

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/17/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30535
Name: Hartman Oil Company
Address: 12950 E. 13th
City/State/Zip: Wichita, Kansas 67230
Purchaser:
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4-05-07	4-11-07	4-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23728-0000
County: Butler
NE SW NE SW Sec. 16 Twp. 25 S. R. 5 East West
1800 feet from (S) N (circle one) Line of Section
1800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JF Robinson Well #: 24

Field Name: Eldorado
Producing Formation: Viola
Elevation: Ground: 1373 Kelly Bushing: 1381
Total Depth: 2700 Plug Back Total Depth: 2636
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AFIUS 29-07
(Data must be collected from the Reserve Pit)
Chloride content <500 ppm Fluid volume 400 bbls
Dewatering method used Hauled to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: Hartman Oil Company
Lease Name: JF Robinson License No.: 30535
Quarter SW Sec. 16 Twp. 25 S. R. 5 East West
County: Butler Docket No.: D1992

RECEIVED
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. MULTIPLE CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. M...
Title: AREA Supt Date: 5-08-07
Subscribed and sworn to before me this 9th day of May
20 07
Notary Public: Mary S. Riffel
Date Commission Expires: 1-13-2010

OFFICIAL SEAL
MARY L. RIFFEL
MY COMMISSION EXPIRES
1-13-2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Hartman Oil Company Lease Name: JF Robinson Well #: 24
 Sec. 16 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas SS	1490	-109
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	1688	-307
List All E. Logs Run:		Kansas City	2006	-625
		BKC	2127	-786
		Marmaton	2244	-863
		Pawnee	2282	-901
		Viola	2486	-1105
		Arbuckle	2602	-1165

**Dual Induction, Micro Res. Dual Porosity.
Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	24	252	Comm.	135	300# Gel
Long String	7.875"	5.5"	14	2650	Thick Set	150	Gel
					Poz Mix	275	Kol Seal 1525#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2558-2862 2548-2552		
	CIBP		2556
2	2534-2540	500 Gal 15% NE Acid	
	CIBP		2530
2	2486-2490	100 Gal. 7% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	2523	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-16-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION
 MAY 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

RICKETTS TESTING

(620) 326-5830

Page 1

Company	Hartman Oil Company Inc.	Lease Name	JF Robinson	
Address	12950 E. 13th	Lease #	24	
CSZ	Wichita, KS 67230	Legal Desc	NE SW NE SW	Job Ticket 3010
Attn.	Chris Peters	Section	16	Range 5E
		Township	26S	
		County	Butler	State KS
		Drilling Cont	Gullick Drilling #1	

Comments

GENERAL INFORMATION

Test # 1	Test Date 4/8/2007	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #			
	Successful Test	Bot Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4		
Mud Type	Gel Chem	Mileage	40	Approved By	
Mud Weight	9.2	Standby Time	0		
Filtrate	0	Extra Equipmnt			
	Viscosity 42.0	Time on Site	9:20 PM		
	Chlorides 0	Tool Picked Up	11:30 PM		
Drill Collar Len	309.0	Tool Layed Dwn	7:00 AM		
Wght Pipe Len	0	Elevation	1373.00	Kelley Bushings	1383.00
Formation	Douglas Sand	Start Date/Time	4/7/2007 11:07 PM		
Interval Top	1450.0	End Date/Time	4/8/2007 7:01 AM		
Anchor Len Below	75.0	Bottom	1525.0		
Total Depth	1525.0	Between	0		
Blow Type	Strong blow throughout initial flow period reaching the bottom of the bucket in 8 minutes. There was a surface blow back on initial shut in period. Fair to strong blow throughout initial flow period reaching the bottom of the bucket in 14 minutes. There was no blow back during the final shut in. Times: 30, 45, 45, 60.				

