CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5/17/06
Form ACO-1
September 1999
Form Must Be Typed
ASE

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Hartman Oil Company County: Address: 12950 E. 13th NE_sw City/State/Zip: Wichita, Kansas 67230 1800	_ <u>NE</u> - <u>SW</u> Sec. <u>16</u> Twp. <u>25</u> S. R. <u>5</u>
Address: 12950 E. 13th NE _SW State/Zip: Wichita, Kansas 67230 1800	_ <u>NE</u> - <u>SW</u> Sec. <u>16</u> Twp. <u>25</u> S. R. <u>5</u>
City/State/Zip: Wichita, Kansas 67230 1800	•
	feet from S/ N (circle one) Line of Section
Purchaser: 1800	feet from E / W (circle one) Line of Section
	Calculated from Nearest Outside Section Corner:
Phone: (620) 791-7187	(circle one) NE SE NW SW
	TF Robinson Well #: 24
	me: Eldorado
Vellsite Geologist: Chris Peters Producing	g Formation: Viola
Designate Type of Completion: Elevation	: Ground: 1373 Kelly Bushing: 1381
_ ·	oth: 2700 Plug Back Total Depth: 2636
	of Surface Pipe Set and Cemented at 252 Feet
	Stage Cementing Collar Used?
	ow depth setFeet
	te II completion, cement circulated from
	n to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth: (Data must	Fluid Management Plan AHI JJ 5 3-9-0 P t be collected from the Reserve Pil)
	content <500 ppm Fluid volume 400 bbls
Omorius .	ng method used. Hauled to Disposal
Commingled Docket No	
Dual Completion Docket No	of fluid disposal if hauled offsite:
Other (SWD or Ennr.?) Docket No	Name: Hartman Oil Company
1.05.07 4.11.07 4.20.07	me: JF Robinson License No.: 30535
pud Date or Date Reached TD Completion Date or Quarter	SW Sec. 16 Twp. 25 S. R. 5
decompletion Date Recompletion Date County:	Butler Docket No.: PRECEIVED
	KANSAS CORPORATION COMMISSION
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas of Kansas 67202, within 120 days of the spud date, recompletion, workover or convers Information of side two of this form will be held confidential for a period of 12 months if re 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4	ion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. equested in writing and submitted WANNETWATIONEDIKIBLORY-3-t well report shall be attached with this for WICHTACKEMENTING
Il requirements of the statutes, rules and regulations promulgated to regulate the oil and erein are complete and correct to the lest of my knowledge.	d gas industry have been fully complied with and the statements
ignature: Winds J. Morto	KCC Office Use ONLY
itle: BEER SUPT Date: 5-08-07	Letter of Confidentiality Received
ubscribed and sworn to before me this 9th day of May,	If Denied, Yes Date:
ď	Wireline Log Received
007.	Geologist Report Received
otary Public:	UIC Distribution
ate Commission Expires: 1-13-2010	

MARY L. RIFFEL MY COMMISSION EXPIRES /-/3-20/0

Operator Name: Har	tman Oil Company		Lease	JF Name:	Robinson		_ Well #: _24	
		✓ East	County					
instructions: S tested, time tool ope temperature, fluid re	how important tops a in and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	enetrated. whether sh along with fi	Detail a out-in pr	II cores. Report	static level, hydro	static pressu	res, bottom hole
Drill Stern Tests Take		✓ Yes No		 ✓L	.og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Ge	·	Yes 🗹 No		Nam Doug	ne glas SS		Top 1490	Datum -109
Cores Taken		Yes 🗸 No		Lans	-		1688	-307
Electric Log Run (Submit Copy)		✓ Yes No			sas City		2006	-625
Liet All E. Loge Rup:				BKC			2127	-786
List All E. Logs Run:				Мап	maton		2244	-863
Dual Induction	n,Micro Res. D	Oual Porosity.		Paw	nee		2282	-901
Cement Bond	•	•		Viola	1		2486	-1105
				Arbu	ckle		2602	-1165
		CASING Report all strings set-	RECORD	✓ N		tion oto		
	Size Hole	Size Casing	Weig		Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. /		Depth	Cement	Used	Additives
Surface Pipe	12.25"	8.625"	24		252	Comm.	135	300# Gel
Long String	7.875"	5.5"	14		2650	Thick Set	150	Gel
			<u> </u>			Poz Mix	275	Kol Seal 1525#
		ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and P	ercent Additives	3
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	ps Set/Type forated		•	cture, Shot, Cement nount and Kind of Ma		rd Depth
2	2558-2862 2548-2	552	·				=····	
	CIBP					-		2556
2	2534-2540		··-		500 Gal 15%	NE Acid		
	CIBP							2530
2	2486-2490		. =		100 Gal. 7% N	NE Acid		
TUBING RECORD 2.8	Size 375"	Set At 2523	Packer At	t	Liner Run]Yes ☑ No		
Date of First, Resumer 5-16-07	d Production, SWD or E	nhr. Producing Met	hod	Flowin	g 🗹 Pumpir	ng Gas Lif	t Oth	er (Explain)
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf	Wate	er · B	bls. G	ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	· · · · · · · · · · · · · · · · · · ·		-	Production Inter	vai		
Vented Sold	Used on Lease	Open Hole Other (Speci	✓ Perl.	c	Dually Comp.	Commingled	RECE AS CORPORA	IVED

MAY 1 0 2007

of Packers

Mud Weight

Filtrato

Conventional Bottom Hole

Successful Teet 2.0

Mud Type

Gel Chem

0.2

Viecoeity 42.0

Packer Size 6 3/4

Chlorides 0

Drill Collar Len 309.0 Wight Pipe Len 0

Douglas Sand

Interval Top 1450.0 Anchor Len Below 75.0

Total Depth Blow Type

Formation

1525.0

60.

