

8/23/08

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33699  
Name: T-N-T ENGINEERING, INC.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: WICHITA FALLS, TX 76308  
Purchaser: Coffeeville  
Operator Contact Person: Hal Gill  
Phone: ( 940 ) 691-9157 ext 113  
Contractor: Name: Anderson Drilling Co.  
License: 33237  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/07	7/15/07	8/9/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21648-00-00  
County: Gove  
E2 SW SE NW Sec. 24 Twp. 13 S. R. 30  East  West  
2310 feet from S N (circle one) Line of Section  
1950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: James P Losey Trust Well #: 3  
Field Name: Gove Northeast

Producing Formation: Mississippian  
Elevation: Ground: 2787' Kelly Bushing: 2792'  
Total Depth: 4650' Plug Back Total Depth: 4590'  
Amount of Surface Pipe Set and Cemented at 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2247 Feet  
If Alternate II completion, cement circulated from 2247'  
feet depth to Surface w/ 325 sx cmt.

Drilling Fluid Management Plan AK INS 2-9-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: August 23, 2007

Subscribed and sworn to before me this 24<sup>th</sup> day of August

Notary Public: Swann J. VanHusen  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 27 2007

Operator Name: T-N-T ENGINEERING, INC. Lease Name: James P Losey Trust Well #: 3  
 Sec. 24 Twp. 13 S. R. 30  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DI, MEL, BHCS, CNL/CDL</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2236</td> <td>+556</td> </tr> <tr> <td>Topeka</td> <td>3590</td> <td>-795</td> </tr> <tr> <td>Heebner</td> <td>3807</td> <td>-1015</td> </tr> <tr> <td>Lansing</td> <td>3845</td> <td>-1053</td> </tr> <tr> <td>Base Kansas City</td> <td>4139</td> <td>-1347</td> </tr> <tr> <td>Ft Scott</td> <td>4321</td> <td>-1529</td> </tr> <tr> <td>Mississippian</td> <td>4419</td> <td>-1627</td> </tr> <tr> <td>Arbuckle</td> <td>4593</td> <td>-1801</td> </tr> </table>	Name	Top	Datum	Anhydrite	2236	+556	Topeka	3590	-795	Heebner	3807	-1015	Lansing	3845	-1053	Base Kansas City	4139	-1347	Ft Scott	4321	-1529	Mississippian	4419	-1627	Arbuckle	4593	-1801
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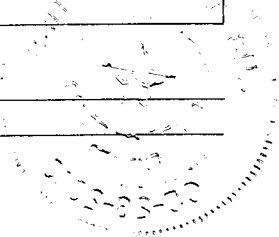
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	217'	60/40 poz	175 sx	3% cc; 2% gel
Production String	7 7/8"	5 1/2"	15.5#	4634'	AA-2	165 sx	
DV Tool				2247'	A Con Blend	325 sx	3% cc; 1/4# cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4440' - 4446'	None	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4423'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>47</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
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COPY

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 Lease Name: James P Losey Trust Well #: 3  
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 Producing Formation: Mississippian  
 Elevation: Ground: 2787' Kelly Bushing: 2792'  
 Total Depth: 4650' Plug Back Total Depth: 4590'  
 Amount of Surface Pipe Set and Cemented at 217' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2247 Feet  
 If Alternate II completion, cement circulated from 2247'  
 feet depth to Surface w/ 325 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>7/7/07</u>	<u>7/15/07</u>	<u>8/9/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
 Title: Engineer Date: August 23, 2007  
 Subscribed and sworn to before me this 24<sup>th</sup> day of August  
 20 07  
 Notary Public: Susan J. VanHuss  
 Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 27 2007**

Operator Name: T-N-T ENGINEERING, INC. Lease Name: James P Losey Trust Well #: 3  
 Sec. 24 Twp. 13 S. R. 30  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

DI, MEL, BHCS, CNL/CDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	2236 +556
	Topeka	3590 -795
	Heebner	3807 -1015
	Lansing	3845 -1053
	Base Kansas City	4139 -1347
	Ft Scott	4321 -1529
	Mississippian	4419 -1627
	Arbuckle	4593 -1801