RECOVERY

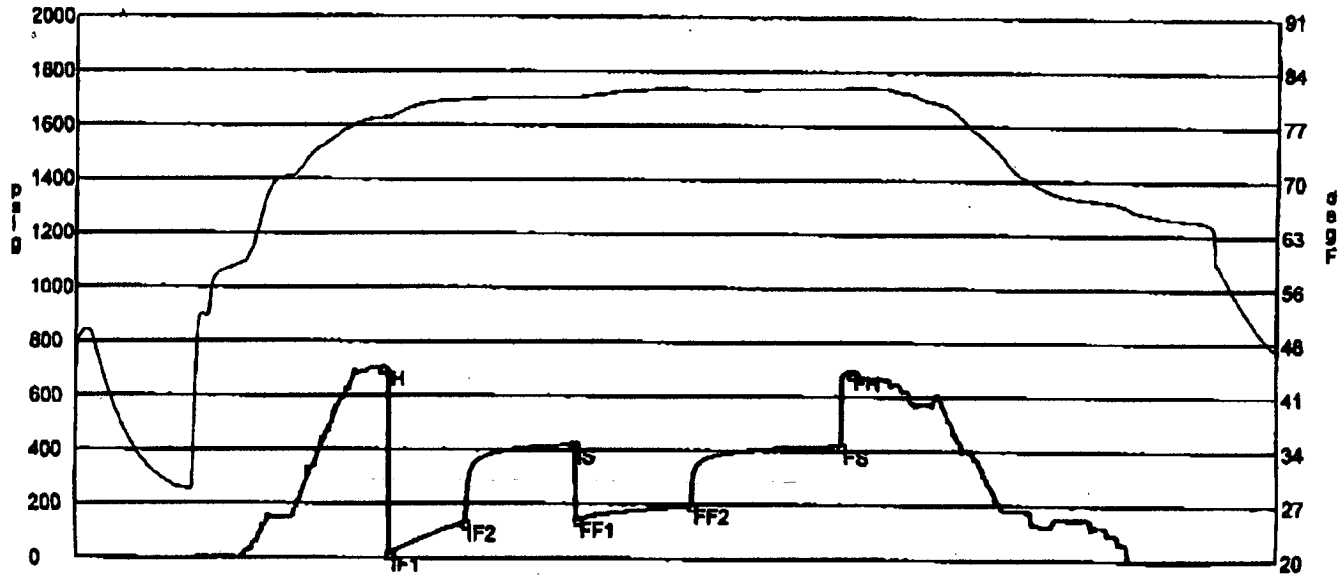
Feet	Description	Gas	Oil	Water	Mud
355	Heavy water cut mud	0% 0R	0% 0R	37% 131.4R	63% 223.6R
	DST Fluids				64000

Jim,
Hence the Test
Chi

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 CONSERVATION DIVISION
 WICHITA, KS

RICKETTS TESTING

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	Date	Time	Pressure	Temp	
IH	4/8/2007 1:04:00 AM	1.95	702.04	77.823	Initial Hydro-static
IF1	4/8/2007 1:07:00 AM	2	17.149	77.86	Initial Flow (1)
IF2	4/8/2007 1:37:00 AM	2.5	129.91	80.234	Initial Flow (2)
IS	4/8/2007 2:20:30 AM	3.225	418.871	80.57	Initial Shut-in
FF1	4/8/2007 2:22:00 AM	3.25	143.025	80.553	Final Flow (1)
FF2	4/8/2007 3:07:30 AM	4.008333	196.76	81.577	Final Flow (2)
FS	4/8/2007 4:07:00 AM	5	417.242	81.736	Final Shut-in
FH	4/8/2007 4:11:00 AM	5.066667	688.808	81.854	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

J.F. Robinson #24

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KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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September 1999
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Address: 12950 E. 13th
City/State/Zip: Wichita, Kansas 67230
Purchaser: _____
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: Chris Peters