Bottom 1525.0

Between

Elevation

Start Date/Time 4/7/2007 11:07 PM End Date/Time 4/8/2007 7:01 AM

Tool Picked Up 11:30 PM Tool Layed Dwn7:00 AM

Bott Recorder # 13310

Approved By

Kelley Bushings 1383.00

Mileage

Standby Time

Extra Equipment

Time on Site

Strong blow throughout initial flow period reaching the bottom of the bucket in 8 minutes. There was a surface blow back on initial shut in period. Fair to st rong blow throughout initial flow period reaching the bottom of the bucket in 14 minutes. There was no blow back during the final shut in. Times: 30, 45, 45,

9:20 PM

1373.00

RECOVERY

Feet Description Gas Oil Water Mud 355 Heavy water cut mud 0% Oft 0% Oft 37% 131.4R 63% 223.6R **DST Fluids** 64000

Jim, Henc's THE TEST

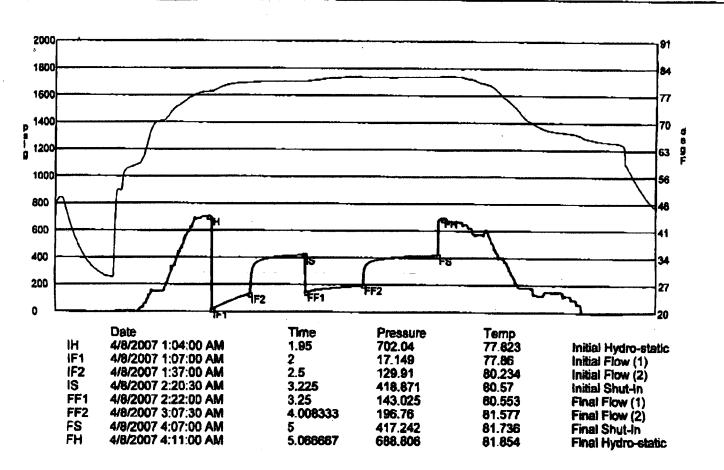
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MAY 1 0 2007



(620) 326-5830

Page 2



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

J.F. Robinson #24

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MAY 1 0 2007

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535	API No. 15 - 015-23728-0000
Name: Hartman Oil Company	County: Butler
12050 E 12th W	NE_SW_NE_SW_Sec16 Twp25 S. R. 5 V East Wes
Address: 12930 E. 13th City/State/Zip: Wichita, Kansas 67230 Purchaser: Derator Contact Person: Jim Morton Phone: (620) 791-7187 Contractor: Name: Gulick Drilling	1800 feet from S / N (circle one) Line of Section
Purchaser: 2 6 9	1800 feet from E / (W) (circle one) Line of Section
Purchaser: Operator Contact Person: Jim Morton Phone: (620) 791-7187 Contractor: Name: Gulick Drilling License: 32854	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 791-7187 U DO	(circle one) NE SE NW SW
Contractor: Name: Gulick Drilling	Lease Name: Robinson Well #: 24
License: 32854	Field Name: Eldorado
Wellsite Geologist: Chris Peters	Producing Formation: Viola
Designate Type of Completion:	Elevation: Ground: 1373 Kelly Bushing: 1381
New Well Re-Entry Workover	Total Depth: 2700 Plug Back Total Depth: 2636
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 252 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content <500 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled to Disposal
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Hartman Oil Company
	Lease Name: JF Robinson License No.: 30535
4-05-07	Quarter SW Sec. 16 Twp. 25 S. R. 5
Recompletion Date Recompletion Date	County: Butler Docket No.: D 1082
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and deologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the lest of roy mowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: March 2.// John	KCC Office Use ONLY
Title: BREA SUPT Date: 5-08-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of May	If Denied, Yes Date:
20 Q.7 .	Wireline Log Received
m. at	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 1-13-2010	0
OFFICIAL MY COMMISSION EXPIRES	