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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DV Tool				2247'	A Con Blend	325 sx	3% cc; 1/4# cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4440' - 4446'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4423'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production; SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	47	0.	0.		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Customer: <u>T-N-T Engineering</u>	Lease No.	Date: <u>7-6-07</u>
Lease: <u>James P. Loney Trust</u>	Well # <u>3</u>	
Field Order # <u>16583</u>	Station <u>Pratt</u>	Casing <u>8 5/8</u>
		Depth <u>217</u>
Type Job <u>CNW 8 5/8 SP</u>	Formation	County <u>Garret</u>
		State <u>KS</u>
		Legal Description <u>24-1330</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>8 5/8</u>	Tubing Size	Shots/Ft	Comments: <u>175 shots</u>	Acid: <u>60% HCl</u>	RATE	PRESS	ISIP
Depth: <u>217</u>	Depth	From	To	Pre Pad: <u>320 gal</u>	Max		5 Min
Volume: <u>14</u>	Volume	From	To	Pad: <u>320 gal</u>	Min		10 Min
Max Press	Max Press	From	To	Frac: <u>1/4" cell block</u>	Avg		15 Min
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: <u>8196</u>	Packer Depth	From	To	Flush: <u>12-8</u>	Gas Volume		Total Load

Customer Representative: <u>Larry</u>	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve Wilford</u>
Service Units: <u>19869</u> <u>17289/15841</u> <u>17204</u> <u>19918</u>		
Driver Names: <u>Steve</u> <u>Kurson</u> <u>Lochy</u> <u>Dave</u> <u>PHY-</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location - Safety meeting
					Run 5 TB 8 5/8 20' casing
					Casing on bottom
					Break circulation with Reg
2:00	200		5	5	H2O Ahead
2:01	150		39	5	Mix 175 lbs 6-0/100 @ 14.7"
					Shut down - Release plug
2:26	0		0	4	Start H2O Displacement
2:30	100		12.8	4	Plug Down - Stop Displacement
					Close In Manifold
					Sub complete
					Circulation thru Job - Circulation
					Sub complete for job
					Thank, Steve

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 27 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Customer TNT Engineering	Lease No.	Date 7-18-07
Lease Cosey Trust	Well # 3	
Field Order # 14972	Station Liberal	Casing 5 1/2
		Depth 4633
Type Job 5 1/2 Longstring (CNU)	Formation	County Gove
		State KS
		Legal Description 24-03-3042

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 105 sk AA-2 @ 15#	RATE 1.45 gal/sk	PRESS	ISIP 5 Min.
Depth 4633	Depth	From	To	Pre Pad 6.29 gal/sk	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh/mud	Gas Volume		Total Load

Customer Representative Randy Winkle	Station Manager Sunny Bennett	Treater Chad H
Service Units 19816	19631	19828
Driver Names Chinz	Jill	J. Divian

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:00					7-15-07 on loc spot trucks salt water
01:40					st F.E. D.V. Tool @ 22516
04:30					Break Circ.
05:45	200		3	3.2	H2O spacer
05:53	200		28	3.2	super flush
05:54	200		5	3.2	H2O spacer
05:58	200		0	3.4	st mix AA-2 @ 15#
06:15	0		43	3.4	Finish mix
06:17	0		-	0	shutdown Drop Plug Washup
06:45	0		56	4.4	start Disp H2O
07:00	1200		53	4.4	Land plug w mud
07:06	0				shutdown Drop bomb
07:30	0-2000				Try to open tool
07:45					shutdown wait 15 min
08:01	0-1700-0				pressup + surge back 5 times
					to try + open tool
					Could not open D.V.
08:45					Job Complete

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC  
AUG 23 2007  
CONFIDENTIAL

## TREATMENT REPORT

Customer: <i>T-M-T Engineering</i>	Lease No:	Date: <i>07-19-07</i>
Lease: <i>Logan Trust</i>	Well #: <i>3</i>	
Field Order #: <i>146783</i>	Station: <i>1975 Liberal</i>	Casing: <i>5 1/2</i>
Type Job: <i>2nd stage D.U. Production</i>	Formation: <i>ACAW</i>	Depth: <i>4236</i>
		County: <i>Greene</i>
		State: <i>KS</i>
		Legal Description: <i>24-133-30 W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 7/8</i>			<i>32.5 sacks 'A-Con'</i>				
Depth: <i>4236</i>	Depth: <i>4236</i>	From:	To:	Pre Pad: <i>3% Calcium Chloride</i>	Max: <i>2% Col set</i>		<i>5 Min.</i>	
Volume: <i>100.8</i>	Volume:	From:	To:	Pad: <i>74% Cellulose</i>	Min: <i>2% Mat solite</i>		<i>10 Min.</i>	
Max Press:	Max Press:	From:	To:	Frac: <i>12 ppq (2.56 lb/gal)</i>	Avg:		<i>15 Min.</i>	
Well Connection:	Annulus Vol.:	From:	To:	<i>15.46 gal/sk</i>	HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush: <i>Water</i>	Gas Volume:		Total Load:	

