

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

1-16-07

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
Name: T-N-T Engineering, Inc.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, TX 76308  
Purchaser: Coffeyville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: Landmark Drilling  
License: 33549  
Wellsite Geologist: Jim Musgrove

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/23/06</u>	<u>10/31/06</u>	<u>12/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23396-00-00  
County: Stafford  
SE SE SE Sec. 32 Twp. 21 S. R. 13  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Chapman Well #: 10  
Field Name: Gates  
Producing Formation: Arbuckle  
Elevation: Ground: 1898' Kelly Bushing: 1903'  
Total Depth: 3864' Plug Back Total Depth: 3816  
Amount of Surface Pipe Set and Cemented at 310' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AFINS 2909  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled RECEIVED  
KANSAS CORPORATION COMMISSION  
Operator Name: JAN 16 2007  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. WICHITA, KS  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: Dec 27, 2006  
Subscribed and sworn to before me this 27<sup>th</sup> day of Dec  
20 06  
Notary Public: Susan L Van Huse  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: T-N-T Engineering, Inc. Lease Name: Chapman Well #: 10  
 Sec. 32 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>DI, CN/CD</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Arbuckle 3752' KB 1903'  <div style="text-align: center; font-size: 1.2em; font-weight: bold;">                         KCC                          JAN 16 2007                          CONFIDENTIAL                     </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	310'	60/40 Poz	325 sxs	3% cc/1/4#/sx cf
Production String	7 7/8"	5 1/2"	15.5#	3,862'	AA-2	180 sxs	10% s, 3% fr, 25% df, 8% fr-322
							1/4#/sx cf & 5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3778' - 3779'	None	
2	3752' - 3754'	250 gal 7 1/2% MCA	

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3862'	-----	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/3/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 17	Gas Mcf 0	Water Bbls. 691	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



100 S. Main  
Suite #607  
Wichita, KS. 67202  
316-262-3699  
316-262-5799 FAX

P.O. Box 888  
Pratt, KS. 67124-8613  
620-672-1201  
620-672-5383 FAX

620-624-2280  
620-624-2280 FAX

## Invoice

<b>Bill to:</b>	200609	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308		610177	10/23/06	14153	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Champman	10	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Rick Popp			Steve Orlando		

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ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	325	\$10.30	\$3,347.50 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$1.00	\$840.00 (T)
C194	CELLFLAKE	LB	79	\$3.70	\$292.30 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.60	\$896.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$80.29	\$80.29

**Sub Total:** \$7,726.49

**Discount:** \$1,223.39

**Discount Sub Total:** \$6,503.10

**Stafford County & State Tax Rate: 6.30% Taxes:** \$242.25

**(T) Taxable Item Total:** \$6,745.35

Voucher 146739 Inv 610177  
 Vendor 2091 Date 10/23  
 Amt 6745.35 Disc \_\_\_\_\_  
 Due 11/30 Month \_\_\_\_\_  
 G.L. 5010 Sub 8 Lse 106882

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK, 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



LINE #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

OFFICE:  
 20244 NE. 51  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

SALES & SERVICE OFFICE:  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

# Invoice

<b>Bill to:</b>	200609	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308		610233	10/31/06	15316	Pratt
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Champman	10	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
Rick Popp	Clarence Messick				

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 WICHITA, KS

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	180	\$15.90	\$2,862.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	46	\$3.70	\$170.20 (T)
C195	FLA-322	LB	136	\$7.50	\$1,020.00 (T)
C221	SALT (Fine)	GAL	849	\$0.25	\$212.25 (T)
C243	DEFOAMER	LB	43	\$3.45	\$148.35 (T)
C244	CEMENT FRICTION REDUCER	LB	51	\$6.00	\$306.00 (T)
C321	GILSONITE	LB	901	\$0.67	\$603.67 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	384	\$1.60	\$614.40
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$116.00	\$116.00

Voucher 140739 Inv 610233  
 Vendor 2091 Date 10/31  
 Amt 7794.91 Disc \_\_\_\_\_  
 Due 11/30 Month \_\_\_\_\_  
 G.L. 5011 Sub \_\_\_\_\_ Lse 106882

**Sub Total:** \$11,163.47  
**Discount:** \$1,767.60  
**Discount Sub Total:** \$9,395.87  
**Stafford County & State Tax Rate: 6.30%** **Taxes:** \$399.04  
**(T) Taxable Item Total:** \$9,794.91