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MAY 18 2007
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-05-07	4-11-07	4-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23728-0000
County: Butler
NE SW NE SW Sec. 16 Twp. 25 S. R. 5 East West
1800 feet from (S) N (circle one) Line of Section
1800 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JF Robinson Well #: 24
Field Name: Eldorado
Producing Formation: Viola
Elevation: Ground: 1373 Kelly Bushing: 1381
Total Depth: 2700 Plug Back Total Depth: 2636
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <500 ppm Fluid volume 400 bbls
Dewatering method used Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Hartman Oil Company
Lease Name: JF Robinson License No.: 30535
Quarter SW Sec. 16 Twp. 25 S. R. 5 East West
County: Butler Docket No.: D 1082

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James L. Morton*
Title: *AREA Supt* Date: *5-08-07*
Subscribed and sworn to before me this *9th* day of *May*
20 *07*
Notary Public: *Mary L. Riffel*
Date Commission Expires: *1-13-2010*

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
MARY L. RIFFEL
MY COMMISSION EXPIRES
1-13-2010

Operator Name: **Hartman Oil Company** Lease Name: **Robinson** Well #: **24**
 Sec. 16 Twp. 25 S. R. 5 East West County: **Butler**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Micro Res. Dual Porosity.
 Cement Bond**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Douglas SS	1490 -109
	Lansing	1688 -307
	Kansas City	2006 -625
	BKC	2127 -786
	Marmaton	2244 -863
	Pawnee	2282 -901
	Viola	2486 -1105
	Arbuckle	2602 -1165

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	24	252	Comm.	135	300# Gel
Long String	7.875"	5.5"	14	2650	Thick Set	150	Gel
					Poz Mix	275	Kol Seal 1525#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2558-2862 2548-2552 CIBP		2556
2	2534-2540 CIBP	500 Gal 15% NE Acid	2530
2	2486-2490	100 Gal. 7% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	2523	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-16-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 KANSAS CORPORATION COMMISSION
 MAY 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

RICKETTS TESTING

(620) 326-5830

Page 1

Company **Hartman Oil Company Inc.**
 Address **12860 E. 13th**
 CSZ **Wichita, KS 67230**
 Attn. **Chris Peters**

Lease Name **JF Robinson**
 Lease # **24**
 Legal Desc **NE SW NE SW**
 Section **16**
 Township **26S**
 County **Butler**
 Drilling Cont **Gulflick Drilling #1**

Job Ticket **3010**
 Range **5E**
 State **KS**

Comments

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0**
 Packer Size **6 3/4**

Chokes **3/4**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**

Hole Size **7 7/8**

Mud Type **Gel Chem**
 Mud Weight **9.2**
 Filtrate **0**
 Viscosity **42.0**
 Chlorides **0**

Mileage **40**
 Standby Time **0**
 Extra Equipmnt
 Time on Site **9:20 PM**
 Tool Picked Up **11:30 PM**
 Tool Layed Dwn **7:00 AM**

Approved By

Drill Collar Len **309.0**
 Wght Pipe Len **0**

Elevation **1373.00**
 Kelley Bushings **1303.00**

Formation **Douglas Sand**
 Interval Top **1450.0**
 Anchor Len Below **75.0**
 Total Depth **1525.0**
 Blow Type

Bottom **1525.0**
 Between **0**

Start Date/Time **4/7/2007 11:07 PM**
 End Date/Time **4/8/2007 7:01 AM**

Strong blow throughout initial flow period reaching the bottom of the bucket in 8 minutes. There was a surface blow back on initial shut in period. Fair to strong blow throughout initial flow period reaching the bottom of the bucket in 14 minutes. There was no blow back during the final shut in. Times: 30, 48, 45, 60.