Customer Representative: *Randy Weigle* Station Manager: *Jerry Bennett* Treater: *Garry Hennrichs*

Service Units	<i>19902</i>	<i>19888</i>	<i>19827</i>	<i>19819</i>	<i>19928</i>	<i>19862</i>			
Driver Names	<i>Garry</i>	<i>Scotty</i>	<i>Chad</i>	<i>Chad</i>	<i>Gabe</i>	<i>Gabe</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:55</i>					<i>Arrive on loc.</i>
<i>13:00</i>					<i>Rig Up</i>
<i>14:00</i>					<i>Safety Meeting</i>
<i>14:10</i>					<i>Pump water Ground Backside to</i>
<i>---</i>					<i>See if tool is Open</i>
<i>14:20</i>					<i>Put 2 7/8 Tubing 4236' lay down</i>
<i>15:50</i>					<i>Rig up Head + Manifold</i>
<i>16:00</i>	<i>2500</i>	<i>---</i>	<i>---</i>	<i>---</i>	<i>Pressure Test Lines</i>
<i>16:05</i>	<i>200</i>		<i>15</i>	<i>4</i>	<i>Load Hole</i>
<i>16:30</i>	<i>250</i>		<i>147</i>	<i>4</i>	<i>Pump Cement 32.5 sacks A-Con 148 gal</i>
<i>---</i>	<i>---</i>	<i>---</i>	<i>---</i>	<i>---</i>	<i>Mixed @ 12 ppq (2.56 lb/gal) (15.46 gal/sk)</i>
<i>17:03</i>					<i>Drop Plug &amp; Clean Lines</i>
<i>17:05</i>	<i>400</i>		<i>53.5</i>	<i>4</i>	<i>Pump Displacement</i>
<i>17:20</i>	<i>2000</i>		<i>53.5</i>	<i>15</i>	<i>Land Closing Plug 5 1/2" RECEIVED</i>
<i>17:21</i>					<i>Release Pressure KANSAS CORPORATION COMMISSION</i>
<i>17:30</i>					<i>Rig Down Equipment AUG 27 2007</i>
<i>18:15</i>					<i>Know Well Location CONSERVATION DIVISION WICHITA, KS</i>
					<i>Good Circulation throughout entire</i>
					<i>Job - Calculated 35 sacks, 4 Cement</i>
					<i>to Pit - Great Job</i>

Customer: T-N-T Engineering	Lease No.	Date: 7-6-07
Lease: James P. Losey Trust	Well #: 3	
Field Order #: 16330	Station: Pratt	Casing: 8 5/8" 20#
		Depth: 217
Type Job: CNUW 8 5/8 SP	Formation:	County: Gore
		State: MS
		Legal Description: 24-1330

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Concn	Acid	RATE	PRESS	ISIP	
8 5/8" 20#			175 sks	60% 40% POC				
Depth: 217	Depth:	From:	To:	Pre Pad: 270 gal	Max:		5 Min	RCC
Volume: 141	Volume:	From:	To:	Pad: 320 gal	Min:		10 Min	AUG 23 2007
Max Press:	Max Press:	From:	To:	Frac: 1/2" cell pack	Avg:		15 Min	CONFIDENTIAL
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure	
Plug Depth: 5196	Packer Depth:	From:	To:	Flush: 12.8	Gas Volume:		Total Load:	

Customer Representative: Larry	Station Manager: Dave Scott	Treater: Steve Orlando
Service Units: 19869, 17889/17841, 19804, 19918		
Driver Names: Steve, Karon, Lashy, Dave, PHA		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location - Safety meeting
					Run 57th 8 5/8" 20# casing
					Casing on bottom
					Break circulation with Rig
2:00	200		5	5	H2O Ahead
2:01	150		39	5	Mix 175 sks 60/40 POC @ 14.7#
2:26	0		0	4	Shut down - Release plug
2:30	100		12.8	4	Start H2O Displacement
					Plug Down - Stop Displacement
					Close In Manifold
					Job complete
					Circulation thru Job - Circulated
					Subc connect to pit
					Thank you Steve