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

**JAMES C. MUSGROVE**

Petroleum Geologist  
P.O. Box 1162  
Great Bend, KS 67530

Office (620) 792-7716

Res. Claflin (620) 587-3444

T-N-T Engineering Inc.  
Chapman #10  
SE-SE-SE; Section 32-21s-13w  
Stafford County, Kansas  
Page No. 1

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WICHITA, KS

**5 1/2" Production Casing Set**

**Contractor:** Landmark Drilling Company (Rig #1)  
**Commenced:** October 21, 2006  
**Completed:** October 30, 2006  
**Elevation:** 1903' K.B.; 1901' D.F.; 1898' G.L.  
**Casing Program:** Surface; 8 5/8" @ 310'  
Production; 5 1/2" @ ~~3875~~ 3,862'  
**Samples:** Samples saved and examined 3000' to the Rotary Total Depth.  
**Drilling Time:** One (1) foot drilling time recorded and kept 3000' to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Testing:** None.  
**Electric Log:** By Log Tech; Dual Induction and Dual Compensated Porosity Log.  
**Gas Detector:** None.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3235	-1332
Toronto	3255	-1352
Douglas	3269	-1366
Brown Lime	3364	-1461
Lansing	3375	1472
Base Kansas City	3606	-1703
Marmaton	3616	-1713
Conglomerate	3635	-1732
Viola	3648	-1745
Simpson Shale	3699	-1796
Simpson Sand	3710	-1807
Arbuckle	3751	-1851
Rotary Total Depth	3876	-1973
Log Total Depth	3864	-1961

(All tops and zones corrected to Electric Log measurements).

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**TOPEKA SECTION**

3100-3245' Several zones of well developed porosity encountered in the lower Topeka Section but not show of oil and/or gas was noted.

### TORONTO SECTION

3255-3264' Limestone; cream, white, finely crystalline, fossiliferous, chalky in part, poor visible porosity, no shows.

### LANSING SECTION

3375-3380' Limestone; gray, white, chalky, few fossiliferous, poorly developed porosity, no shows.

3393-3406' Limestone; gray, tan, fossiliferous, oolitic, chalky, poor visible porosity, no shows.

3411-3420' Limestone; tan, gray, fossiliferous, trace spotty brown stain, no show of free oil or odor in fresh samples.

3435-3438' Limestone; gray, highly fossiliferous, chalky, trace dull gray stain, no show of free oil or odor in fresh samples.

3446-3461' Limestone; white, gray, fossiliferous/oolitic, chalky in part, dark brown to brown stain, trace of free oil and questionable odor in fresh samples.

3461-3466' Limestone; gray, fossiliferous, sub oomoldic, scattered fossil cat to sub oomoldic porosity, few oolitic, chalky, no shows.

3480-3490' Limestone; gray, oolitic, chalky.

3500-3510' Limestone; tan, oolitic, oomoldic, slightly cherty, dark brown to brown stain and saturation, show of free oil and faint odor in fresh samples.

3522-3530' Limestone; white, cream, oolitic, chalky, trace spotty black and brown stain, no show of free oil or odor in fresh samples.

3536-3536' Limestone; gray, tan, oolitic, oomoldic, fair porosity, fair brown stain and saturation, show of free oil and questionable odor in fresh samples.

3563-3576' Limestone; gray, oolitic, few sub oomoldic, black to brown stain, trace of free oil and no odor in fresh samples.

3576-3584' Limestone; gray, oolitic/fossiliferous, trace stain, no show of free oil or odor in fresh samples

3588-3594' Limestone; tan, fossiliferous, chalky, brown and gray stain, no show of free oil or odor, poor visible porosity.

### MARMATON SECTION

3616-3622' Limestone; tan, highly oolitic, slightly cherty, trace black and ark brown stain, no show of free oil or odor in fresh samples.

### CONGLOMERATE SECTION

3624-3648' Chert; gray, white, orange, boney, few opaque, trace pink tinted limestone and red, gray and green shale.

**VIOLA SECTION**

- 3648-3660' Chert; amber, white, gray, boney and opaque, no shows.
- 3660-3680' Chert; as above, semi-tripolitic, scattered pinpoint type porosity, fine vuggy porosity, brown and black stain, trace of free oil and no odor.
- 3680-3698' Chert; as above.