MY COMMISSION EXPIRES 1-13-2010

Operator Name: Ha	artman Oil Company			Leas	JF se Name:	Robinson		Well #. 24	
	²⁵ S. R				nty: Butle	n r			
ested, time tool op emperature, fluid r	Show important tops ben and closed, flowing recovery, and flow rat logs surveyed. Attach	ng and si es if gas	hut-in pressure to surface test	s, whether t, along with	shut-in pr	all cores. Repo ressure reached	rt all final copies d static level, hyd	of drill stems to	tests giving interval
rill Stem Tests Tak (Attach Addition		V	Yes [] No			Log Forma	tion (Top), Depth	and Datum	Sample
amples Sent to G	eological Survey	Ĺ.	Yes No		Nan	ne glas SS		Тор	Datum
ores Taken			Yes 🗸 No		Lans	-		1490 1688	-109 -307
lectric Log Run		1	Yes No		1	sas City		2006	-625
(Submit Copy)					вкс	;		2127	-786
ist All E. Logs Run	1:				Man	maton		2244	-863
	on,Micro Res. I	Dual F	Porosity.		Paw	rnee		2282	-901
Cement Bon	d				Viola	9		2486	-1105
		· · · · · · · · · · · · · · · · · · ·			Arbu	ıckle		2602	-1165
		Re		G RECORD	(ew Used ermediate, produc	otion ate		
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625		24	v 2004-10	252	Comm.	135	300# Gel
Long String	7.875"	5.5"		14	********	2650	Thick Set	150	Gel
							Poz Mix	275	Kol Seal 1525#
The same of the sa			ADDITIONA	L CEMENT	ING / SQL	JEEZE RECORD)		-J
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Ту	pe of Cement	#Sack	s Used		Type and I	Percent Additives	5
Shots Per Foot	PERFORATI	ON RECO	ORD - Bridge Plu f Each Interval Po	ıgs Set/Type			cture, Shot, Cemen		- 1
	2558-2862 2548-2		Laci mervarr	enorated		(An	nount and Kind of Ma	alerial Used)	Depth
	CIBP			· · · · · · · · · · · · · · · · · · ·					2556
144. Mar 146. Marin - 1. Marin -	2534-2540					500 Gal 15% I	NE Acid		2556
	СІВР	***************************************						nana ay andaran da ana ay ay ay andar andara ang a sa an	2530
	2486-2490		The second secon	The second state or against		100 Gal. 7% N	IE Acid		
JBING RECORD	Size 375"	Set A		Packer A	t	Liner Run	Yes ✓ No		
	d Production, SWD or E		Producing Me	thod	Flowing		-	Othe	r (Explain)
stimated Broductics	Oil E	Bbls.	Gas	Mcf	Water			as-Oil Ratio	Gravity
stimated Production Per 24 Hours	NA NA		NA						

MAY 1 8 2007

RICKET	TS TESTING	(620) 326-583	0	Pe	ige 1	
Company Address CSZ Attn. Comments	Hartman Oli Company Inc. 12950 E. 13th Wichita, KS 67230 Chris Peters	Lease Name Lease # Legal Desc Section Township County Drilling Cont	JF Robinson 24 NE SW NE SW 16 268 Butler Gullick Drilling #1	Job Ticket Range State		

GENERAL I	NFORMATIC	N				
Test # ¶ Tester Test Type	Jimmy Ricket Conventional Successful To	Bottom Ho		Chokes Top Recorder # Mid Recorder # Bott Recorder #		Hole Size 7 7/8
# of Packers	2.0	Packer Siz	te 6 3/4	Mileage	40	Arthropped D.
Mud Type Mud Weight Filtrate Drill Collar Len	Gel Chem 0.2 0	Viscosity Chlorides	42.0 0	Standby Time Extra Equipment	9:20 PM 11:30 PM	Approved By
Wght Pipe Len	0			***	1373.00	Kelley Bushings 1383.00
Formation Interval Top Anchor Len Bel Total Depth	Douglas Sand 1450.0 DW 75.0 1525.0	Bottom Between	1525.0 0	Start Date/Time .	4/7/2007 11: 4/8/2007 7:0	07 PM

Strong blow throughout initial flow period reaching the bottom of the bucket in 8 minutes. There was a surface blow back on initial shut in period. Fair to st

rong blow throughout initial flow period reaching the bottom of the bucket in 14 minutes. There was no blow back during the final shut in. Times: 30, 46, 45,

Blow Type

RECOVERY				
Feet Description	Gas	Oil	Water	Mud
355 Heavy water cut mud	0% on	0% Oft	37% 131.4R	
DST Fluids 64000			57 76 131.4H	63% 223.6R

Jim, Hencis THE TEST Chi

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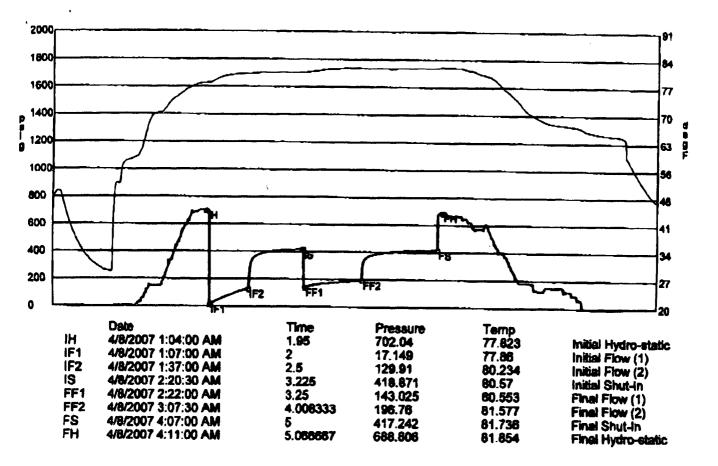
MAY 1 8 2007