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KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION  
WICHITA, KS



Customer: <b>TNT Engineering</b>	Lease No: <b>176</b>	Date: <b>7-16-07</b>
Lease: <b>Lozell Trust</b>	Well #: <b>3</b>	
Field/Order: <b>14977 Liberal</b>	Station: <b>Liberal</b>	County: <b>Cove</b>
Casing: <b>5 1/2</b>	Depth: <b>4633</b>	State: <b>Ks</b>
Type Job: <b>5 1/2 Longstring (CNW)</b>	Formation:	Legal Description: <b>24-05-30W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>5 1/2</b>	Tubing Size:	Shots/Ft:		Acid: <b>1055k HA-2 @ 15#</b>	RATE: <b>1.45 gal/hsk</b>	PRESS:	ISIP: <b>5 Min.</b>
Depth: <b>4633</b>	Depth:	From:	To:	Pre Pad: <b>Co. 29 gal/hsk</b>	Max:		10 Min: <b>KCC</b>
Volume:	Volume:	From:	To:	Pad:	Min:		15 Min: <b>2 3 2007</b>
Max Press:	Max Press:	From:	To:	Frac:	Avg:		<b>CONFIDENTIAL</b>
Well Connection: <b>P.C.</b>	Annulus Vol.:	From:	To:	Flush: <b>Fresh/mud</b>	HHP Used:		<b>CONFIDENTIAL</b>
Plug Depth:	Packer Depth:	From:	To:	Gas Volume:	Total Load:		

Customer Representative: <b>Randy Weale</b>	Station Manager: <b>Sandy Bennett</b>	Treater: <b>Chad H</b>
Service Units: <b>19866 19631 19828 19682</b>		
Driver Names: <b>Chaz Jhon S Olinias</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
23:00					7-15-07 on loc spot truck's software
01:40					st F.E. D.V. Tool @ 2256
04:30					Break Circ.
05:45	200		3	3.2	<del>HA-2 @ 15#</del> H2O spacer
05:53	200		24	3.2	super flush
05:54	200		5	3.2	H2O spacer
05:58	200		0	3.4	st mix HA-2 @ 15#
06:15	0		43	3.4	Finish mix
06:19	0			0	shutdown Prop Plug Washup
06:45	0		56	4.4	start Disp H2O
07:00	1200		53	4.4	Land plug w mud
07:06	0				shutdown Drop bomb
07:30	0-2000				Try to open tool
07:45					shutdown wait 15min
08:01	0-1700-0				press up + surge back 5 times
					to try + open tool
					Could not open D.V.
08:45					Job Complete

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KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC  
AUG 23 2007  
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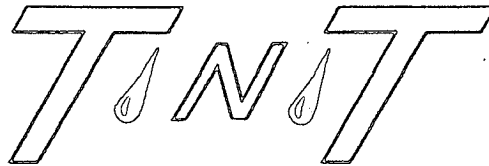
## TREATMENT REPORT

Customer: <b>T-N-T Engineering</b>	Lease No.:	Date: <b>7-19-07</b>
Lease: <b>Looney Trust</b>	Well #: <b>3</b>	
Field Order #: <b>14678</b>	Station: <b>1975 Liberal</b>	Casing: <b>5 1/2</b>
		Depth: <b>4236</b>
Type Job: <b>2<sup>nd</sup> stage D.V. Production</b>	Formation: <b>ACNW</b>	Legal Description: <b>24-133-30W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>5 1/2</b>	Tubing Size: <b>2 7/8</b>	Shots/Ft:		Acid: <b>325 sks 'A Con'</b>	RATE:	PRESS:	ISIP:	
Depth: <b>4236</b>	Depth: <b>4236</b>	From:	To:	Pre Pad: <b>3% Calcium Chloride</b>	Max: <b>2% Col Set</b>			5 Min.
Volume: <b>1200.8</b>	Volume:	From:	To:	Post: <b>74# Cell Flore</b>	Min: <b>2% Mat soln</b>			10 Min.
Max Press:	Max Press:	From:	To:	Frac: <b>12 ppq (2.56 lb/sk)</b>	Avg:			15 Min.
Well Connection:	Annulus Vol.:	From:	To:	Flush: <b>15.46 gal/sk</b>	HHP Used:			Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:	Flush: <b>Water</b>	Gas Volume:			Total Load

Customer Representative: <b>Randy Weigle</b>	Station Manager: <b>Jerry Bennett</b>	Treater: <b>Garry Hemphries</b>
Service Units: <b>19902 19888 19827 19919 19928 19862</b>		
Driver Names: <b>Garry Scotty Chad Chad Gabe Gabe</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1255					Arrive on loc.
1300					Rig Up
1400					Safety Meeting
1410					Pump Water Ground Backside to
					See if tool is Open
1420					Pull 2 7/8 Tubing 4236' lay down
1550					Rig up Head & Manifold
1600	2500	—	—	—	Pressure Test Lines
1605	200		15	4	Load Hole
1630	250		147	4	Pump Cement 325 sks A-Con 148 bbl
					Mixed @ 12 ppq (2.56 lb/sk) (15.46 gal/sk)
1703					Drop Plug & Clean lines
1705	400		53.5	4	Pump Displacement
1720	2000		53.875	0.20 x 75	Load Closing Plug 5 1/2" RECEIVED
1721					Release Pressure KANSAS CORPORATION COMMISSION
1730					Rig Down Equipment AUG 27 2007
1815					Crew leave location CONSERVATION DIVISION WICHITA, KS
					Good Circulation throughout entire
					Job - Circulated 35 sks Cement
					to Pit - GREAT JOB



ENGINEERING, INC.  
- Certified Petroleum Engineers -

8/23/08

August 23, 2007

Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

KCC  
AUG 23 2007  
CONFIDENTIAL

RE: James P. Losey #3 – Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering, Inc. hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691.9157 ext 113.

Sincerely,

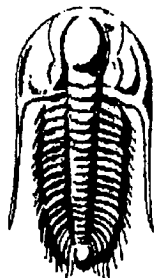
Hal Gill  
Kansas District Engineer

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AUG 27 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **TNT Engineering Inc**

3711 Maplewood Ste 200  
Wichita Falls TX 76308

ATTN: Jim Musgrove

**24 13 30 Gove KS**

**LoseyTrust #3**

Start Date: 2007.07.12 @ 04:36:33

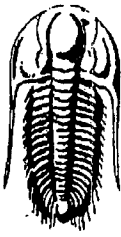
End Date: 2007.07.12 @ 12:07:12

Job Ticket #: 28708                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



# TRILOBITE TESTING, INC

## DRILL STEM TEST REPORT

TNT Engineering Inc  
 3711 Maplewood Ste 200  
 Wichita Falls TX 76308  
 ATTN: Jim Musgrove

**LoseyTrust #3**  
**24 13 30 Gove KS**  
 Job Ticket: 28708      DST#: 1  
 Test Start: 2007.07.12 @ 04:36:33

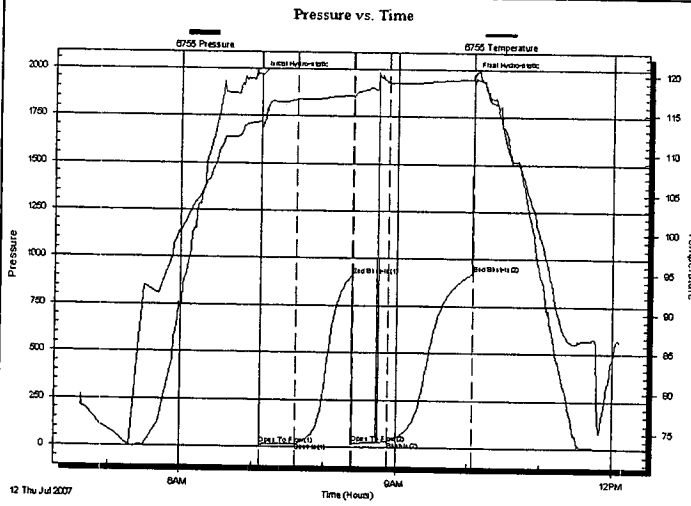
### GENERAL INFORMATION:

Formation: **Lansing J, K**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 07:06:58  
 Time Test Ended: 12:07:12  
 Interval: **4041.00 ft (KB) To 4094.00 ft (KB) (TVD)**  
 Total Depth: 4094.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Brandon Domsch  
 Unit No: 25  
 Reference Elevations: 2792.00 ft (KB)  
 2787.00 ft (CF)  
 KB to GR/CF: 5.00 ft

### Serial #: 6755

**Inside**  
 Press@RunDepth: 29.85 psig @ 4042.00 ft (KB)  
 Start Date: 2007.07.12      End Date: 2007.07.12  
 Start Time: 04:36:33      End Time: 12:07:12  
 Capacity: 7000.00 psig  
 Last Calib.: 2007.07.12  
 Time On Btm: 2007.07.12 @ 07:06:43  
 Time Off Btm: 2007.07.12 @ 10:03:57

TEST COMMENT: IF Built to 2 1/2 inches.  
 IS No return  
 FF No blow flushed tool no blow  
 FS No return



### PRESSURE SUMMARY

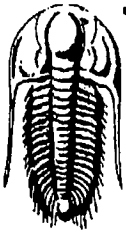
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.05	114.06	Initial Hydro-static
1	11.86	113.54	Open To Flow (1)
29	18.92	116.82	Shut-In(1)
77	911.36	117.40	End Shut-In(1)
78	22.16	117.17	Open To Flow(2)
107	29.85	118.94	Shut-In(2)
177	923.31	119.52	End Shut-In(2)
178	1967.54	119.93	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
30.00	Slightly Oil spotted Mud 100%M	0.42
0.00	GIP 0	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

TNT Engineering Inc  
3711 Maplewood Ste 200  
Wichita Falls TX 76308  
ATTN: Jim Musgrove

**LoseyTrust #3**  
**24 13 30 Gove KS**  
Job Ticket: 28708      **DST#: 1**  
Test Start: 2007.07.12 @ 04:36:33

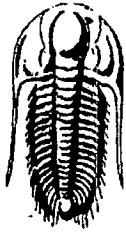
**Tool Information**

Drill Pipe:	Length: 4026.00 ft	Diameter: 3.80 inches	Volume: 56.47 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<b>Total Volume: 56.47 bbl</b>	Tool Chased 1.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4041.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4022.00	
Shut In Tool	5.00			4027.00	
Hydraulic tool	5.00			4032.00	
Packer	5.00			4037.00	20.00      Bottom Of Top Packer
Packer	4.00			4041.00	
Stubb	1.00			4042.00	
Recorder	0.00	6755	Inside	4042.00	
Perforations	16.00			4058.00	
Drill Pipe	31.00			4089.00	
Recorder	0.00	2607	Inside	4089.00	
Bullnose	5.00			4094.00	53.00      Bottom Packers & Anchor

**Total Tool Length: 73.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

TNT Engineering Inc  
3711 Maplewood Ste 200  
Wichita Falls TX 76308  
ATTN: Jim Musgrove

**LoseyTrust #3**  
**24 13 30 Gove KS**  
Job Ticket: 28708      DST#: 1  
Test Start: 2007.07.12 @ 04:36:33

## Mud and Cushion Information

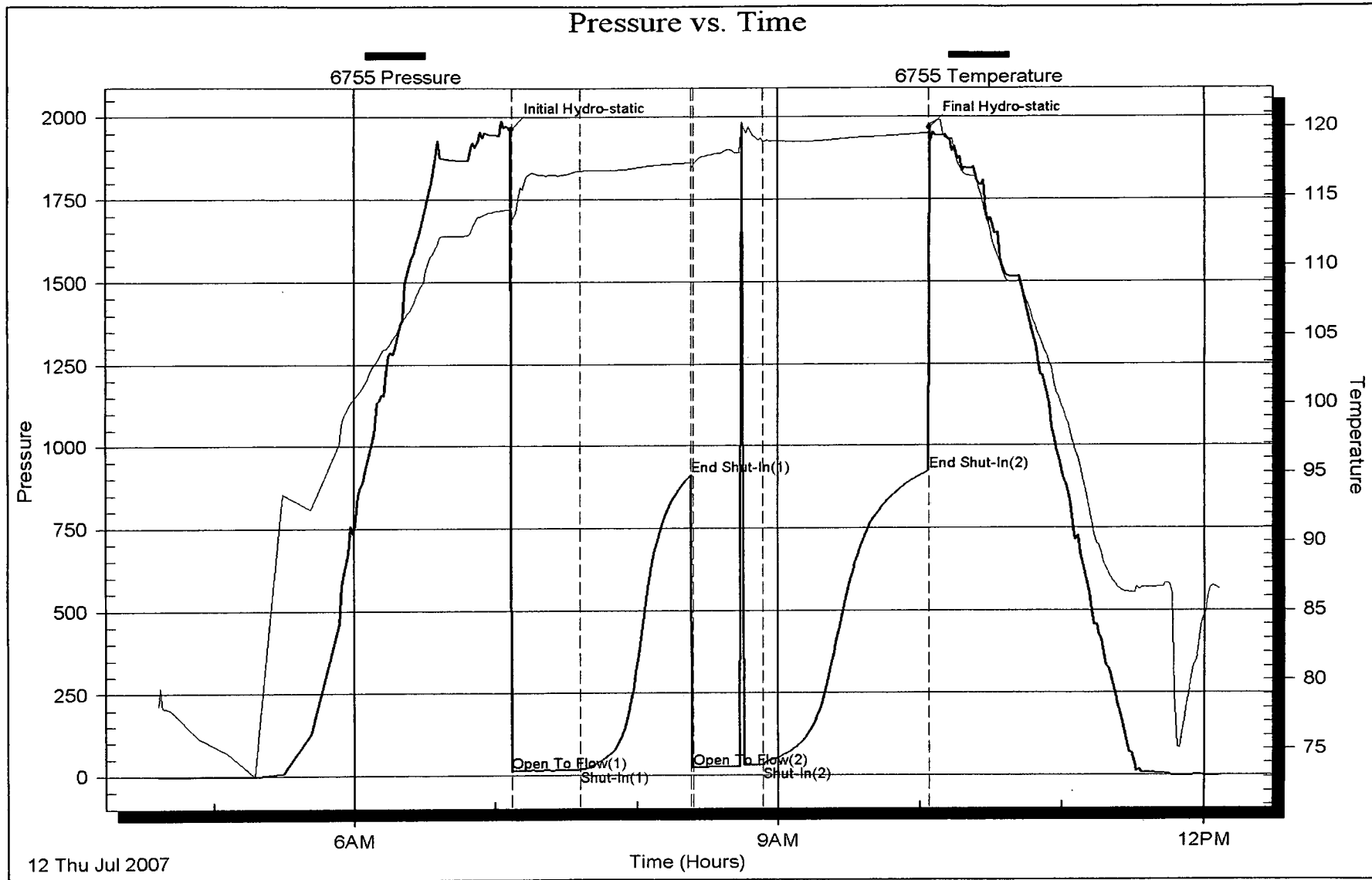
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

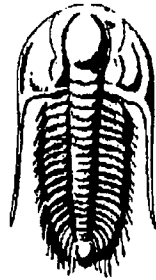
Recovery Table

Length ft	Description	Volume bbl
30.00	Slightly Oil spotted Mud 100%M	0.421
0.00	GIP 0	0.000

Total Length: 30.00 ft      Total Volume: 0.421 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **TNT Engineering Inc**

3711 Maplewood Ste 200  
Wichita Falls TX 76308

ATTN: Jim Musgrove

**24 13 30 Gove KS**

**LoseyTrust #3**

Start Date: 2007.07.14 @ 00:45:37

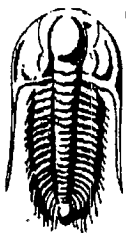
End Date: 2007.07.14 @ 12:38:02

Job Ticket #: 28709                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

TNT Engineering Inc  
3711 Maplewood Ste 200  
Wichita Falls TX 76308  
ATTN: Jim Musgrove

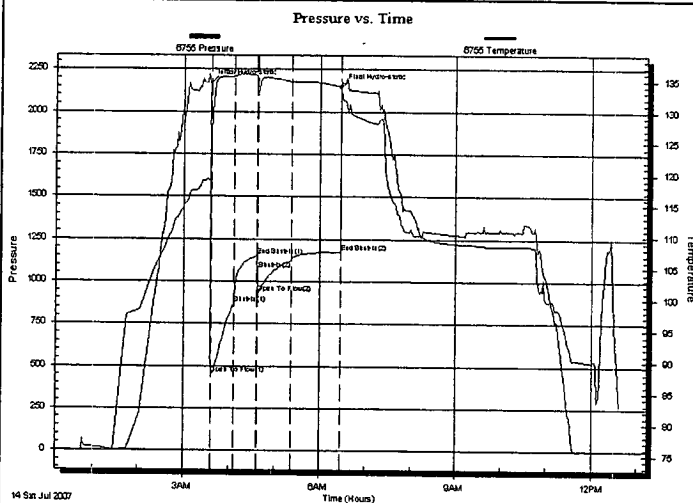
**LoseyTrust #3**  
**24 13 30 Gove KS**  
Job Ticket: 28709      **DST#: 2**  
Test Start: 2007.07.14 @ 00:45:37

## GENERAL INFORMATION:

Formation: **Miss.**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 03:36:47  
Time Test Ended: 12:38:02  
Interval: **4394.00 ft (KB) To 4456.00 ft (KB) (TVD)**  
Total Depth: 4456.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Brandon Domsch  
Unit No: 25  
Reference Elevations: 2792.00 ft (KB)  
2787.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 6755      Inside**  
Press@RunDepth: 1122.14 psig @ 4395.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2007.07.14      End Date: 2007.07.14      Last Calib.: 2007.07.14  
Start Time: 00:45:37      End Time: 12:38:02      Time On Btm: 2007.07.14 @ 03:35:32  
Time Off Btm: 2007.07.14 @ 06:27:01

**TEST COMMENT:** IF BOB in 30 secs.  
IS No return  
FF BOB in 30 secs.  
FS Weak surface blow for 28 mins.



## PRESSURE SUMMARY

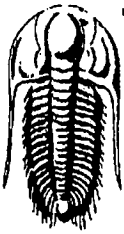
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.72	119.01	Initial Hydro-static
2	449.28	126.26	Open To Flow (1)
31	867.63	135.64	Shut-In (1)
61	1148.36	135.75	End Shut-In (1)
63	931.74	133.45	Open To Flow (2)
107	1122.14	134.75	Shut-In (2)
172	1173.86	134.10	End Shut-In (2)
172	2142.35	133.84	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1425.00	O&GCM 20%G 60%O 20%M	19.99
1000.00	HO&GCM 10%G 60%O 30%M	14.03
500.00	GCO 10%G 90%O	7.01
0.00	GIP 90 ft	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

TNT Engineering Inc  
3711 Maplewood Ste 200  
Wichita Falls TX 76308  
ATTN: Jim Musgrove

**LoseyTrust #3**  
**24 13 30 Gove KS**  
Job Ticket: 28709      **DST#: 2**  
Test Start: 2007.07.14 @ 00:45:37

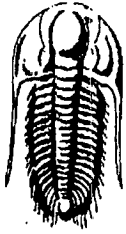
**Tool Information**

Drill Pipe:	Length: 4397.00 ft	Diameter: 3.80 inches	Volume: 61.68 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<b>Total Volume: 61.68 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4394.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description      Length (ft)    Serial No.    Position    Depth (ft)    Accum. Lengths**

Shut In Tool	5.00			4380.00	
Hydraulic tool	5.00			4385.00	
Packer	5.00			4390.00	19.00      Bottom Of Top Packer
Packer	4.00			4394.00	
Stubb	1.00			4395.00	
Recorder	0.00	6755	Inside	4395.00	
Perforations	25.00			4420.00	
Drill Pipe	31.00			4451.00	
Recorder	0.00	2607	Inside	4451.00	
Bullnose	5.00			4456.00	62.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>81.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

TNT Engineering Inc  
3711 Maplewood Ste 200  
Wichita Falls TX 76308  
ATTN: Jim Musgrove

**LoseyTrust #3**  
**24 13 30 Gove KS**  
Job Ticket: 28709      **DST#: 2**  
Test Start: 2007.07.14 @ 00:45:37

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 26 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.58 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2200.00 ppm		
Filter Cake: 1.00 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1425.00	O&GCM 20%G 60%O 20%M	19.989
1000.00	HO&GCM 10%G 60%O 30%M	14.027
500.00	GCO 10%G 90%O	7.014
0.00	GIP 90 ft	0.000

Total Length: 2925.00 ft      Total Volume: 41.030 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