RECOVERY

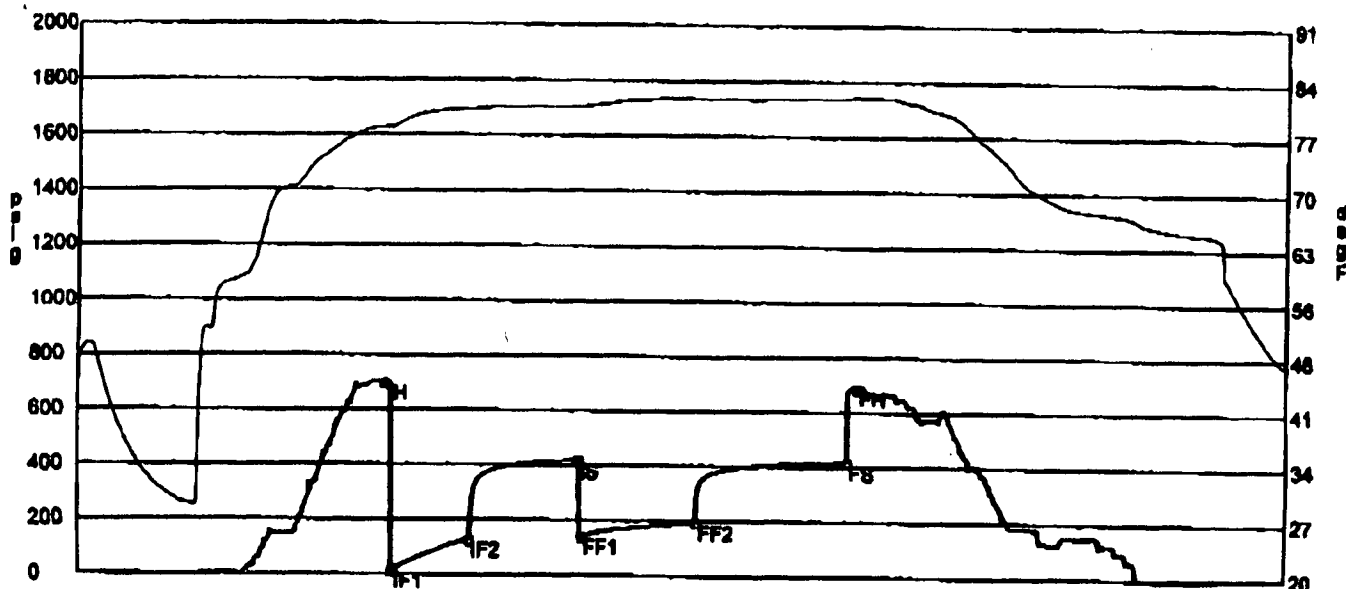
Feet	Description	Gas	Oil	Water	Mud
355	Heavy water cut mud	0% 0ft	0% 0ft	37% 131.4ft	63% 223.6ft
DST Fluids	64000				

Jim,
Hence the Test
Chi

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MAY 18 2007

CONSERVATION DIVISION
 WICHITA, KS



	Date	Time	Pressure	Temp		
IH	4/8/2007	1:04:00 AM	1.95	702.04	77.823	Initial Hydro-static
IF1	4/8/2007	1:07:00 AM	2	17.149	77.86	Initial Flow (1)
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GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

J.F. Robinson #24

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CONSERVATION DIVISION
WICHITA, KS

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WICHITA, KS

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 Gas ENHR SIGW
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If Workover/Re-entry: Old Well Info as follows:
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<u>4-05-07</u>	<u>4-11-07</u>	<u>4-30-07</u>
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1800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
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Lease Name: JF Robinson Well #: 24
Field Name: Eldorado

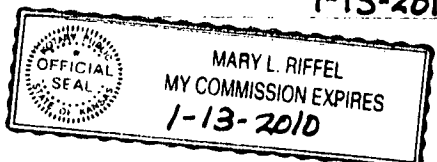
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Elevation: Ground: 1373 Kelly Bushing: 1381
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If yes, show depth set _____ Feet
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feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <500 ppm Fluid volume 400 bbls
Dewatering method used Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
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Lease Name: JF Robinson License No.: 30535
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Signature: [Signature]
Title: DEEA Supt Date: 5-08-07
Subscribed and sworn to before me this 9th day of May
20 07
Notary Public: Mary L. Riffel
Date Commission Expires: 1-13-2010