(620) 326-5830

Page 2

W ----



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choice

J.F. Robinson #24

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MAY 1 8 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535 Name: Hartman Oil Company Address: 12950 E. 13th City/State/Zip: Wichita, Kansas 67230 Purchaser: Operator Contact Person: Jim Morton Phone: (620) 791-7187 Contractor: Name: Gulick Drilling License: 32854	·
Operator: License # 30335	API No. 15 - 015-23728-0000
Name: Hartinan Oil Company	County: Butler
Address: 12950 E. 13th	NE_SW_NE_SW Sec. 16 Twp. 25 S. R. 5 V East West
City/State/Zip: Wichita, Kansas 6/230	1800 feet from (S)/ N (circle one) Line of Section
Purchaser: No	1800 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jim Morton 0 5 5 5	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 791-7187	(circle one) NE SE NW SW
Contractor: Name: Gulick Drilling	Lease Name: Robinson Well #: 24
License: 32854	Field Name: Eldorado
Wellsite Geologist: Chris Peters	Producing Formation: Viola
Designate Type of Completion:	Elevation: Ground: 1373 Kelly Bushing: 1381
New Well Re-Entry Workover	Total Depth: 2700 Plug Back Total Depth: 2636
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 252 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	SA CITIC.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content <500 ppm Fluid volume 400 bbls
Commingled Docket No	Dewatering method used Hauled to Disposal
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Hartman Oil Company
	Lease Name: JF Robinson License No.: 30535
4-05-07	Quarter_SW Sec. 16 Twp. 25 S. R. 5 Fast West
Recompletion Date Recompletion Date	County: Butler Docket No.: D 1082
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Change IM/	
	KCC Office Use ONLY
Title: BEER SUPT Date: 5-08-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of May	If Denied, Yes Date:
00 07.	Wireline Log Received
γ_{0} \sim \sim \sim \sim \sim \sim	Geologist Report Received
Notary Public:	
Date Commission Expires: 1-13-2016)
MADV. DIST	
OFFICIAL MY COMMISSION EXPIRES 1-13-2010	

Operator Name: H	artman Oil Company	·	L	آل ease Name	Robinson		Well #. 24	
		East West						
sted, time tool op mperature, fluid r	pen and closed, flowi recovery, and flow rat	and base of formations ng and shut-in pressure les if gas to surface test of final geological well sit	s, wheth , along v	er shut-in p vith final cha	ressure reached	d static level, hyd	rostatic pressu	ires, bottom hole
rill Stem Tests Tal		<u>⊬</u> Yes ∐ No	10.000 - 10.00 v 10.00 v 10.00 d 10.000	Z	Log Forma	tion (Top), Depth	and Datum	Sample
amples Sent to G	•	Yes 🗸 No		Nai	· · -		Тор	Datum
ores Taken		Yes 7 No		Lan	glas SS		1490	-109
ectric Log Run		✓ Yes No			•		1688	-307
(Submit Copy)				i	sas City		2006	-625
it All E. Logs Rur	n:			BKC			2127	-786
				Mar	maton		2244	-863
	on,Micro Res.	Dual Porosity.		Pav	nee		2282	-901
Cement Bon	a			Viol	9		2486	-1105
				Arbi	ıckle		2602	-1165
		CASIN Report all strings se	G RECO			ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight .bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	24		252	Comm.	135	300# Gel
ong String	7.875"	5.5"	14		2650	Thick Set	150	Gel
						Poz Mix	275	Kol Seal 1525#
	***************************************	ADDITIONA	L CEME	NTING / SQ	JEEZE RECOR)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Si	acks Used		Type and I	Percent Additives	3
Shots Per Foot	PERFORATI Specify 2558-2862 2548-2	ON RECORD - Bridge Pla Footage of Each Interval Po	igs Set/Ty	пре		cture, Shot, Cemen nount and Kind of Ma		d Depth
	CIBP							2556
	2534-2540				500 Gal 15% I	NE Acid		
	CIBP							2530
no. 1 mar 1 m. de 11 - 1200 f. skyle sprag – man 1 annab pro – a 1	2486-2490				100 Gal. 7% N	E Acid		
BING RECORD 2.8	Size 375"	Set At 2523	Packe NA	r At	Liner Run	Yes 🗸 No	4.	
e of First, Resumer 5-16-07	d Production, SWD or E	nhr. Producing Me	hod	Flowing	√ Pumpin	g [] Gas Lift	Othe	r (Explain)
imated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Wate NA	ВЬ	ls. G	as-Oil Ratio	Gravity
position of Gas	METHOD OF C				Production Interv	ai		The same of the sa
		Open Hole			oodchon interv	u.	,	RECEIVED

RICKETTS TESTING (620) 326-5830 Page 1 Company Hartman Oll Company Inc. Lease Name Address 12950 E. 13th Wichita, KS 67230 JF Robinson Lease # CSZ 24 Legal Desc NE SW NE SW Attn. Chris Peters Job Ticket 3010 Section 16 Range SE Township 268 County **Butler** State KS **Driffing Cont** Guillek Drilling #1 Comments