**SIMPSON SECTION**

- 3710-3726' Sand; white, tan, very fine grained, sub rounded, dolomitic in part, brown and dark brown stain, trace of free oil and no odor in fresh samples.

**ARBUCKLE SECTION**

- 3751-3760' Dolomite; tan, buff, finely crystalline, sucrosic, fair intercrystalline to pinpoint type porosity, brown to golden brown stain and saturation, show of free oil and fair odor in fresh samples.
- 3768-3774' Dolomite; as above, plus dolomite, cream, gray, medium crystalline, fair intercrystalline and vuggy porosity, brown and golden brown stain, trace of free oil and fair odor in fresh samples.
- 3786-3800' Dolomite; gray, medium to coarse crystalline, fair to good intercrystalline and vuggy type porosity, dark brown to brown stain, show of free oil and fair odor in fresh samples. Plus white and gray chert.
- 3800-3810' Dolomite; gray, tan, medium crystalline, fair to good intercrystalline, vuggy type porosity, dark brown stain and saturation, fair show of free oil and good odor in fresh samples.
- 3810-3820' Dolomite; gray, white, medium crystalline, good intercrystalline porosity, dark brown to brown to black (tarry) stain, show of free oil (heavy, black tarry) and good odor in fresh samples.
- 3820-3836' Dolomite; as above, finely oomoldic and vuggy type porosity, brown and black stain, show of free oil and faint odor.
- 3840-3850' Dolomite; gray, white, oomoldic, fair oomoldic porosity, decreasing stain, trace of free oil and faint odor, trace white chert.
- 3850-3860' Dolomite; white, gray, pink, fine to medium crystalline, slightly cherty, no stain, no free oil, faint odor.
- 3860-3863' Dolomite; as above, few sub oomoldic, fair porosity, trace white chert.

**Rotary Total Depth            3876 (-1973)**  
**Log Total Depth             3864 (-1961)**

T-N-T Engineering Inc.  
Chapman #10  
SE-SE-SE; Section 32-21s-13w  
Stafford County, Kansas  
Page No. 4

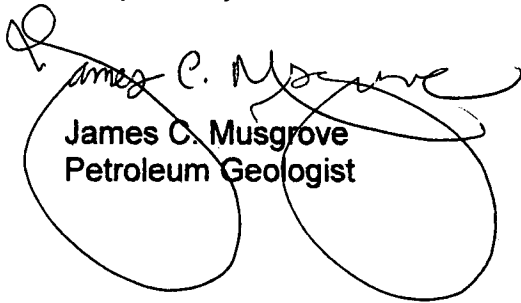
**Recommendations:**

5 ½" production casing was set and cemented at 3863' (one foot off bottom, log measurements) and the following should be perforated in the Chapman #10:

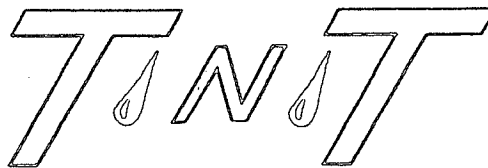
1. Arbuckle 3770-3772 perforate
2. Arbuckle 3754-3756 perforate

All Lansing zones with sample shows and porosity should be tested before abandonment.

Respectfully submitted;

  
James C. Musgrove  
Petroleum Geologist





ENGINEERING, INC.  
- Certified Petroleum Engineers -

~~41608~~  
1-16-09

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JAN 16 2007

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December 28, 2006

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KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Chapman #10 Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran, cementing tickets and the DST report. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

Hal Gill  
Engineer

**T-N-T ENGINEERING, INC.**  
3711 Maplewood Ave, Suite 201  
Wichita Falls, TX 76308  
Office (940) 691-9157 Fax (940) 397-1220

**M E M O**

DATE: September 18, 2008  
TO: Naomi  
Kansas Corporation Commission  
FROM: Susan Van Huss Ext 111  
RE: Chapman #10  
API 15-185-23396

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KANSAS CORPORATION COMMISSION

JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS

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T-N-T Engineering, Inc. received a request for DST's on the above referenced well. No DST's were run on this well. Please make this correction. I apologize for the confusion.

Thank you for your assistance. If you have any questions, please contact me at (940) 691-9157 Ext 113.

Susan Van Huss