KCC Office Use ONLY

Letter of Confidentiality Received
if Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hartman Oil Company Lease Name: JF Robinson Well #: 24
 Sec. 16 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Micro Res. Dual Porosity.
 Cement Bond**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Douglas SS	1490 -109
	Lansing	1688 -307
	Kansas City	2006 -625
	BKC	2127 -786
	Marmaton	2244 -863
	Pawnee	2282 -901
	Viola	2486 -1105
	Arbuckle	2602 -1165

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	24	252	Comm.	135	300# Gel
Long String	7.875"	5.5"	14	2650	Thick Set	150	Gel
					Poz Mix	275	Kol Seal 1525#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2558-2862 2548-2552		
	CIBP		2556
2	2534-2540	500 Gal 15% NE Acid	
	CIBP		2530
2	2486-2490	100 Gal. 7% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	2523	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
5-16-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 WICHITA, KS

RICKETTS TESTING

(620) 326-5830

Page 1

Company: Hartman Oil Company Inc.
Address: 12860 E. 13th
CSZ: Wichita, KS 67230
Attn: Chris Peters

Lease Name: JF Robinson
Lease #: 24
Legal Desc: NE SW NE SW
Section: 16
Township: 26S
County: Butler
Drilling Cont: Gullick Drilling #1
Job Ticket: 3010
Range: 6E
State: KS

Comments

GENERAL INFORMATION

Test # 1
Tester: Jimmy Ricketts
Test Type: Conventional Bottom Hole
of Packers: 2.0
Mud Type: Gel Chem
Mud Weight: 8.2
Filtrate: 0
Drill Collar Len: 305.0
Wght Pipe Len: 0
Formation: Douglas Sand
Interval Top: 1450.0
Anchor Len Below: 75.0
Total Depth: 1525.0
Blow Type: Strong blow throughout initial flow period reaching the bottom of the bucket in 8 minutes. There was a surface blow back on initial shut in period. Fair to strong blow throughout initial flow period reaching the bottom of the bucket in 14 minutes. There was no blow back during the final shut in. Times: 30, 45, 45, 60.

Test Date: 4/8/2007
Packer Size: 6 3/4
Viscosity: 42.0
Chlorides: 0
Chokes: 3/4
Top Recorder #: W1119
Mid Recorder #:
Bott Recorder #: 13310
Mileage: 40
Standby Time: 0
Extra Equipmnt:
Time on Site: 9:20 PM
Tool Picked Up: 11:30 PM
Tool Layed Dwn: 7:00 AM
Elevation: 1373.00
Kelley Bushings: 1383.00
Approved By:
Start Date/Time: 4/7/2007 11:07 PM
End Date/Time: 4/8/2007 7:01 AM

RECOVERY

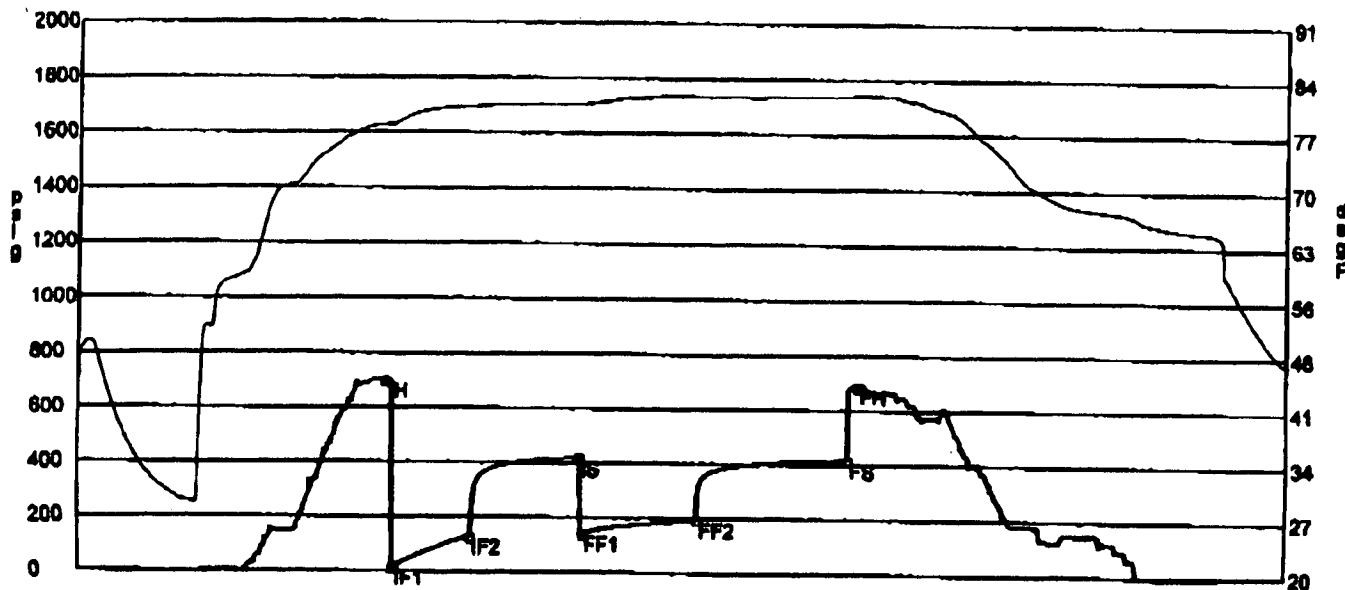
Feet	Description	Gas	Oil	Water	Mud
355	Heavy water cut mud	0% 0ft	0% 0ft	37% 131.4ft	63% 223.6ft
DST Fluids	64000				

Jim,
Hence the Test
Chris

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	4/8/2007 1:04:00 AM	1.95	702.04	77.823	Initial Hydro-static
IF1	4/8/2007 1:07:00 AM	2	17.149	77.86	Initial Flow (1)
IF2	4/8/2007 1:37:00 AM	2.5	129.91	80.234	Initial Flow (2)
IS	4/8/2007 2:20:30 AM	3.225	418.871	80.57	Initial Shut-in
FF1	4/8/2007 2:22:00 AM	3.25	143.025	80.553	Final Flow (1)
FF2	4/8/2007 3:07:30 AM	4.008333	196.78	81.577	Final Flow (2)
FS	4/8/2007 4:07:00 AM	5	417.242	81.738	Final Shut-in
FH	4/8/2007 4:11:00 AM	5.066667	688.808	81.854	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

J.F. ROBINSON #24

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WICHITA, KS

5/17/08

ELLINWOOD OFFICE
(820) 793-2911
GARDEN CITY OFFICE
(820) 277-2511
GREAT BEND OFFICE
(820) 791-7187

HARTMAN OIL Co., INC.
12950 E. 13TH ST.
WICHITA, KANSAS 67230

WICHITA
CORPORATE OFFICE
(316) 636-2090

FAX (316) 636-1155
info@hartmanoil.com

May 17, 2007

Mr. Dave Williams
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS. 67202

**RE: JF Robinson #24
Section 16-25S-5E
Eldorado, KS**

Dear Dave:

Please find attached copies and logs of previously submitted ACO-1 for the above captioned lease.

We are requesting that the information for the above referenced well be held in confidence for 12 months.

Thank you for your consideration to this request, and if you should require any additional information, please contact this office.

Sincerely,
HARTMAN OIL CO., INC.



Catherine A Hartman
Production Analyst

Enc.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 17024
 LOCATION El Dorado #20
 FOREMAN Larry Strom

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-07	3613	J. F. Robinson #24	16	255	52	Butler
CUSTOMER Hastman Oil Co Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 12950 E 13th St. North			446	Jacob		
CITY Wichita			442	Row R.		
STATE KS		ZIP CODE 67230				

JOB TYPE Drill HOLE SIZE 12 1/4 HOLE DEPTH 263 CASING SIZE & WEIGHT 8 1/2 23 1/2
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1413 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 85 1/2
 DISPLACEMENT 14 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Job by mistake - Hooked up to 8 1/2" casing - Broke circulation with fresh water. MPRO 135 lbs Class A + 3/4 CMC 2 - 2% Gel.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	150.00	150.00
		MILEAGE		<u>46</u>
11045	135	Class A	12.20	1647.00
1102	405 lbs	CACL2	.67	271.35
1118 A	300 ²	Gel	.15	45.00
5407	1	min Bulk Charge	215.00	215.00
		Subtotal		2878.35
			5.390	SALES TAX 104.06
				ESTIMATED TOTAL 3002.41

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 17174
 LOCATION E. Dawson #80
 FOREMAN Larry Storm

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-07	3613	JFRoberson #24	16	25 S	5 E	BUTLER
CUSTOMER <u>Hartman Oil Co Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>12950 E. 13th St North</u>						
CITY <u>Wichita</u>		STATE <u>Ks</u>	ZIP CODE <u>67230</u>			

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2700 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 2659 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5-14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 11 left
 DISPLACEMENT 647.1 bbls DISPLACEMENT PSI 900 MIX PSI -0- RATE 4.67 to 1.37 bbls

REMARKS: 2 AM meeting - hooked up to 5 1/2 casing pressure to 1200 # to set packer shoe. Started with 275 yds later weight + 1200 # and tested with 150 yds thick-set cement + 5 1/2 bbls on flusher pump & PWS - Released plug and displaced with fresh water. Displaced at 4.67 bbl per min to 58 bbls showed 1.37 bbl per min. Plug lowered at 647.1 bbls - pressure to 1300 # Released plug held. Circulated cement to surface at 492 bbls displacement PW.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	894.00	894.00
		MILEAGE		PIC
1126A	150 yds	Thick set	15.40	2310.00
1125	275 yds	later weight	8.40	2310.00
1118A	2250 #	Gel	.15	337.50
1107	137 #	Ho-cel.	1.90	260.30
1102	275 #	CACH 2	.67	184.25
1110A	1525 #	Hal-seal	.38	579.50
1135	75 #	CEL-110	6.85	513.75
5407	1	m9w bulk charge	285.00	285.00
4130	6	5 1/2 Central PWS	40.00	240.00
4104	5	5 1/2 Cement Brackets	200.00	1000.00
4253	1	5 1/2 Tip-A-Packer shoe	1500.00	1500.00
4454	1	5 1/2 Lock-down plug	220.00	220.00
		Subtotal		10646.30
			5.390	SALES TAX
				ESTIMATED TOTAL
				11149.08

312913

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 17184
LOCATION 21 Down
FOREMAN Larry

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-01	31613	J.F. Robertson #24				Butler
CUSTOMER Hartman OPI Co.			TRUCK #			
MAILING ADDRESS 12950 E 13th ST North			DRIVER			
CITY Wichita			STATE			
STATE KS			ZIP CODE			
ZIP CODE 67230			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE APP-TRUCKS HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 3 1/2
 CASING DEPTH 2556 FB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.79 bbls DISPLACEMENT PSI 1600 MIX PSI _____ RATE _____

REMARKS: Safety Meeting - Ran packer to 2540 ft with 10 ft TPL above
PC Swabbed tubing - hooked up and put 250 gals 7 1/2% acid
down tubing - followed with the water tubing towards Ewell
at 13.47 bbls. - starting down started at 400' - slow bleed off
over 1 hr 30 min Packard Passages to 1600' - slowly tubing
FRD with 15.25 bbls to shut tubing in at 1300' for
overnight

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5301	1	PUMP CHARGE	560.00	560.00
		MILEAGE		1/2
4482	1	<u>Sta 32 A Packer Rental</u>	875.00	875.00
3172	4 gals	HCL	26.00	104.00
5502A	3 hrs	Vac Truck	90.00	270.00
3104	250 gals	7 1/2% Acid	1.02	255.00
3169	1 gal	Klon - Emulsifier	29.60	29.60
3134	1 gal	Toucon Reducer	33.60	33.60
RECEIVED KANSAS CORPORATION COMMISSION JAN 20 2009 CONSERVATION DIVISION WICHITA, KS				
<u>Subtotal</u>				<u>2127.20</u>
<u>2396</u>			SALES TAX	<u>46.38</u>
<u>213194</u>			ESTIMATED TOTAL	<u>2173.58</u>

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 17185
LOCATION Eldorado #20
FOREMAN Larry Storm

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-07	3613	J.F. Robinson #24	16	25.5	5E	Butler
CUSTOMER Hartman Oil Co.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 12950 E 13th St. North			467 Shawn			
CITY STATE ZIP CODE Wichita KS 67230			434 Jeff			

JOB TYPE Acid - Tools HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14 3/4 8 1/2
 CASING DEPTH 2544 P.100 DRILL PIPE _____ TUBING 2 7/8 8 00 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.72 DISPLACEMENT PSI 200 MIX PSI _____ RATE 4661 at 2000'

REMARKS: Safety meeting - On track to 2526 ft + Top of pipe bottom at 2538 ft
Did at 2534 to 40 ft. Fluid level at 485' off pump at 5 1/2 casing -
Balance acid with 4 1/2 bbls to spotted acid. 1400' - Tubing loss
at 10,170 bbls - Pressure to 400' staged. Increase to 600' - Tubing loss
to 700' - slowly bleeding off. Increase to 800' Fall to 700' - 1/2 bbl
to 400' - Rate of 1.37 bbl per min. Backing back. Increase to 600'
1/2 bbl per min at 200' - 2 bbl over flush. T.S.P. - D-165 - Well falling
fluid at 1 1/2 bbl per min on a vacuum

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5307	1	PUMP CHARGE	560.00	560.00
		MILEAGE		
5615	1	Day charge	350.00	350.00
5502A	2 1/2 hrs	Vac. Truck	90.00	225.00
3107	500 gals	15% Acid	1.55	775.00
3134	1 1/2 gals	Tension Reducer	33.60	50.40
3169	2 gals	Non Emulsifier	29.60	59.20
3122	25 lbs	Ammonium BF fluoride	3.15	78.75
RECEIVED KANSAS CORPORATION COMMISSION JAN 20 2009 CONSERVATION DIVISION WICHITA, KS				
Subtotal				1998.35
			SALES TAX	
			ESTIMATED TOTAL	1998.35

AUTHORIZATION _____ TITLE 013288 DATE _____

CONSOLIDATED OIL WELL SERVICES, **LLC** **CONFIDENTIAL**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17186
 LOCATION El Dorado #10
 FOREMAN Larry Storm

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-07	3613	J.F. Robinson #24	16	253	5E	Butler
CUSTOMER Hartman Oil Co.			TRUCK #			
MAILING ADDRESS 12950 E 13th St. North			DRIVER			
CITY Wichita			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE						

JOB TYPE Acid HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14" 8th
 CASING DEPTH 2530 FT DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Drill bit 2481 to 90 Du Loc. 8000m to Release
Packer washed to Dump Area. 12115 - 5 1/2" Spoolbars down - Dumped
100 gals 7 1/2% D.E. Acid with 12 bbls KCl Water on Top.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5610	1	PUMP CHARGE	160.00	160.00
		MILEAGE		n/c
5615	1	Day charges	350.00	350.00
3104	100 gals	7 1/2% Acid	1.02	102.00
3169	1/2 gal	Nov Emulsifier	29.60	14.80
Subtotal				626.80
			SALES TAX	
			ESTIMATED TOTAL	626.80

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 WICHITA, KS

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