GENERAL	INFORMATIC)N			-	
Test# f Tester Test Type	Jimmy Rickel Conventional Successful To	Bottom Ho		Chokes Top Recorder i Mid Recorder i Bott Recorder i	}	Hole Size 77/8
# of Packers	2.0	Packer Sta	ze 6 3/4	Mileage	40	Approved By
Mud Type Mud Weight Filtrate	Gel Chem 9-2 0	Viscosity Chlorides	42.0 0	Standby Time Extra Equipment Time on Site Tool Picked Up	9:20 PM 11:30 PM	,
Drill Collar Lan Wght Pipe Lan	309.0			Tool Layed Dwr	7:00 AM	
				Elevation	1373.00	Kelley Bushings 1383,00
Formation Interval Top Anchor Len Bei Total Depth	Douglas Sand 1450.0 low 75.0 1525.0	Bottom Between	1525.0 0	Start Date/Time End Date/Time	4/7/2007 11:1 4/8/2007 7:0	07 PM 1 AM

	minutes, 60.	There was no blow back during the	ching the botto he final shut in.	om of the I Times: 3	buoket in 14 30, 48, 45,	
RECOVERY	· · · · · · · · · · · · · · · · · · ·					
Feet Description	on		Gen	Oil	Water	More

0% Oft

0% Oft

Strong blow throughout initial flow period reaching the bottom of the bucket in a minutes. There was a surface blow back on initial shut in period. Fair to st

rong blow throughout initial flow period reaching the bottom of the bucket in 14

DST Fluide 64000

Heavy water cut mud

355

Blow Type

Jim, Henc's THE TEST

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Mud

63% 223.6R

Water

37% 131.4R

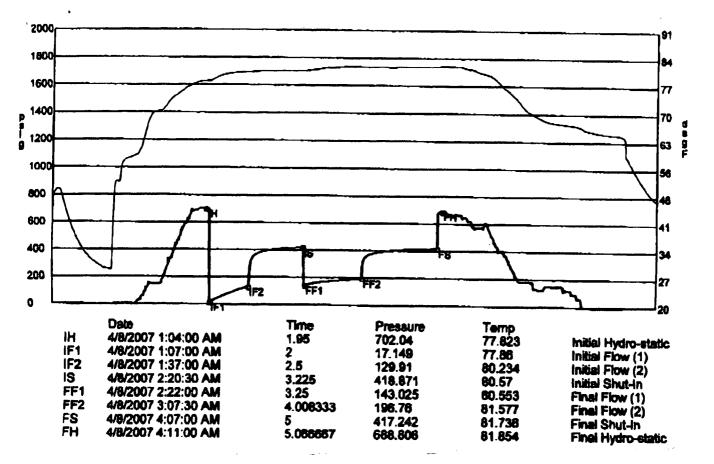
MAY 1 8 2007



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Page 2

ME VV 17 VV 1



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

J.F. Robinson #24

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ELLINWOOD OFFICE (620) 793-2911 GARDEN CITY OFFICE (620) 277-2511 GREAT BEND OFFICE (620) 791-7187

HARTMAN OIL CO., INC.

12950 E. 13TH ST. WICHITA, KANSAS 67230 WICHITA CORPORATE OFFICE

(316) 636-2090

FAX (316) 636-1155 info@hartmanoll.com

May 17, 2007

Mr. Dave Williams Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS. 67202

> RE: JF Robinson #24 Section 16-25S-5E Eldorado, KS

Dear Dave:

Please find attached copies and logs of previously submitted ACO-1 for the above captioned lease.

We are requesting that the information for the above referenced well be held in confidence for 12 months.

Thank you for your consideration to this request, and if you should require any additional information, please contact this office.

Sincerely,

HARTMAN OIL CO., INC.

theen Johanboon

Catherine A Hartman Production Analyst

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 8 2007

CONSERVATION DIVISION WICHITA, KS

Enc.

CONSOLIDATED OIL WELL SERVICES, L_C P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 17024

LOCATION ELD 170

FOREMAN LANGUE 170

TREATMENT REPORT & FIELD TICKET CEMENT

-5-67			LL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
	3613	TKR	cazeAdo	24 24 ·	16	25.5	52	Bother
STOMER	<u> </u>	2) 19	-	- • -	TRUCK#	DRIVER	TRUCK#	DRIVER
LING ADDRE	TMAU L	<u>vi lo</u>	Jase	-	446	DRIVER	IROUN#	URIVER
1950	E 13th ,	cs te	Ako		1445	Ray R.		
Y Part C	_ 10 '	STATE	ZIP CODE		YTAL	LOS V		
90 LQ		2	67230	,				
TYPE	1405	HOLE SIZE		J HOLE DEPTH	2F3	CASING SIZE & V	FIGHT 23	224
SING DEPTH	SPU	DRILL PIPE		TUBING	•		OTHER	
IRRY WEIGH					(CEMENT LEFT in		-
DI ACEMENT	ルンスはしゃ	DISPLACEME	NT PSI	MIX PSI		RATE		•
MARKS:	Q		، حساسہ ا	-1-5	350 Cm	aging - Bi	20 KE C.2	and and the
M. F		- P	PUMB /	PE 14	Class	4 + 3%	CHOLA.	二人文文
- TE		4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Den .			,, , <u> </u>		
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				·				
								
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CCOUNT	QUANTITY	or UNITS	Di	SCRIPTION of	SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
4015		<u> </u>	PUMP CHARG	E			4520.00	150.00
7914			MILEAGE	<u>· · · · · · · · · · · · · · · · · · · </u>			•	Me
			ı				İ	
045	/35	<u> </u>	Class	A			12.20	1647.0
	/3:	5 1/25	CACH				12.20	1647.6
045 102 118 A	/3: 40: 30	5 /4s	CACL				.67	1647.0 271.3 46.0
102 1/8 A	/3: 463 30	0 m 2 m 2	GEO	2.	Melot		12.20 .67 .15 185.00	147.0 271.3 46.0
02. 18 A	/3: 40: 30	2 /4s	CACL	2.	mega		.67	27/.3 45,0
02. 18 A	/3: 46: 30	0 g 2 Mg	GEO	2.	megs		.67	27/,3 45,0
02. 18 A	/3: 46: 30	2 /4s	GEO	2.	mega		.67	27/,3 45,0
02. 18 A	/3: 463 30	5 5 0 2	GEO	2.	megs		.67 .75 185.00	27/,3 46,0 255.00
02. 18 A	/3: /// 30 /	2 /4s	GEO	2.	megs	TÇA	. 67 . 15 . 185.00	27/,3 46,0 255.00
02. 18 A	/3: 465 30 /	\$ 5.45 0.2	GEO	2.	ineg:	140	RECEIV	27/.3 Y.G., OX 285.OX ED N COMMISSION
02. 18 A	/3: 46: 30 /	2 2 0 1	GEO	2.	mys	164	RECEIV JAN 20	27/,3 %5,0 275.00 COMMISSION 2009
02. 18 A	/3: 40: 30: /	2 2 /4s 0 = 1	GEO	2.	hedge -	164	RECEIV NSAS CORPORATION	27/3 Y6.0 25.00 ED COMMISSION 2009 DIVISION
02. 18 A	/3: 465 30 /	\$	GEO	2.		144	RECEIV JAN 20	27/3 YG. Q 25.0X ED A COMMISSION 2009
02. 18 A	/.3: 465 30 /	5 45 0 2	GEO	2.	inegs -	1CA	RECEIV NSAS CORPORATION	27/.3 KG.Q 25.0X ED COMMISSION 2009
02	/3: 40: 30: /	\$ 5.45 0.21	GEO	2.	halge -		RECEIV NSAS CORPORATION	27/3 YG. Q 25.0X ED A COMMISSION 2009
02. 18 A	/3: 40: 30 /	\$	GEO	2.	S.S.A.	5-100/	RECEIV NSAS COMPORATION JAN 2 D CONSERVATION WICHITA	ED MISSION 2009 DIVISION KS
02. 18 A	/,3: - 465 - 3.0 - /	5 45 0 2	GEO	2 3.14 C)			RECEIVANCE JAN 2 D CONSERVATION WICHITA	2009 DIVISION KS
02. 18 A	/3: -46: -30: -/	5 45 0 2	GEO	2 3.14 C)	129Co	5-100/	RECEIV NSAS COMPORATION JAN 2 D CONSERVATION WICHITA	ED MISSION 2009 DIVISION KS

CONSOLIDATED OIL WELL SERVICES, LC CONFIDENTIAL P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	IBER	17	174
LOCATION	10am	200	@ SO
FOREMAN_	Loope	Sho	200

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELI	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-07	3613	TERMO	# COX	24	16	253	5 2	RHER
CUSTOMER	Do		<u> </u>	T				
445	man ur	سلاماا	<u>ت ح</u>		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	. المانسة	EL A Day	14		467	Sharon	ļ	
12950			170 222		491	Jett		
CITY	, ,	STATE	ZIP CODE		442	Row	-	
WELA	*****	<u> 75 _</u>	67230]				214
	sofforte	•	_				WEIGHT 55	14=
CASING DEPTH							OTHER	
SLURRY WEIGH					sk		CASING ILA	
DISPLACEMENT	والمالتها	DISPLACEMEN'	T PSI 400	MIX PSI		RATE 4.67	to 1.31	=0 (5
REMARKS:	Atty me	ex 8.24 -	Hook	30 UD.	4002	CHATTON D	VERT TO E	7 40
1300+9	m self A	حلسك	PARE SI	ANDE	s with	ed objection	Ferren	<u>ut + </u>
ASSAR	es purs .	OS FRAT	<u>211492</u>	Osals.	TRECK	sod Como	サナヤ	646-004
Husha	ance a	& Russ	<u>s-Redo</u>	ACKED .	Olix A	alased ac	معال لوجيا	نہ
Eresh,	1 ABLACE	1810 pers	o at H	1992	BUNGU	2-1258bb	s shows	ndo.
1,37 6	en use lde	W. Plu	e Louis	DED A	15.49.4	bbls - Au	ed but be too	1300 E
Relea	and Ma	at held	190; G	Dear	aten ce	of teram	Julace	ر معم ر
495 b	ols disa	premen					- 0	
٠٠.					· •			
ACCOUNT	QUANTITY	or UNITS	DE	SCRIPTION o	of SERVICES or P	PRODUCT	UNIT PRICE	TOTAL
CODE			201147				894.00	844.00
5401			PUMP CHARGI	<u> </u>			6 17,00	
21.01.0	<i>} }=</i>	5 1	MILEAGE				15-160	221000
1126A	730) 3/3	INTOKS	- T	REC	CEIVED	1919	2310.00
1125	ವಾಕ	- 344	Lotter	XX MT	KANSAS CORPO	RATION COMMISSION	8.40	3410 00
1118A	2250) 	<u>Gel</u>	, 	2 4 4 4	ว ก วกกน	1/8	421.90
1107	13	1 #	Ho-ce	<u>le</u>	<u>JAN</u>	2 0 2009	1.90	240.30
1102	275	5 ×	CACL	<u>L.,</u>	CONSER	VATION DIVISION	.67	184,25
IIIDA	1525		Kol-Sc	4	WI	CHITA, KS	/38	519.50
1135	7	2 *	CFL-1	10			6.85	5/3,75
2467		l	MAN B	ska Ale	ARGE		285.00	485.ED
4130		6	55 (00	Haple	24505			252,00
4104		5	55 Con	-t year	BANKETS	···	200,00	1000,00
4353		7	54 Tin	AR	NEW Sh		HAO.00	180,00
ムカエト		1	丁左 上上		20/2		820,00	120.00
					- Part			
				······································	7.1	otatal		164430
						5.390	SALES TAX	501.18
			L	<u> </u>	00.0		ESTIMATED	
				Q)	2913		TOTAL	11 49.08
AUTHORIZATION				TITLE			DATE	

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES. L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

TICKET NUM	17 ABER 17	184
LOCATION	el Douardo 15	#80
FOREMAN_		am

TREATMENT REPORT & FIELD TICKET

				CEMEN	T			
DATE	CUSTOMER#	WEL	L NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
4-25-01	3613	J.F.R	bAccom	#24				BUHUR
CUSTOMER		101 A					TOUGH!	A STATE OF THE STA
MAILING ADDRE		111 00		-	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	 13	the time	Street		1/2/1	Shaww		
CITY .	10 10	STATE	ZIP CODE	-	734	Jet		
عارص	al.	العاء	67230					
win	17/4)	T TW		J		0.0000000000000000000000000000000000000	UEICUT COL	<u> </u>
JOB TYPE	2551 0	HOLE SIZE			·	CASING SIZE & V		
	a556 FB			_		CEMENT! CET :-	OTHER	
SLURRY WEIGH		SLURRY VOL			ik		CASING	
DISPLACEMENT		DISPLACEMEN	_	MIX PSI	- AKIM	RATE	WAL THE	V.o.Q.
REMARKS: S	MAYWA	. A. L.	Rang Age	EXER 9	D GOTTU	B WALL	A TE do	
Pg Su	7.00 PM	A Contract	7- 0180H	ED LAD	PAN LIA	1509A	- A A A A	1
demins	market-	FOIION	WITH G	R age	MATTER !	JUDTA J	L. II	
D+ 131	AJ VOICE	- 0	They He	D ON	TIESTA DA	// 00 =		6.80
FIRM		Bu Price		Parese	100 B	1600	MONTH T	MINY
MYXY	FAM. 19	5.25 No	K TO S	AUT YU	orny th	me fall	7-7-1	<u> </u>
BULLON	MC/N277		1		₹		····	
	· · · · · · · · · · · · · · · · · · ·							
			·					
ACCOUNT	T	HNTC	5.5	ECCDIDTION -	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	QUANTIT	Y or UNITS			I SENTICES OF PR			<u> </u>
5301			PUMP CHARG	SE			560,00	STO DO
- 1.1			MILEAGE	- A /		, ,	075 05	72
4482		<u> </u>	OF 32	A HACK	TR Feut		פשיבו א	875.00
							7/ 2/2	10/1 00
3172		49ALS	KCL	<i>-</i>			26,00	104,00
5502A		3 hes	VocTR	vek		····	4000	270,00
3104	25	Ogals	74%	400	-6		1.02	ASS AU
3169		1 gal	Won-	Emula	Free_		29,60	29,60
3134		1 apl	Touskon	- Rech	SR	-	33.10	33.60
					RECET KANSAS CORPORAT	ON COMMISSION		1
				ì				
					JAN 2	2009		
					•			
<u>, , , , , , , , , , , , , , , , , , , </u>					CONSERVAT	I V K2 D <i>I</i> J DIAISIOM		
					AMOUN	11. 1		
					هر که	total		סבדבום
						<u> </u>	SALES TAX	46.38
				212	194	. =	ESTIMATED TOTAL	2113.58
							IOIAL	<u> </u>

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION ZIDA FOREMAN]

TREATMENT REPORT & FIELD TICKET

	•	CEMEN	IT			
DATE	CUSTOMER# WE	LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-67	3613 JFR	brusas #24	16	255	5.E	C.H.R.
USTOMER	FOI C		TRUCK #	DRIVER	TRUCK#	DRIVER
AILING ADDRE			TRUCK #	Shawn	IROCK#	DRIVER
19957) \$	وم بسالا	42	434	Teff		
HACTOU E	STATE	ZIP CODE	737			<u> </u>
PIO	- Ks	67230			+	
OB TYPE A	hole Size_	HOLE DEPT	<u> </u>	CASING SIZE &	WEIGHT 5	144. 8
	2544 PARO DRILL PIPE_	TUBING 2	78 8 BD		OTHER	
LURRY WEIGH	•			CEMENT LEFT in	CASING	
ISPLACEMENT		NT PSI 200 MIX PSI		RATE 466	At SOOP	
EMARKS:	Drawden - A	a Apallas do 25	5261++	TAP 0803	Bollow A	<i>- 2</i> 531
Ad at	25 20 d 40 H	ETUPO level at	18504	Pursot 53	Chalwa	-
RaDiemen	AGO LAW 4	12 bols to Jost	Tovel A	ul then.	- Talana	Later
1.01 te	10 LLIC - HESSONER	to 4004 Stace	D Tucker	aborn to box	J. J.	
774	Sloub bleedhe	mil I werend	040 800°	下でこより	T005-6	De mar
- 400H	- Red= 1.37 W	I De Mar. Bee	rations b	ack tax	IR ENAMED	100
441 00	- 4000 to Capu	2161 evention	TITA	-D-165-	Well tak	Mug
H. 20.	to the the see mis	DOW A VACUM				
ACCOUNT CODE	QUANTITY or UNITS		of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5307		PUMP CHARGE			560.00	SLOSO
=1		MILEAGE			350.00	360 00
56/5	9 h	I Charge			0100	10 K OF
4 MOCC	ZAKS.	VAC IRLER	· · · · · · · · · · · · · · · · · · ·		100	
3107	500 gas	1376 HCFU			133/2	
3134	12 943	Renton Redu			24/0	40.47
3169	25 /lbs				215	78.75
3122	25/165	Amounton BP	10RICKE		3.15	19.13
					 	
			R	ECEIVED	ON	ļ
			KANSAS CO	PORATION COMMISSI		
			 	N 2 0 2009		
	:				 	ļ
			CONS	SERVATION DIVISION WICHITA, KS		-
				ALIOU III III III	 	
					 	
				Indictor 1	+	19983

213288

SALES TAX ESTIMATED TOTAL

AUTHORIZATION_

DATE

CONSOLIDATED OIL WELL SERVICES, LC CONFIDENTIAL P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

TICKET NUMBER	17186
LOCATION ENDON	MDD TEO
FOREMAN LANGA	Storm

TREATMENT REPORT & FIELD TICKET

	L CUSTOMES # 1	(A/Pt I	L NAME & NUME	CEIVIEN	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#			2)-1	ļ		5 £	4 4
4-21-01	3613	4. F. H.	Mr. NOW	-234	16	<u> </u>	30	
USTONER	Descent	ا لک			TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE		• • •	. <i>1</i>	1	467	Shaww		
12950	e 13th 5	4. Noud	4					
ITY		STATE	ZIP CODE					
Why I'm	ta	4						
OB TYPE A	80	HOLE SIZE		HOLE DEPTH	1	_ CASING SIZE & V	VEIGHT.	44 BK
				TUBING			OTHER	
		SLURRY VOL_			k		CASING	
ISPLACEMEN		DISPLACEMEN	T PSI	MIX PSI		RATE		
EMARKS:	<u> </u>	Rue -	tea land	3481ct	590 D	u Loc 870	Daw do	Relieves
Packer	Wellen	do Ma	29.96		- 52.	andbrai	double - M	-00-00
-		E. Ace				other som	<u>ጉ</u> 0	
100 cpls	17./4	VENT CO	W LLS FIRE	, e- (3(3)-		Diese Buy		
								
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10001117			Т				1	1
ACCOUNT CODE	QUANTITY	or UNITS	Dŧ	SCRIPTION o	f SERVICES or P	RODUCT	UNIT PRICE	TOTAL
Slove	1		PUMP CHARG	E			160.00	140.00
			MILEAGE					Me
5615	1		Daye	Large			350,00	350.00
3104	10	Danls	75	70 14	ያል		1.02	Me a
3169		3 3 3	a has E	286	200	·	29,60	14.50
3167	-	<u> </u>	mu c	ALIVINI T				1
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						ECEIVED		
		<u> </u>			KANSAS COF	PORATION COMMISSIO	ρψ	
	 				JA	N 2 0 2009		
	 					SERVICE DIVICIONI	1	
	 				CONS	ERVATION DIVISION WICHITA, KS		
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			-				-	
							-	141 000
						ubtate!		126.8
							SALES TAX	
				2136	290		ESTIMATED	63680
							TOTAL	(CO (CO)
				TITLE			DATE	