% 593.8ft	5% 31.2ft

DST Fluids **97000**



	Date	Time	Pressure	Temp	
IH	5/3/2007 9:59:30 PM	2.375	1368.3	100.744	Initial Hydro-static
IF1	5/3/2007 10:02:00 PM	2.416667	54.654	101.161	Initial Flow (1)
IF2	5/3/2007 10:31:15 PM	2.904167	234.392	105.953	Initial Flow (2)
IS	5/3/2007 11:00:15 PM	3.3875	1078.941	105.295	Initial Shut-In
FF1	5/3/2007 11:01:00 PM	3.4	242.343	105.199	Final Flow (1)
FF2	5/4/2007 12:00:30 AM	4.391667	411.997	107.504	Final Flow (2)
FS	5/4/2007 1:00:45 AM	5.395833	1073.816	106.98	Final Shut-In
FH	5/4/2007 1:02:45 AM	5.429167	1356.943	106.569	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke